

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 7682

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 03/31/2008

ORIGINAL CONTRACT DATE: 03/31/2008

RECEIVED DATE: 10/28/2016

GAS CONSUMED: N

AMENDMENT DATE: 10/05/2016

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any

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required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base)

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for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

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ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the

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annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales

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Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The

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Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

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soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

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DESCRIPTION

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSa): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

E5-FortBliss

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE E5
FORT BLISS RATE

APPLICABILITY

Applicable to the United States Government for all purposes at Fort Bliss, William Beaumont General Hospital, Biggs Field, Logan Heights, The First Calvary Brigade Area, the Station Hospital, Permanent Troop Housing and Supporting Facilities and AFF Board No. 4 and Guided Missile Group and Training Facilities located east of Jeb Stuart Road.

RATE

During each monthly billing period the sum of items 1 and 2 below:

1. Cost of Service Charge: All Gas @ \$.05241 per Ccf @ 14.9 PSIA.

2. Cost of Gas Charge: In addition to the Cost of Service set forth above, Ft. Bliss billing shall include an amount equal to the Cost of Gas per billing month as determined in accordance with Rate Schedule No. 1-1. Cost per Ccf will be determined at 14.9 PSIA and multiplied by total Ccf consumed during the billing month.

CONDITIONS

1. In case of shortage of natural gas supply, or any other emergency not due to fault of the contractor, deliveries of gas hereunder may be curtailed in accordance with contractor's program of curtailment applicable to its consumers in the City of El Paso and Environs.

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01/24/2017

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2. Volume of gas shown by meter readings will be corrected to 14.9 pounds per square inch absolute. Atmospheric pressure is agreed to be 12.8 pounds.

3. Subject to existing contract.

Supersedes Rate Sheet Dated Deliveries On and After
September 1, 2002 March 31, 2008

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

RRC CUSTOMER NOCONFIDENTIAL?BILLING UNITPGA CURRENT CHARGEPGA EFFECTIVE DATE

36973

Y

Ccf

\$.4070

10/26/2016

CUSTOMER NAME

CONFIDENTIAL

36973

Y

Ccf

\$.4629

11/23/2016

CUSTOMER NAME

CONFIDENTIAL

36973

Y

Ccf

\$.5313

12/27/2016

CUSTOMER NAME

CONFIDENTIAL

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10069(COG) 10049,10142(PIT)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Service Area description, COG & PIT rate scheds eff.10/05/16; approved via GUD 10506
for Consolidated West Texas Service Area Rate Case

SERVICES

TYPE OF SERVICESERVICE DESCRIPTION

M

Other(with detailed explanation)

OTHER TYPE DESCRIPTION

E5_Fort Bliss Rate_El Paso Svc Area - U.S Govt at Fort Bliss

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/14/1993

ORIGINAL CONTRACT DATE: 01/19/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-Borg-OS-COG

TEXAS GAS SERVICE

COMPANY

Borger Service Area -

Panhandle Region

RATE SCHEDULE

1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.

2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

GAS SERVICES DIVISION

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soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Borger area, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 24, 2001

1Z-Borg-OS-Res

TEXAS GAS SERVICE

COMPANY

Borger Service Area -

Panhandle Region

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer for a single family residential unit when served through a single meter.

TERRITORY

All of the Company's unincorporated service area in the vicinity of Borger, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$8.00 plus - The First 10 Ccf .1490 per Ccf

The Next 140 Ccf .1190 per Ccf

The Next 150 Ccf .0990 per Ccf

All Over 300 Ccf .0729 per Ccf Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.

CONDITIONS

1. Subject to applicable laws and orders, and the Company's rules and regulation on file with the regulatory authority.

Supersedes Same Rate Schedule Dated

Meters Read On and After September 28, 1990

January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

RATE SCHEDULESCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION

Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.2613	03/28/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2897	05/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3657	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3673	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4051	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4920	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2909	04/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 8302
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Borger Svc Area - Environs

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9193

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1109	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger Service Area ENVIRONS OF BORGER, TEXAS SERVICE AREA (From Quality of Service Rules effective 6/16/92) INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, charged at the price then on file with the city. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An</p>

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allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash.

The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. [Note per Deposits Section 22.2 (a): Advances - Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.]

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance.

No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. [Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff

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on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Borger Service Area are at No Charge.]

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QUALITY OF SERVICE

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BOR2 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger Effective for Meters Read On and After 6/16/92 Supersedes 8/29/90 GAS TARIFF ENVIRONS OF BORGER, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P.O. Box 3240 Borger, TX 79008-3240 TEXAS GAS SERVICE COMPANY Texas Tariff - Borger</p> <table><tr><th>TABLE OF CONTENTS</th><th>Section</th><th>Description</th><th>Effective Date</th><th></th><th>1 General Statement</th></tr><tr><td>2-1-89</td><td>2</td><td>Map of Service Area</td><td>2-1-89</td><td>3</td><td>Rates and Utility Charges *</td></tr><tr><td></td><td>4</td><td>Conditions of Service</td><td>2-1-89</td><td>5</td><td>Initiation of Service</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>6</td><td>Metering and Delivery of Gas</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>7</td><td>Installation of Equipment</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>8</td><td>Extension of Facilities</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>9</td><td>Customer Owned Systems</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>10</td><td>Security Deposits</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td></td><td>6-16-92</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>11</td><td>Gas Measurement</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>12</td><td>Meter Reading and Accuracy</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td></td><td>2-1-89</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>13</td><td>Billing and Payment of Bills</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>14</td><td>Curtailments</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>15</td><td>Quality of Gas</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td></td><td>2-1-89</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>16</td><td>Service Work</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>17</td><td>Maintenance of Equipment</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td></td><td>2-1-89</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>18</td><td>Discontinuance of Service</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>19</td><td>Re-establishment of Service</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>20</td><td>Notice</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td>21</td><td>Budget Payment Plan</td></tr><tr><td></td><td></td><td>2-1-89</td><td></td><td></td><td>2-1-89</td></tr><tr><td></td><td></td><td>22</td><td>Fees and Cash Deposits</td><td>8-29-90</td><td>* Date Effective Shown on Each Rate Sheet</td></tr></table> <p>TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Borger GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the environs of Borger. Service under this Tariff is subject to the original jurisdiction of the environs of Borger. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authority: The Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This</p>	TABLE OF CONTENTS	Section	Description	Effective Date		1 General Statement	2-1-89	2	Map of Service Area	2-1-89	3	Rates and Utility Charges *		4	Conditions of Service	2-1-89	5	Initiation of Service			2-1-89		6	Metering and Delivery of Gas			2-1-89		7	Installation of Equipment			2-1-89		8	Extension of Facilities			2-1-89		9	Customer Owned Systems			2-1-89		10	Security Deposits			2-1-89			6-16-92			2-1-89		11	Gas Measurement			2-1-89		12	Meter Reading and Accuracy			2-1-89			2-1-89			2-1-89		13	Billing and Payment of Bills			2-1-89		14	Curtailments			2-1-89		15	Quality of Gas			2-1-89			2-1-89			2-1-89		16	Service Work			2-1-89		17	Maintenance of Equipment			2-1-89			2-1-89			2-1-89		18	Discontinuance of Service			2-1-89		19	Re-establishment of Service			2-1-89		20	Notice			2-1-89		21	Budget Payment Plan			2-1-89			2-1-89			22	Fees and Cash Deposits	8-29-90	* Date Effective Shown on Each Rate Sheet
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service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Borger Section Reserved For Map of Service Area. TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Borger Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Borger CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the environs of Borger from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for

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immediate disconnection of service without notice.4.5 CONTINUITY OF SERVICEa) Service interruptions.i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.c) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff.e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Borger Office, its District Office in Borger, and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Borger Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.4.7 CUSTOMER INFORMATIONThe Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated.4.8 CUSTOMER COMPLAINTSUpon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the regulatory authority if not satisfied by the Company.Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the Company will make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The Utility must make a final and complete response within 15 days from the date of the complaint, unless

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additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 Texas Tariff - Borger INITIATION OF SERVICE5.1 REGULAR SERVICEApplication for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant.5.2 SPECIAL CONTRACTSUnder certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.5.3 TEMPORARY SERVICETemporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff.5.4 FEES AND CHARGESThe Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in initiation of service as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's then prevailing rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. See Section 22.1 relating to the fees for the above.5.5 ESTABLISHMENT OF CREDITEach Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only);b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills;c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only).e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; orf) The application is made for or guaranteed by an agency of the Federal, State or Local government. 5.6 GROUNDS FOR REFUSAL TO SERVEThe Company may refuse service to any Applicant for any of the following reasons;a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property;d) The Applicant is indebted to the Company for the same class of utility service

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at the same or another service location within the Company's system;e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Borger METERING AND DELIVERY OF GAS 6.1 METER LOCATION Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 6.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 6.3 MULTIPLE METER Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the City of Borger. 6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Borger INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, charged at the price then on file with the city. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the

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applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

BOR2 b TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Borger EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCE The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCE The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been

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installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.

8.7 REFUND LIMITATIONThe Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDSWhen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Borger CUSTOMER OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMSThe Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers.

9.2 MASTER METERThe Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis.

TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Borger SECURITY DEPOSITS

10.1 REQUIREMENTSThe Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for residential Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of 1/6 of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills.

10.2 RECEIPTSThe Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to

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receive any deposit return to which he is entitled without presentation of receipt.10.3 INTERESTThe Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less;b) notice is sent to the Customer's last known address that the deposit is no longer required;c) the service to which the deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.10.4 RETURN ON DEPOSITSDeposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Borger GAS MEASUREMENT11.1 PRESSUREThe standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Borger and Environs Service Area, which applies to the City of Borger, are 13.35 psia and 13.10 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.11.2 UNIT OF MEASUREMENTThe standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.35 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.11.3 BILLING UNITUnless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERINGWhenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles law. Variations in actual atmospheric pressure shall not be considered.b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.11.5 METERING - SPECIAL POSITIVE DISPLACEMENTWhenever gas is delivered to any Customer

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served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes.c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICEWhenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3,b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENTThe heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.73 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type.b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type.i) passing the sample through a recording calorimeter of a standard type;ii) passing the sample through a flow calorimeter of a standard type; oriii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER OWNED METERSAny Customer may install and operate a meter or any

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other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Borger METER READING AND ACCURACY12.1 METER READINGMeters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years;b) that Customer's normal use of gas during preceding months;c) the use of a like Customer for the period missed.If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject, of course, to consumption between the two readings) the service charge shall be refunded.12.2 ACCESS TO THE METERThe Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter.12.3 METER ACCURACYThe limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTSThe Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the period of presumed accuracy listed in paragraph 12.7 or if the test is to be performed for a residential or small commercial Customer for whom no such tests have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1.If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter.12.5 BILLING ADJUSTMENTS - GENERAL SERVICEWhenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any Customer shall not be refunded

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or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s) ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such test shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic period test interval shall be longer than provided for in the following schedule (if the manufacturer of the meter recommends a different schedule - either a shorter or longer time interval, such recommendation shall be followed). Positive displacement meters: 275 cubic feet per hour or less Per the Performance Control Program

hour	7 years*	1501 to 3000 cubic feet per hour	See Paragraph 12.9	276 to 1500 cubic feet per
feet per hour	2 years*	Over 5000 cubic feet per hour		5 years* 3001 to 5000 cubic
	6 months	Base pressure correcting devices		1 year* Orifice Meters
	24 months	Secondary standards Test bottle, one cubic foot		24 months Base volume correcting devices
tester	10 years	Working standards Bell prover		10 years Dead weight
test meter	5 years	Flow prover		3 years Rotary displacement
		gauge		5 years Laboratory quality indicating pressure
				6 months * The Company may alter

these basic test intervals by placing these meters in the Performance Control Program. 12.8

METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerance prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy of a standard. Positive displacement meters Accuracy of test points Flow Adjusted to Within Check flow 1.5% Not less than full rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent.

Orifice Meters Accuracy at the test points must be within 2% plus or minus. Timing devices All recording type meters or associated instruments which have a timing element that served to record the time at which measurements take place must be adjusted so that the timing element is not in error more than plus or minus four minutes in twenty-four hours. General i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. In making adjustments, no advantages of the prescribed tolerance limits shall be taken. 12.9 PERFORMANCE CONTROL PROGRAM - SMALL METERS The Company shall test and control the performance of all meters of 275 cubic feet per hour capacity or less. Such meters shall be classified into groups on the following basis: a) by year purchased or last repaired; b) by manufacturer, type and size; c) by type of diaphragm (leather or synthetic), when that information is available, and; d) geographic area. Samples of each group shall be tested annually. The sample shall include meters tested as result of routine changes and other removals made during a calendar year. If routine changes and other

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removals do not produce an adequate sample, additional meters will be removed from service on a random basis. These randomly chosen meters will be included with those removed normally in the sample for determination of acceptability of the group. For any group of meters which has been in service for ten or more years, the minimum sample size is 50 meters. The test results for the group shall be inserted on a control form in terms of number of meters in the sample versus the test results expressed as a percentage. A group will remain in service when it meets the following criteria: 1. No more than 10% of the meters tested in the group will be more than 2% fast; and 2. At least 80% of the meters tested in the group will be within plus or minus 2% of zero error. For the purpose of determination of performance, the results shall be based on the average (algebraic sum divided by two) of the check rate proof and capacity rate proof. A meter group shall be removed from service when the results of the tests of the sample for that group do not meet the performance standard. The Company shall begin removal of the meters of that group then in service within a 90-day period and shall continue on a regular basis until completed. All meters of the group must be removed within 21 months after the removal program is begun except in unusual circumstances. The Company may, at its option, remove a group of meters even though the group meets the requirements of the performance standard.

BOR2 c TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Borger BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge as specified in Section 22.1 to cover the costs of handling and

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rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution thereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Borger

CURTAILMENTS14.1 CURTAILMENTSWhenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.14.2 PRIORITY CLASSESAll Customers served by the Company shall be classified into one of the following priority groups:Priority 1 - All Domestic service.Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day).Priority 3 - All other Commercial service.Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day.Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day.Priority 7 - Industrial boiler fuel for usage through one meter of less than 200 Mcf on an average day.Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day.For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.14.3 METHOD OF CURTAILMENTCurtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.14.4 CLASS AND GROUP CURTAILMENTSNo curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.14.5 NOTIFICATION AND PENALTIESThe Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 14.6 SUSPENSION OF THIS SECTIONThis curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. See Section 4.10. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Borger

QUALITY OF GAS15.1 HEATING VALUEGas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.15.2 CHARACTER OF GASAll gas

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furnished to Consumers in the City of Borger shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.15.3 ODORIZATIONAll gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Borger SERVICE WORK16.1 FREE SERVICEWhen requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis:a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; andb) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required.Any other work performed on any Consumer's appliances or house piping will be on a charge basis.16.2 OTHER SERVICEThe Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Borger MAINTENANCE OF EQUIPMENT17.1 MAINTENANCE BY COMPANYThe Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.17.2 MAINTENANCE BY THE CUSTOMERThe Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property.17.3 LEAKS - RIGHT TO DISCONNECT FORThe Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition.17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMERAny facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the city. Thereafter, it shall become the property and responsibility of the Company.17.5 RESPONSIBILITYNothing in this Section shall make the Company responsible for the safe upkeep of Consumer owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Borger DISCONTINUANCE OF SERVICE18.1 BY CUSTOMERCustomer shall be responsible for all charges for gas service from the time he gives notice of

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the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time.18.2 FOR NON-PAYMENTThe Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergencies. If a representative of the Company visits a Customer concerning the non-payment of a bill prior to disconnection, a Collection Fee per visit shall be assessed to such Customers as specified in Section 22.1.No Customer shall be disconnected for non-payment:a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time;b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill;c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment;d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service; e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period of up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.18.3 SPECIAL CONDITIONSThe Company shall have the right to discontinue service to any Consumer for any of the following reasons:a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists.b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge.c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2.e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose.f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 18.4 RIGHT OF ENTRYThe Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.18.5 ABANDONMENT OF SERVICEService shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Borger RE-ESTABLISHMENT OF SERVICE19.1 FOR NON-PAYMENTWhen service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after

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disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section.19.2 FOR OTHER REASONSWhen service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.19.3 RECONNECTIONThe Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits.

If the Customer requests service after hours or earlier than scheduled, the Company shall offer expedited service in accordance with Section 22.1. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Borger NOTICE20.1

GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Borger BUDGET PAYMENT PLAN21.1 DESCRIPTIONResidential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner:a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows:i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year.ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above.b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges.c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates.d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.f) The July gas bill for each Customer in the Plan

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shall be handled as follows:i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill.ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment.iii) any balance due the Customer shall also be utilized in computing the next year's monthly plan payments. g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances.h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan.i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment.j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS SERVICE COMPANY Section 22 Texas Tariff - Borger FEES AND DEPOSITS22.1 FEESA.

Initiation of Service:i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.a) Special Handling: \$6.00The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises.B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275 cubic feet per hour or less \$15.00 276 to 1500 cubic feet per hour 20.00 1501 to 3000 cubic feet per hour 25.00 3001 to 5000 cubic feet per hour 35.00 over 5000 cubic feet per hour 50.00 Orifice Meters All sizes \$30.00D. Returned Checks: (Section 13.5) \$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2) \$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer. F. Reconnect Fees: (Section 19.3) \$20.00Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.(i) After Hours (see Section 22.1 A (iii))G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution

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of \$50.00 whichever is greater. (Does not include extension of mains).H. Special Read: (Section 12.1) \$10.00 Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4). This is not in connection with Section 12.4.22.2 DEPOSITSa) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated in Section 10.1.

BOR2 d TEXAS GAS SERVICE COMPANY Texas Tariff - Borger Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.] [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$60.00.] [Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Borger Service Area are at No Charge.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment

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of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269416	Borger SvcA 2a		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) FEES AND DEPOSITS</p> <p>22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$6.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
269417	Borger SvcA 2b		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises. [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter</p>

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states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.]

B. Services - Others: As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275

cubic feet per hour or less	\$15.00	276
to 1500 cubic feet per hour	20.00	1501
to 3000 cubic feet per hour	25.00	3001
to 5000 cubic feet per hour	35.00	over
5000 cubic feet per hour	50.00	

Orifice Meters All sizes

\$30.00 D. Returned Checks: (Section 13.5)

\$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.

269418 Borger SvcA 2c

Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) E. Collection Fee: (Section 18.2)

\$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

F. Reconnect Fees: (Section 19.3) \$20.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard

Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains) H.

Special Read: (Section 12.1) \$10.00

Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4).

This is not in connection with Section 12.4. 22.2

DEPOSITS a) Advances: (Section 8.4)

As stated below Estimated expenditure to serve the premises of new business beyond the existing

distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below

Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated

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in Section 10.1. [Note: Per the information
submitted by the Company to the Railroad Commission of
Texas on 4/21/92, the current Residential Customer
Deposit is \$60.00.]

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/14/1993

ORIGINAL CONTRACT DATE: 01/19/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-Borg-OS-COG

TEXAS GAS SERVICE

COMPANY

Borger Service Area -

Panhandle Region

RATE SCHEDULE

1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.

2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for

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each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period

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including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

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soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Borger area, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

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August 24, 2001

2Z-Borg-OS-Com

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
 RATE SCHEDULE 2Z COMMERCIAL SERVICE RATEAPPLICABILITYService under this rate schedule is available to any customer whose primary business activity at the location served is not provided for under any other rate schedule.TERRITORYAll of the Company's unincorporated service area in the vicinity of Borger, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$11.50 plus -
 The First 10 Ccf .2626 per CcfThe Next 290 Ccf .1900 per CcfThe Next 1700 Ccf .1350 per CcfAll Over 2000 Ccf .1054 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.CONDITIONS1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.
 Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990
 January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution

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system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.2613	03/28/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2897	05/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3657	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3673	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2909	04/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4051	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4920	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 8302

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is

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OTHER(EXPLAIN): \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 2Z_Commercial Sales_Borger Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746 ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1109	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger Service Area ENVIRONS OF BORGER, TEXAS SERVICE AREA (From Quality of Service Rules effective 6/16/92) INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, charged at the price then on file with the city. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An</p>

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allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash.

The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. [Note per Deposits Section 22.2 (a): Advances - Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.] 8.5

CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance.

No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. [Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff

RAILROAD COMMISSION OF TEXAS
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on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Borger Service Area are at No Charge.]

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QUALITY OF SERVICE

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BOR2 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger Effective for Meters Read On and After 6/16/92 Supersedes 8/29/90 GAS TARIFF ENVIRONS OF BORGER, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P.O. Box 3240 Borger, TX 79008-3240 TEXAS GAS SERVICE COMPANY Texas Tariff - Borger</p> <table><tr><th>TABLE OF CONTENTS</th><th>Section Description</th><th>Effective Date</th><th></th><th>1 General Statement</th></tr><tr><td>2-1-89</td><td>2 Map of Service Area</td><td>2-1-89</td><td>3 Rates and Utility Charges</td><td>*</td></tr><tr><td>4 Conditions of Service</td><td>2-1-89</td><td>5 Initiation of Service</td><td>2-1-89</td><td>6 Metering and Delivery of Gas</td></tr><tr><td>2-1-89</td><td>7 Installation of Equipment</td><td>2-1-89</td><td>8 Extension of Facilities</td><td>2-1-89</td></tr><tr><td>9 Customer Owned Systems</td><td>2-1-89</td><td>10 Security Deposits</td><td>6-16-92</td><td>11 Gas Measurement</td></tr><tr><td>2-1-89</td><td>12 Meter Reading and Accuracy</td><td>2-1-89</td><td>13 Billing and Payment of Bills</td><td>2-1-89</td></tr><tr><td>14 Curtailments</td><td>2-1-89</td><td>15 Quality of Gas</td><td>2-1-89</td><td>16 Service Work</td></tr><tr><td>2-1-89</td><td>17 Maintenance of Equipment</td><td>2-1-89</td><td>18 Discontinuance of Service</td><td>2-1-89</td></tr><tr><td>19 Re-establishment of Service</td><td>2-1-89</td><td>20 Notice</td><td>2-1-89</td><td>21 Budget Payment Plan</td></tr><tr><td>2-1-89</td><td>22 Fees and Cash Deposits</td><td>8-29-90</td><td>* Date Effective Shown on Each Rate Sheet</td><td></td></tr></table> <p>TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Borger GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the environs of Borger. Service under this Tariff is subject to the original jurisdiction of the environs of Borger. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authority: The Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This</p>	TABLE OF CONTENTS	Section Description	Effective Date		1 General Statement	2-1-89	2 Map of Service Area	2-1-89	3 Rates and Utility Charges	*	4 Conditions of Service	2-1-89	5 Initiation of Service	2-1-89	6 Metering and Delivery of Gas	2-1-89	7 Installation of Equipment	2-1-89	8 Extension of Facilities	2-1-89	9 Customer Owned Systems	2-1-89	10 Security Deposits	6-16-92	11 Gas Measurement	2-1-89	12 Meter Reading and Accuracy	2-1-89	13 Billing and Payment of Bills	2-1-89	14 Curtailments	2-1-89	15 Quality of Gas	2-1-89	16 Service Work	2-1-89	17 Maintenance of Equipment	2-1-89	18 Discontinuance of Service	2-1-89	19 Re-establishment of Service	2-1-89	20 Notice	2-1-89	21 Budget Payment Plan	2-1-89	22 Fees and Cash Deposits	8-29-90	* Date Effective Shown on Each Rate Sheet	
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service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Borger Section Reserved For Map of Service Area. TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Borger Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Borger CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the environs of Borger from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for

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immediate disconnection of service without notice.4.5 CONTINUITY OF SERVICEa) Service interruptions.i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.c) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff.e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Borger Office, its District Office in Borger, and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Borger Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.4.7 CUSTOMER INFORMATIONThe Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated.4.8 CUSTOMER COMPLAINTSUpon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the regulatory authority if not satisfied by the Company.Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the Company will make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The Utility must make a final and complete response within 15 days from the date of the complaint, unless

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additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 Texas Tariff - Borger

INITIATION OF SERVICE5.1 REGULAR SERVICEApplication for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant.5.2 SPECIAL CONTRACTSUnder certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.5.3 TEMPORARY SERVICETemporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff.5.4 FEES AND CHARGESThe Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in initiation of service as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's then prevailing rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. See Section 22.1 relating to the fees for the above.5.5 ESTABLISHMENT OF CREDITEach Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only);b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills;c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only).e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; orf) The application is made for or guaranteed by an agency of the Federal, State or Local government.

5.6 GROUNDS FOR REFUSAL TO SERVEThe Company may refuse service to any Applicant for any of the following reasons;a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property;d) The Applicant is indebted to the Company for the same class of utility service

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at the same or another service location within the Company's system;e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Borger METERING AND DELIVERY OF GAS 6.1 METER LOCATION Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 6.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the City of Borger. 6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Borger INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, charged at the price then on file with the city. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the

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applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

BOR2 b TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Borger EXTENSION OF FACILITIES8.1 EXTENSION OF MAINSThe Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.8.2 DESIGN AND COST OF FACILITIESAs soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.8.3 ALLOWANCE FOR NEW BUSINESSThe Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCEThe difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.8.5 CONSTRUCTION OF FACILITIESAs soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).8.6 REVIEW OF ADVANCEThe Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been

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installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.

8.7 REFUND LIMITATIONThe Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDSWhen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Borger CUSTOMER OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMSThe Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers.

9.2 MASTER METERThe Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis.

TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Borger SECURITY DEPOSITS

10.1 REQUIREMENTSThe Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for residential Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of 1/6 of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills.

10.2 RECEIPTSThe Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to

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receive any deposit return to which he is entitled without presentation of receipt.10.3 INTERESTThe Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less;b) notice is sent to the Customer's last known address that the deposit is no longer required;c) the service to which the deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.10.4 RETURN ON DEPOSITSDeposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Borger GAS MEASUREMENT11.1 PRESSUREThe standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Borger and Environs Service Area, which applies to the City of Borger, are 13.35 psia and 13.10 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.11.2 UNIT OF MEASUREMENTThe standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.35 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.11.3 BILLING UNITUnless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERINGWhenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles law. Variations in actual atmospheric pressure shall not be considered.b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.11.5 METERING - SPECIAL POSITIVE DISPLACEMENTWhenever gas is delivered to any Customer

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served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes.c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICEWhenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3,b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENTThe heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.73 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type.b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type.i) passing the sample through a recording calorimeter of a standard type;ii) passing the sample through a flow calorimeter of a standard type; oriii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER OWNED METERSAny Customer may install and operate a meter or any

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other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Borger METER READING AND ACCURACY

12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years; b) that Customer's normal use of gas during preceding months; c) the use of a like Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject, of course, to consumption between the two readings) the service charge shall be refunded.

12.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter.

12.3 METER ACCURACY The limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING - CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the period of presumed accuracy listed in paragraph 12.7 or if the test is to be performed for a residential or small commercial Customer for whom no such tests have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any Customer shall not be refunded

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or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop. 12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s) ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such test shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic period test interval shall be longer than provided for in the following schedule (if the manufacturer of the meter recommends a different schedule - either a shorter or longer time interval, such recommendation shall be followed). Positive displacement meters: 275 cubic feet per hour or less Per the Performance Control Program

hour	7 years*	1501 to 3000 cubic feet per hour	5 years*	3001 to 5000 cubic feet per hour
6 months	Base pressure correcting devices	24 months	Base volume correcting devices	1 year*
24 months	Secondary standards	Test bottle, one cubic foot	10 years	Dead weight tester
10 years	Working standards	Bell prover	3 years	Rotary displacement test meter
5 years	Flow prover	5 years	Laboratory quality indicating pressure gauge	6 months *

The Company may alter these basic test intervals by placing these meters in the Performance Control Program. 12.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerance prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy of a standard. Positive displacement meters Accuracy of test points Flow Adjusted to Within Check flow 1.5% Not less than full rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice Meters Accuracy at the test points must be within 2% plus or minus. Timing devices All recording type meters or associated instruments which have a timing element that served to record the time at which measurements take place must be adjusted so that the timing element is not in error more than plus or minus four minutes in twenty-four hours. General i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. In making adjustments, no advantages of the prescribed tolerance limits shall be taken. 12.9 PERFORMANCE CONTROL PROGRAM - SMALL METERS The Company shall test and control the performance of all meters of 275 cubic feet per hour capacity or less. Such meters shall be classified into groups on the following basis: a) by year purchased or last repaired; b) by manufacturer, type and size; c) by type of diaphragm (leather or synthetic), when that information is available, and; d) geographic area. Samples of each group shall be tested annually. The sample shall include meters tested as result of routine changes and other removals made during a calendar year. If routine changes and other

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removals do not produce an adequate sample, additional meters will be removed from service on a random basis. These randomly chosen meters will be included with those removed normally in the sample for determination of acceptability of the group. For any group of meters which has been in service for ten or more years, the minimum sample size is 50 meters. The test results for the group shall be inserted on a control form in terms of number of meters in the sample versus the test results expressed as a percentage. A group will remain in service when it meets the following criteria: 1. No more than 10% of the meters tested in the group will be more than 2% fast; and 2. At least 80% of the meters tested in the group will be within plus or minus 2% of zero error. For the purpose of determination of performance, the results shall be based on the average (algebraic sum divided by two) of the check rate proof and capacity rate proof. A meter group shall be removed from service when the results of the tests of the sample for that group do not meet the performance standard. The Company shall begin removal of the meters of that group then in service within a 90-day period and shall continue on a regular basis until completed. All meters of the group must be removed within 21 months after the removal program is begun except in unusual circumstances. The Company may, at its option, remove a group of meters even though the group meets the requirements of the performance standard.

BOR2 c TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Borger BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge as specified in Section 22.1 to cover the costs of handling and

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rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution thereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Borger

CURTAILMENTS

14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

14.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. See Section 4.10.

TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Borger

QUALITY OF GAS

15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

15.2 CHARACTER OF GAS All gas

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furnished to Consumers in the City of Borger shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.15.3 ODORIZATIONAll gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Borger SERVICE WORK16.1 FREE SERVICEWhen requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis:a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; andb) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required.Any other work performed on any Consumer's appliances or house piping will be on a charge basis.16.2 OTHER SERVICEThe Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Borger MAINTENANCE OF EQUIPMENT17.1 MAINTENANCE BY COMPANYThe Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.17.2 MAINTENANCE BY THE CUSTOMERThe Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property.17.3 LEAKS - RIGHT TO DISCONNECT FORThe Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition.17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMERAny facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the city. Thereafter, it shall become the property and responsibility of the Company.17.5 RESPONSIBILITYNothing in this Section shall make the Company responsible for the safe upkeep of Consumer owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Borger DISCONTINUANCE OF SERVICE18.1 BY CUSTOMERCustomer shall be responsible for all charges for gas service from the time he gives notice of

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the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time.18.2 FOR NON-PAYMENTThe Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergencies. If a representative of the Company visits a Customer concerning the non-payment of a bill prior to disconnection, a Collection Fee per visit shall be assessed to such Customers as specified in Section 22.1.No Customer shall be disconnected for non-payment:a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time;b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill;c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment;d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service; e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period of up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.18.3 SPECIAL CONDITIONSThe Company shall have the right to discontinue service to any Consumer for any of the following reasons:a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists.b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge.c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2.e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose.f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 18.4 RIGHT OF ENTRYThe Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.18.5 ABANDONMENT OF SERVICEService shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Borger RE-ESTABLISHMENT OF SERVICE19.1 FOR NON-PAYMENTWhen service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after

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disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section.19.2 FOR OTHER REASONSWhen service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.19.3 RECONNECTIONThe Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits.

If the Customer requests service after hours or earlier than scheduled, the Company shall offer expedited service in accordance with Section 22.1. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Borger NOTICE20.1

GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Borger BUDGET PAYMENT PLAN21.1 DESCRIPTIONResidential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner:a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows:i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year.ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above.b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges.c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates.d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.f) The July gas bill for each Customer in the Plan

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shall be handled as follows:i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill.ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment.iii) any balance due the Customer shall also be utilized in computing the next year's monthly plan payments. g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances.h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan.i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment.j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS SERVICE COMPANY Section 22 Texas Tariff - Borger FEES AND DEPOSITS22.1 FEESA.

Initiation of Service:i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.a) Special Handling: \$6.00The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises.B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275 cubic feet per hour or less \$15.00 276 to 1500 cubic feet per hour 20.00 1501 to 3000 cubic feet per hour 25.00 3001 to 5000 cubic feet per hour 35.00 over 5000 cubic feet per hour 50.00 Orifice Meters All sizes \$30.00D. Returned Checks: (Section 13.5) \$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2) \$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer. F. Reconnect Fees: (Section 19.3) \$20.00Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.(i) After Hours (see Section 22.1 A (iii))G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution

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of \$50.00 whichever is greater. (Does not include extension of mains).H. Special Read: (Section 12.1) \$10.00 Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4). This is not in connection with Section 12.4.22.2 DEPOSITSa) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated in Section 10.1.

BOR2 d TEXAS GAS SERVICE COMPANY Texas Tariff - Borger Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.] [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$60.00.] [Note regarding Line Extensions: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the collection of estimated yardline costs from customers. The Company agreed to charge current yardline prices as listed on Attachment 1 until changes are approved by the appropriate regulatory authority. Attachment 1 of the letter states that Yardline Prices in Effect November 18, 1996 for the Borger Service Area are at No Charge.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment

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of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269420	Borger SvcA 2a		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) FEES AND DEPOSITS</p> <p>22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$6.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
269421	Borger SvcA 2b		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises. [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter</p>

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states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.]

B. Services - Others: As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275

cubic feet per hour or less	\$15.00	276
to 1500 cubic feet per hour	20.00	1501
to 3000 cubic feet per hour	25.00	3001
to 5000 cubic feet per hour	35.00	over
5000 cubic feet per hour	50.00	

Orifice Meters All sizes

\$30.00 D. Returned Checks: (Section 13.5)

\$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.

269422 Borger SvcA 2c

Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) E. Collection Fee: (Section 18.2)

\$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

F. Reconnect Fees: (Section 19.3) \$20.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard

Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains) H.

Special Read: (Section 12.1) \$10.00

Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4).

This is not in connection with Section 12.4. 22.2

DEPOSITS a) Advances: (Section 8.4)

As stated below Estimated expenditure to serve the premises of new business beyond the existing

distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below

Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated

RAILROAD COMMISSION OF TEXAS
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01/24/2017

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in Section 10.1. [Note: Per the information
submitted by the Company to the Railroad Commission of
Texas on 4/21/92, the current Residential Customer
Deposit is \$60.00.]

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/14/1993

ORIGINAL CONTRACT DATE: 01/19/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-Borg-OS-COG

TEXAS GAS SERVICE

COMPANY

Borger Service Area -

Panhandle Region

RATE SCHEDULE

1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.

2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for

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each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period

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including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

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soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Borger area, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

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August 24, 2001

3Z-Borg-OS-Ind

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
 RATE SCHEDULE 3Z INDUSTRIAL SERVICE RATEAPPLICABILITYApplicable to industrial consumers and to customers not otherwise specifically provided for under any other rate schedule.TERRITORYAll of the Company's unincorporated service area in the vicinity of Borger, Texas.COST OF SERVICE RATEDuring each monthly billing period:A Customer Charge of \$15.00 plus -The First 10 Ccf .2556 per CcfThe Next 290 Ccf .1950 per CcfThe Next 1700 Ccf .1500 per CcfAll Over 2000 Ccf .1300 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.OTHER CONDITIONS1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990 January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated
March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.2613	03/28/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2897	05/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3657	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3673	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2909	04/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4051	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4920	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 8302

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is
\$0.94/meter to be billed during April-16 billing cycles.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 3Z_Industrial Sales_Borger Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269424	Borger SvcA 2a		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) FEES AND DEPOSITS</p> <p>22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$6.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
269425	Borger SvcA 2b		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises. [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9195

states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.]

B. Services - Others: As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275

cubic feet per hour or less	\$15.00	276
to 1500 cubic feet per hour	20.00	1501
to 3000 cubic feet per hour	25.00	3001
to 5000 cubic feet per hour	35.00	over
5000 cubic feet per hour	50.00	

Orifice Meters All sizes

\$30.00 D. Returned Checks: (Section 13.5)

\$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.

269426 Borger SvcA 2c

Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) E. Collection Fee: (Section 18.2)

\$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

F. Reconnect Fees: (Section 19.3) \$20.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard

Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains) H.

Special Read: (Section 12.1) \$10.00

Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4).

This is not in connection with Section 12.4. 22.2

DEPOSITS a) Advances: (Section 8.4)

As stated below Estimated expenditure to serve the premises of new business beyond the existing

distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below

Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated

RAILROAD COMMISSION OF TEXAS
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in Section 10.1. [Note: Per the information
submitted by the Company to the Railroad Commission of
Texas on 4/21/92, the current Residential Customer
Deposit is \$60.00.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/14/1993

ORIGINAL CONTRACT DATE: 01/19/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-Borg-OS-COG

TEXAS GAS SERVICE

COMPANY

Borger Service Area -

Panhandle Region

RATE SCHEDULE

1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.

2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULESCHEDULE IDDESCRIPTION

each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period

GAS SERVICES DIVISION

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including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

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soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Borger area, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 24, 2001

4H-Borg-OS-SchMuni

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
 RATE SCHEDULE 4H SCHOOL AND MUNICIPAL SERVICE RATEAPPLICABILITYApplicable to
 all public and parochial schools, to all facilities operated by Governmental
 Agencies, and to any customer not specifically provided for in other rate
 schedules. TERRITORYAll of the Company's unincorporated service area in the
 vicinity of Borger, Texas.COST OF SERVICE RATEDuring each monthly billing period:A
 Customer Charge of \$10.00 plus - The First 10 Ccf .2486 per Ccf The Next 290
 Ccf .1850 per CcfThe Next 1700 Ccf .1420 per CcfAll Over 2000 Ccf .1000 per
 CcfCost of Gas Component: In addition to the Cost of Service set forth above, each
 customer's bill shall include an amount equal to the Cost of Gas for the billing
 month as determined in accordance with Rate Schedule No. 1 multiplied by the total
 Ccf consumed during the billing month.OTHER CONDITIONS1. Subject to applicable
 laws and orders, and the Company's rules and regulations on file with the
 regulatory authority. Supersedes Same Rate Schedule Dated Meters Read On and
 After September 28, 1990 January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the
 Commission establishes a pipeline safety and regulatory program fee, to be assessed
 annually against operators of natural gas distribution pipelines and pipeline
 facilities and natural gas master metered pipelines and pipeline facilities subject
 to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
 amount of revenue estimated to be collected under this section does not exceed the
 amount the Commission estimates to be necessary to recover the costs of
 administering the pipeline safety and regulatory programs under Texas Utilities
 Code, Title 3, excluding costs that are fully funded by federal sources for any
 fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator
 of a natural gas distribution system an annual pipeline safety and regulatory
 program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution

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TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9017	N	Ccf	\$.2613	03/28/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2897	05/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3657	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3673	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.3675	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.2909	04/26/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4051	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			
9017	N	Ccf	\$.4920	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 8302

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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OTHER(EXPLAIN): \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	4H_School and Municipal Sales_Borger Svc Area - Environs
-------------------------------	--

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
------------------------	--------------------

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9196

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269428	Borger SvcA 2a		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) FEES AND DEPOSITS</p> <p>22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$6.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
269429	Borger SvcA 2b		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises. [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter</p>

GAS SERVICES DIVISION

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states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.]

B. Services - Others: As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C. Customer Requested Meter Test: (Section 12.4)

Positive Displacement	Charge	275
cubic feet per hour or less	\$15.00	276
to 1500 cubic feet per hour	20.00	1501
to 3000 cubic feet per hour	25.00	3001
to 5000 cubic feet per hour	35.00	over
5000 cubic feet per hour	50.00	

Orifice Meters All sizes

\$30.00 D. Returned Checks: (Section 13.5)

\$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.

269430 Borger SvcA 2c

Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) E. Collection Fee: (Section 18.2)

\$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

F. Reconnect Fees: (Section 19.3) \$20.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains) H. Special Read: (Section 12.1) \$10.00 Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4). This is not in connection with Section 12.4. 22.2 DEPOSITS a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated

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in Section 10.1. [Note: Per the information
submitted by the Company to the Railroad Commission of
Texas on 4/21/92, the current Residential Customer
Deposit is \$60.00.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/14/1993

ORIGINAL CONTRACT DATE: 01/19/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-Borg-OS-COG

TEXAS GAS SERVICE

COMPANY

Borger Service Area -

Panhandle Region

RATE SCHEDULE

1

COST OF GAS

CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of its Borger, Texas Service Area.

B. DEFINITIONS

1. Cost of Purchased Gas - The cost per Ccf for gas purchased by the Company from its supplier or the weighted average cost per Ccf for gas purchased by the Company from all sources where applicable.

2. Purchase Sales Ratio - A ratio determined by dividing the total volumes purchased by the Company during each twelve (12) month period ending June 30 by the sum of volumes sold to customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

3. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

4. Cost of Gas - The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component and related fees and taxes.

5. Reconciliation Audit - An annual review of the Company's books and records for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS

RRC TARIFF NO: 9197

RATE SCHEDULESCHEDULE IDDESCRIPTION

each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total amount paid for gas purchased by the Company to provide service to its customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid on those revenues,

(c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, and

(d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect,

(a) the total amounts paid to the Company's supplier(s) for gas as recorded on the Company's books and records,

(b) the revenues produced by the operation of this Cost of Gas Clause, and

(c) refunds, payments, or charges provided for herein or as approved by the regulatory authority.

C. COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each customer for the Cost of Gas (as defined in Section B, Number 4) incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

including the December billing cycle through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an overcollection during the period, the Company shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%) per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's suppliers are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. If the payment or refund is related to gas purchased by the Company for a period of twelve (12) consecutive months or longer, the total amount recovered or refunded shall be divided by the general service sales, adjusted for known changes including the effects of weather, growth, and conservation, made to general service customers during the applicable period. With regard to amounts received or paid that are applicable to periods less than twelve (12) consecutive months, the Company may at its option refund or collect such amounts

(1) over the same period of time as the over or under charge occurred,

(2) over the same number of units sold during the period of the over or under charge, or

(3) include the entire amount in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

soon as is reasonably possible.) The Cost of Gas Statement shall set forth

(a) the Borger area, Texas Cost of Purchased Gas;

(b) that cost multiplied by the Purchase/Sales Ratio;

(c) the amount of the cost of gas caused by any surcharge or refund;

(d) the Reconciliation Component;

(e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; and

(f) the Cost of Gas which is the total of items (b) through (e).

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The report shall be filed concurrently with the Cost of Gas Statement for December.

I. TRANSITION ADJUSTMENTS

Prior to the beginning of the month of December next succeeding the effective month of this clause the Company shall determine the appropriate adjustments to be made to assure that no over or under collection of the cost of purchased gas results from the transition to this clause. The details of these adjustments, if any, shall be filed with the regulatory authority concurrently with the first annual Reconciliation Report.

Supersedes Same Sheet Dated

Meters Read On and After

August 29, 1990

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 24, 2001

4Z-Borg-OS-PubA

TEXAS GAS SERVICE COMPANY Borger Service Area - Panhandle Region
 RATE SCHEDULE 4Z PUBLIC AUTHORITY SERVICE RATEAPPLICABILITYApplicable to public authority customers not eligible for rate schedule 4H.TERRITORYAll of the Company's unincorporated service area in the vicinity of Borger, Texas.COST OF SERVICE
 RATEDuring each monthly billing period:A Customer Charge of \$10.00 plus - The First 10 Ccf .2458 per Ccf The Next 290 Ccf .1900 per CcfThe Next 1700 Ccf .1320 per CcfAll Over 2000 Ccf .1000 per CcfCost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1 multiplied by the total Ccf consumed during the billing month.OTHER CONDITIONS1. Subject to applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Supersedes Same Rate Schedule Dated Meters Read On and After September 28, 1990 January 14, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on

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TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

RATE SCHEDULESCHEDULE IDDESCRIPTION

TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated
March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERSRRC CUSTOMER NOCONFIDENTIAL?BILLING UNITPGA CURRENT CHARGEPGA EFFECTIVE DATE

9017

N

Ccf

\$.2613

03/28/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.2897

05/25/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.3839

09/27/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.3657

07/27/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.3675

08/25/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.3673

10/26/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.3675

06/24/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.2909

04/26/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.4051

11/23/2016

CUSTOMER NAME

BORGER - ENV

9017

N

Ccf

\$.4920

12/27/2016

CUSTOMER NAME

BORGER - ENV

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 8302

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is
\$0.94/meter to be billed during April-16 billing cycles.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 4Z_Public Authority Sales_Borger Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9197

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269432	Borger SvcA 2a		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) FEES AND DEPOSITS</p> <p>22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$20.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$10.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$6.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: Standard After Hours Rates If the Customer requires that the order be worked after hours for their convenience or if the Customer requires expedited service, the charge shall be based on the standard rates then prevailing for after hours service work on Customer premises. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
269433	Borger SvcA 2b		<p>Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) c) Special Call Out: Standard After Hours Rates If the initiation of service order requires special call out, the Customer shall be charged the standard rates then prevailing for after hours service work on Customer's premises. [Note regarding Service Fees: Per Company letter dated 2/5/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of the After Hours / Expedited Service / Special Call Out Service Rates. The Company agreed to charge these fees as listed on Attachment 2 until such time that changes are approved by the appropriate regulatory authority. Attachment 2 of the letter</p>

GAS SERVICES DIVISION

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states that After Hours / Expedited Service / Special Call Out Services Rates in Effect November 20, 1996 for the Borger Service Area are at \$41.25 per hour.]

B. Services - Others: As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275

cubic feet per hour or less	\$15.00	276
to 1500 cubic feet per hour	20.00	1501
to 3000 cubic feet per hour	25.00	3001
to 5000 cubic feet per hour	35.00	over
5000 cubic feet per hour	50.00	

Orifice Meters All sizes

\$30.00 D. Returned Checks: (Section 13.5)

\$10.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence.

269434 Borger SvcA 2c

Borger Service Area - Environs (From Quality of Service Rules effective 6/16/92) (Fees and Deposits continued) E. Collection Fee: (Section 18.2)

\$10.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

F. Reconnect Fees: (Section 19.3) \$20.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard

Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains) H.

Special Read: (Section 12.1) \$10.00

Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4).

This is not in connection with Section 12.4. 22.2

DEPOSITS a) Advances: (Section 8.4)

As stated below Estimated expenditure to serve the premises of new business beyond the existing

distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below

Application of the 1/6 rule or a specific determined amount less than the amount as per 1/6 rule as stated

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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in Section 10.1. [Note: Per the information
submitted by the Company to the Railroad Commission of
Texas on 4/21/92, the current Residential Customer
Deposit is \$60.00.]

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1C-RGV-IS-CAC Adj

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area.

B. CURRENT CAC RATE

Rate		*Conservation
Schedule	Customer Class	Rate per Ccf
10	Residential Service	\$ 0.0224
20	Commercial	\$ 0.0018

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After April 27, 2016

Initial Rate

CAC-RGV-IS-Conser

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE CAC

CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in the incorporated areas of the Rio Grande Valley Service Area. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

CAC Rate = BCD + BA

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31 of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs

CONSERVATION ADJUSTMENT CLAUSE (continued)

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGV Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the CAC rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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the ability to opt-out of the RGV Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING

The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year.

Meters Read On and After April 27, 2016

Initial

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE COSA

Rio Grande Valley Service Area

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be

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calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e., transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a

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description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

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DESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

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(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

10-RGV-IS-Res

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, or nursing homes, for domestic purposes. TERRITORY All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area.
COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month of \$11.25 plus - All Ccf @ \$ 0.57904 per Ccf OTHER
ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments: Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Conservation Adjustment Clause: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule 1C, if applicable. Taxes: Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B.
CONDITIONS Subject in all respects to applicable laws, rules, and regulations from time to time in effect. Meters Read On and After July 27, 2016
Supersedes Same Sheet Dated July 28, 2015 (add CAC April 27 2016)

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1B
Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate	State	City
Billing Tax City or Town	Occupancy Tax	Franchise Fee
Factor 1/	(a)	(b)

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(c)	(d) Alamo	1.997%	
5.000% 7.523% Alton	1.070	2.000	
3.167 Brownsville	1.997	4.000 6.380	
Combes	1.070	2.000 3.167 Donna	
1.997	5.000 7.523 Edcouch	1.070	
3.000 4.242 Edinburg	1.997		
5.000 7.523 Elsa	1.070	5.000	
6.462 Harlingen	1.997	5.000 7.523 Hidalgo	
1.070	5.000 6.462 La Feria		
2.000 3.167 Laguna Vista			
0.581	2.000 2.649 La Joya	1.070	
5.000 6.462 La Villa	0.581		
5.000 5.911 Los Fresnos	1.070	2.000	
3.167 Lyford	0.581	5.000 5.911 McAllen	
1.997	5.000 7.523 Mercedes		
1.997	5.000 7.523 Mission	1.997	
4.000 6.380 Palm Valley	0.581		
2.000 2.649 Palmhurst		1.070	
-		1.082 Palmview	
1.070	2.000 3.167 Penitas	0.581	
5.000 5.911 Pharr	1.997	5.000	
7.523 Port Isabel	1.070	5.000 6.462	
Primera	1.070	2.000 3.167 Progresso	
1.070 4.000 5.341 Rancho Viejo		0.581	
2.000 2.649 Raymondville	1.070		
4.000 5.341 Rio Hondo	0.581	2.000 2.649	
San Benito	1.997	5.000 7.523 San Juan	
1.997	5.000 7.523 Santa Rosa		
1.070	3.000 4.242 Weslaco	1.997	

1/ The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows: City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules Alamo 18-08-09 08/18/09 09/01/09 Alton 2009-04 08/25/09 09/01/09 Brownsville 2009-1510 09/01/09 09/01/09 Combes 2009-3 09/24/09 09/01/09 Donna 2009-09-79 09/17/09 09/01/09 Edcouch 2009-14 08/18/09 09/01/09 Edinburg 09-3378 08/18/09 09/01/09 Elsa 09-14 08/18/09 09/01/09 Harlingen 26 09/02/09 09/01/09 Hidalgo 2009-06 08/25/09 09/01/09 La Feria 2009-11 08/25/09 09/01/09 La Joya 2009-08 09/14/09 09/01/09 La Villa Operation of Law 08/31/09 09/01/09 Laguna Vista 2009-25 09/08/09 09/01/09 Los Fresnos 398 08/25/09 09/01/09 Lyford 09-08-24 08/24/09 09/01/09 McAllen 2009-49 08/24/09 09/01/09 Mercedes 2009-11 08/01/09 09/01/09 Mission 3472 08/24/09 09/01/09 Palm Valley 2009-6 09/28/09 09/01/09 Palmhurst 08-25-09 08/25/09 09/01/09 Palmview 2009-05 08/18/09 09/01/09 Penitas 2009-12 08/17/09 09/01/09 Pharr 0-2009-27 08/18/09 09/01/09 Port Isabel 676 08/25/09 09/01/09 Primera 2009-04 08/18/09 09/01/09 Progreso Operation of Law 08/31/09 09/01/09 Rancho Viejo 183 08/27/09 09/01/09 Raymondville 1137 08/25/09 09/01/09 Rio Hondo 370 08/25/09 09/01/09 San Benito 2440 08/25/09 09/01/09 San Juan 40072 08/25/09 09/01/09 Santa Rosa 2009-02 9/10/2009 09/01/09 Weslaco 2009-22 09/01/09 09/01/09

Supersedes Same Sheet Dated
After

July 31, 2006

September 1, 2009

Meters Read On and

WNA RGV-IS

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20 (other than Church Service), and 40. The WNA shall be effective during the September through May billing cycles.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES

The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Supercedes same Rate Schedule dated Meters Read On and After

July 31, 2006

September 1, 2009

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE NO. 1

COST OF GAS CLAUSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A summary of all other costs and refunds made during the year and the status of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8911	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8928	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8928	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8925	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8942	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8924	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			

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8941	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8923	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8940	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case; COSA & CAC-settlmt/op-law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Per the 2016 COSA filing, the RGVSA cities approved new rates via operation of law eff. 7/27/16.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

3731

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

CURTAILMENT PROGRAM FORTexas GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.(2) Small industrial customers not qualifying under C, D, E or F above.

H. This category consists of the following:

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(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1137	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area MUNICIPALITIES OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 09/01/2009) EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement on its in-service anniversary dates through the entirety of the agreement. At each review, the number of Customers then served</p>

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directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. Refunds will be calculated as stipulated in the agreement. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. 8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers of the cities in the RGV Service Area by the use of Contribution In Aid of Construction (CIAC), in the form of a monthly Tapping Fee, and/or a one-time lump sum CIAC amount, charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above. 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for

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reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
RGV1 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area GAS TARIFF RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Villa, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, Weslaco, TX Effective for Meters Read On and After January 27, 2014 Supersedes and Replaces Rules and Regulations pages dated September 1, 2009 TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827 TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer-Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Curtailments 15 Quality of Gas 16 Service Work 17 Maintenance of Equipment 18 Discontinuance of Service 19 Re-establishment of Service 20 Notice 21 Average Bill Calculation Plan 22 Fees and Cash Deposits TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Rio Grande Valley Service Area GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.</p> <p>1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a</p>

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Consumer.) Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document Any document sent electronically via email or the internet. Electronic Fund Transfer (EFT) The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT) Automated Meter Reading (AMR): A device that remotely reads a gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Housepiping Gas line between the gas meter and the stubout located at the exterior of the dwelling. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. The Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Rio Grande Valley Service Area Section 2. [Reserved from future rules] TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff -Rio Grande Valley Service Area Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Rio Grande Valley Service Area

CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. 4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's

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actual amount of gas delivered among the various tenants on a per unit basis. 4.4

TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 4.5 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Harlingen Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Harlingen office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material. 4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated. 4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with The Regulatory Authority if not satisfied by the

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Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.9 LIMITATION OF LIABILITY The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. The Company is not liable to a Customer, Consumer or to any other person for property damage, personal injury, business damage, or other loss resulting from a negligent or non-negligent act of the Company that causes an interruption or failure of service. The Customer or Consumer shall release and hold the Company harmless with respect to any such claim. A Customer and/or Consumer shall be liable for any loss or damage to the Company or to Company's property from any negligent act or omission of any person other than an employee of the Company that adjusts, repairs, disconnects, changes or alters the Company's meter or facilities in any way. The Customer or Consumer shall release and hold the Company harmless with respect to any such claim. The Customer shall make or procure conveyance to the Company of perpetual right-of-way satisfactory to the Company, across the property owned or controlled by the Customer, for clear access to Company's facilities and to provide service to Customer and/or Consumers.

TEXAS GAS SERVICE COMPANY Section 5 Texas Tariff - Rio Grande Valley Service Area

INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 22.1 relating to fees for the above.

5.5 ESTABLISHMENT OF

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CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government. g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site).

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Rio Grande Valley Service Area

METERING AND DELIVERY OF GAS 6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for

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the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Rio Grande Valley Service Area

INSTALLATION OF EQUIPMENT 7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. The Company may then require the amount to be contributed by the Applicant to the Company before construction. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company. The Customer may request that the meter be placed at the property line.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

RGV1 b TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Rio Grande Valley Service Area

EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new

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business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement on its in-service anniversary dates through the entirety of the agreement. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. Refunds will be calculated as stipulated in the agreement. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance

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remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers of the cities in the RGV Service Area by the use of Contribution In Aid of Construction (CIAC), in the form of a monthly Tapping Fee, and/or a one-time lump sum CIAC amount, charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.
5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base
6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.
7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.
8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Rio Grande Valley Service Area

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be

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distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles. TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Rio Grande Valley Service Area SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. The minimum deposit will be \$50.00. However, the deposit requirement may, at the option of the Company, be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least four years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. This is the local standard for refunding deposits established by municipal franchise agreements and local ordinances. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Rio Grande Valley Service Area GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Rio Grande Valley Service Area, are 14.65 psia and 14.73 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.65 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any

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other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes; and c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in

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the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period; c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure; and d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Rio Grande Valley Service Area

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 22.1.

12.3 METER ACCURACY The

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accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METERING TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1.

TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Rio Grande Valley Service Area Page 2 METER READING AND ACCURACY (Continued)

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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RGV1 c TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Rio Grande Valley Service Area BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 22.1 D.) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Rio Grande Valley Service Area CURTAILMENTS 14.1 CURTAILMENTS Section 1. Priority: During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system: A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments. B. Gas sold for agricultural purposes. C. This category consists of the following: (1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day; (2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot

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lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; and (3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas. D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day. E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel. F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas. G. This category consists of the following: (1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day; and (2) Small industrial customers not qualifying under C, D, E or F above. H. This category consists of the following: (1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics; and (2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day. I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority. Section 2. Definitions: A. COMMERCIAL CUSTOMER - one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes. B. INDUSTRIAL CUSTOMER - one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power. C. CURTAILMENT - as used herein shall mean interruption of service to categories A through I in Section 1 above. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Rio Grande Valley Service Area QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Rio Grande Valley Service Area SERVICE WORK 16.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a

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charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. 16.3 EXPEDITED SERVICE A Customer may request an expedited service. (See Section 22 - Fees and Deposits). 16.4 TAG DOOR FEE Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 22 - Fees and Deposits) TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Rio Grande Valley Service Area MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees. 17.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner. 17.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 17.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. 17.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense. 17.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out.

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The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the house.

b) The Customer will be billed for all costs of the meter relocate and pipeline replacement exceeding the credit set forth in paragraph 22.1K of this Tariff except when the Company's distribution main is relocated. Such excess costs could include, but not be limited to, additional costs necessary for replacement of exceptionally long piping, or if it is to be installed in rock or under paved areas or where otherwise hampered by an obstruction, or for unusual piping to connect the meter at the new location to the current stub out location. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Rio Grande Valley Service Area DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time. 18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 22.1. No Customer shall be disconnected for non-payment: a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time; b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment; c) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service; or d) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within five working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) Five working days after written notice from the

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Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) Five working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i)

Within five working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank. 18.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees. 18.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnect of any but a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Rio Grande Valley Service Area RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. 19.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 22.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Rio Grande Valley Service Area NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this

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Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Rio Grande Valley Service Area AVERAGE BILL CALCULATION PLAN 21.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August. TEXAS GAS SERVICE COMPANY Section 22 Texas Tariff - Rio Grande Valley Service Area FEES AND DEPOSITS 22.1 FEES a) Initiation of Service: i) Connect: (Section 5.4) \$20.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. 1) Expedited Service and Overtime Rate \$50.00 The Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, but the Expedited Service charge shall be collected. This service will be based upon availability. 2) Door Tag \$10.00 A fee charged to a customer who schedules an appointment but fails to appear. b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour 100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 18.2) Residential Customers \$10.00 All Other Class Customers \$25.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer. f) Reconnect Fees: (Section 19.3) \$20.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee

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charged for new service. (i) After Hours (see Section 22.1 A) (iii) g) Temporary Service: (Section 5.3) As stated below The Temporary Service Fee shall be the estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). h) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Exchange (Customer Request): (Section 17.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the customers convenience. j) Meter Tampering - Residential: (Section 17.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). k) Yardline Replacement Credit (maximum) \$500.00 This credit is applicable to relocation of Customer meters and replacement of Customer piping as provided in paragraph 17.7 of this Tariff. This credit does not apply if the condition necessitating such replacement was caused by the Customer or the Customer's agent. The actual cost of the housepiping replacement will be charged to Capital and any actual Customer invoiced amount will be credited to Contribution In Aid of Construction (CIAC). l) No Access Fee: (Section 12.2) \$50.00

22.2 DEPOSITS a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Application of the one-sixth rule or a specific determined amount less than the amount as per one-sixth rule as stated in Section 10.1. Residential deposits will be \$50.00

22.3. INSTALLATION OF SERVICE FROM TRANSMISSION LINES a) Residential Customers i. Intermediate Services No Charge Service from an intermediate pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. ii. High Pressure Services \$500.00 Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casings, etc. are extra charges at cost

b) Commercial and Industrial Customer i. Intermediate Services \$ 500.00 Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc., are extra charges at cost. ii. High Pressure Service \$1,000 This charge will be made on all mainline services for this type of meter setting. Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc., are extra charges at cost.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273607	RGV SvcA 1a		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>FEES AND DEPOSITS</p> <p>5. APPLICANT DEPOSIT</p> <p>c. Amount of deposit and interest for residential service, and exemption from deposit.</p> <p>(1) The deposit required of residential customers is \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$100.00 or the amount previously owed.</p> <p>An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.</p> <p>8. EXTENSION OF FACILITIES</p> <p>d. Advances.</p> <p>The difference between the total cost of facilities as determined in Paragraph 8.b (Extension of Facilities) and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash.</p> <p>The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.</p>
273608	RGV SvcA 1b		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>(Fees and Deposits continued)</p> <p>9. METERS</p> <p>d. Meter tests on request of customer.</p>

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(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

273609

RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered.

Within City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

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Hourly Charge per Serviceman \$15.00
 Minimum Charge per Call per Serviceman \$15.00
 Charge after first hour - 1/2 hour increments or
 portion thereof \$ 7.50
 Reconnect - Turnoff for Non-Pay \$15.00
 Reconnect - Repaired Customer Leak None Call-Back
 Charge \$ 7.50
 Central Heating System Light-Up Appointments made
 prior to 10/31 N/C
 Appointments made after 10/31 \$15.00

B. Regular Overtime Hours Hourly Charge per
 Serviceman \$22.50
 Minimum Charge per Call per Serviceman
 \$22.50
 Charge after first hour 1/2 hour increments or
 portion thereof \$11.25
 Reconnect - Turnoff for Non-Pay \$22.50
 Reconnect - Repaired Customer Leak \$22.50
 Call-Back Charge \$ 7.50
 Water Heater, Range or Central Heating System Light-
 up (any time) \$22.50

273607 RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
 Quality of Service Rules effective 8/24/01) FEES AND
 DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit
 and interest for residential service, and exemption
 from deposit. (1) The deposit required of residential
 customers is \$50.00. A customer desiring to re-
 initiate service after having service terminated for
 non-payment will be required, in addition to paying
 that amount previously owed, to deposit an amount
 equal to the greater of \$100.00 or the amount
 previously owed. An additional deposit of \$10.00 will
 be required for each additional occurrence of
 termination for non-payment by such customer. In no
 event will the Company require a deposit in excess of
 twice the highest monthly bill. 8. EXTENSION OF
 FACILITIES d. Advances. The difference between the
 total cost of facilities as determined in Paragraph
 8.b (Extension of Facilities) and the initial
 allowance, if any, shall constitute the required
 advance. The initial allowance is derived by
 multiplying the 150 foot allowance per customer times
 the total number of each potential customer times the
 average cost per foot of the facilities. The average
 cost per foot is calculated by dividing the total cost
 of facilities by the total footage of pipe. All
 advances must be made in cash. The Applicant shall
 have 90 calendar days after notification of the amount

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required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

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Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered. Within City Limits

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TARIFF CODE: DS RRC TARIFF NO: 9224

I. Turn-Ons, Light-Ups, Connections and Reconnections
 A. Regular Work Hours Hourly Charge per Serviceman
 \$15.00 Minimum Charge per Call per Serviceman
 \$15.00 Charge after first hour - 1/2 hour
 increments or portion thereof \$ 7.50
 Reconnect - Turnoff for Non-Pay \$15.00 Reconnect
 - Repaired Customer Leak None Call-Back Charge
 \$ 7.50 Central Heating System Light-Up
 Appointments made prior to 10/31 N/C
 Appointments made after 10/31 \$15.00 B.
 Regular Overtime Hours Hourly Charge per Serviceman
 \$22.50 Minimum Charge per Call per Serviceman
 \$22.50 Charge after first hour 1/2 hour
 increments or portion thereof \$11.25 Reconnect
 - Turnoff for Non-Pay \$22.50 Reconnect - Repaired
 Customer Leak \$22.50 Call-Back Charge \$
 7.50 Water Heater, Range or Central Heating System
 Light-up (any time) \$22.50

273607

RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
 Quality of Service Rules effective 09/01/09) FEES
 AND DEPOSITS 22.1 FEES a) Initiation of Service: i)
 Connect: (Section 5.4) \$20.00 A connection fee
 shall be charged to any Applicant for the cost
 involved in initiation of service. This fee shall be
 charged when a meter is set and/or gas turned on. ii)
 Read-In: (Section 5.4) \$15.00 A read-in fee shall
 be charged to any Applicant for the cost involved in
 initiation of service. This fee shall be charged when
 only a meter reading is required. iii) Special
 Handling & Expedited Service: (Section 5.4 and 19.3)
 In addition to initiation of service fee above, a fee
 may be charged to any Applicant whose request to
 initiate service cannot be worked during normal
 business hours or requires special handling.
 Applicant must be advised that an additional fee will
 be charged and must agree to pay such charge. 1)
 Expedited Service and Overtime Rate \$50.00 The
 Customer's request for expedited service may be
 scheduled at any time to fit the Company's work
 schedule, but the Expedited Service charge shall be
 collected. This service will be based upon
 availability. 2) Door Tag \$10.00 A fee
 charged to a customer who schedules an appointment but
 fails to appear. b) Services - Others: As stated
 below Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying Company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling. c) Customer Requested

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9224

Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour 100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 18.2) Residential Customers \$10.00 All Other Class Customers \$25.00

273608 RGV SvcA 1b

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from customer. f) Reconnect Fees: (Section 19.3) \$20.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A) (iii) g) Temporary Service: (Section 5.3) As stated below The Temporary Service Fee shall be the estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). h) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Exchange (Customer Request): (Section 17.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the customers convenience. j) Meter Tampering - Residential: (Section 17.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). k) Yardline Replacement Credit (maximum) \$500.00 This credit is applicable to relocation of Customer meters and replacement of Customer piping as provided in paragraph 17.7 of this Tariff. This credit does not apply if the condition necessitating such replacement was caused by the Customer or the Customer's agent.

273609 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) The actual cost of the housepiping replacement will be charged to Capital and any actual Customer invoiced amount will be credited

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9224
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to Contribution In Aid of Construction (CIAC).1) 1)
No Access Fee: (Section 12.2) \$50.00 22.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated
expenditure to serve the premises of new business
beyond the existing distribution facilities of the
Company. b) Customer Deposits: (Section 10.1) As
stated below Application of the one-sixth rule or a
specific determined amount less than the amount as per
one-sixth rule as stated in Section 10.1. Residential
deposits will be \$50.00 22.3. INSTALLATION OF
SERVICE FROM TRANSMISSION LINES a) Residential
Customers i. Intermediate Services No Charge
Service from an intermediate pressure line will be at
the Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc. are extra charges
at cost. ii. High Pressure Services \$500.00
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casings, etc. are extra
charges at cost b) Commercial and Industrial Customer
i. Intermediate Services \$ 500.00 Service from a
high pressure line will be at the Company's actual
cost per foot for all footage in excess of 5 feet of
service lines; road crossings, necessary boring and/or
casing, etc., are extra charges at cost. ii. High
Pressure Service \$1,000 This charge will be made on
all mainline services for this type of meter setting.
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc., are extra
charges at cost.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULESCHEDULE IDDESCRIPTION

until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE 1B

Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate	State	City	Occupancy Tax	Franchise Fee
Billing Tax City or Town	Factor 1/	(a)	(b)	
(c)	(d)	Alamo	1.997%	
5.000%	7.523%	Alton	1.070	2.000
3.167		Brownsville	1.997	4.000 6.380
		Combes	1.070	2.000 3.167 Donna
1.997			5.000 7.523	Edcouch 1.070
			3.000 4.242	Edinburg 1.997

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5.000	7.523	Elsa	1.070	5.000
6.462	Harlingen	1.997	5.000	7.523 Hidalgo
	1.070	5.000	6.462	La Feria
1.070	2.000	3.167	Laguna Vista	
0.581	2.000	2.649	La Joya	1.070
5.000	6.462	La Villa	0.581	
5.000	5.911	Los Fresnos	1.070	2.000
3.167	Lyford	0.581	5.000	5.911 McAllen
	1.997	5.000	7.523	Mercedes
1.997	5.000	7.523	Mission	1.997
	4.000	6.380	Palm Valley	0.581
2.000	2.649	Palmhurst	1.070	
		-	1.082	Palmview
	1.070	2.000	3.167	Penitas
5.000	5.911	Pharr	1.997	5.000
7.523	Port Isabel	1.070	5.000	6.462
Primera	1.070	2.000	3.167	Progreso
1.070	4.000	5.341	Rancho Viejo	0.581
2.000	2.649	Raymondville	1.070	
4.000	5.341	Rio Hondo	0.581	2.000 2.649
San Benito	1.997	5.000	7.523	San Juan
	1.997	5.000	7.523	Santa Rosa
1.070	3.000	4.242	Weslaco	1.997
	5.000	7.523	1/ The tax rates shown in columns (b) and (c)	

above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

1C-RGV-IS-CAC Adj

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Rio Grande Valley Service Area.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. CURRENT CAC RATE

Rate

*Conservation

Schedule

Customer Class

Rate per Ccf

10

Residential Service

\$ 0.0224

20

Commercial

\$ 0.0018

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After April 27, 2016

Initial Rate

20-RGV-IS-Com

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE 20
COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to
consumers not otherwise specifically provided for under any other rate schedule.
TERRITORY All customers in the incorporated areas served by the Company in its Rio
Grande Valley Service Area. COST OF SERVICE RATE During each monthly billing
period: A Customer Charge per meter per month of \$31.25 plus (For Commercial
Service) A Customer Charge per meter per month of \$18.75 plus (For Church
Service) All Ccf @ \$ 0.42023 per Ccf OTHER ADJUSTMENTS In addition to the Cost
of Service set forth above, each customer's bill shall include the following
adjustments: Cost of Gas Component: The basic rates for cost of service set forth
above shall be increased by the amount of the Cost of Gas Component for the billing
month computed in accordance with the provisions of Rate Schedule 1. Weather
Normalization Adjustment: The billing shall reflect adjustments in accordance with
the provisions of the Weather Normalization Adjustment Clause, Rate Schedule
WNA. Conservation Adjustment Clause: Adjustments in accordance with the provisions
of the Conservation Adjustment Clause, Rate Schedule 1C, if applicable. Taxes:
Plus applicable taxes and fees (including franchises fees) related to above, see
Rate Schedule 1B. CONDITIONS 1. Subject in all respects to applicable laws,
rules, and regulations from time to time in effect. 2. Delivery of Gas hereunder
may be interrupted or curtailed at the discretion of the Company, in case of
shortage or threatened shortage of gas supply from any cause whatsoever, to
conserve gas for residences, hospitals, schools, churches, and other human needs
customers as prioritized in the Company's approved Curtailment Program.
Meters Read On and After July 27, 2016 Supersedes Same Sheet Dated July
28, 2015 (add CAC April 27 2016)

CAC-RGV-IS-Conser

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

RATE SCHEDULE CAC
CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which
offers assistance to residential and commercial customers to encourage the most

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a line item on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in the incorporated areas of the Rio Grande Valley Service Area. The Regulatory Body is defined as the Lower Rio Grande Valley Development Council, as agreed by each participating municipality to this tariff.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = \text{BCD} + \text{BA}$$

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31 of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two). Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs

CONSERVATION ADJUSTMENT CLAUSE (continued)

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15 of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The Company shall, at least once every three years, be responsible for presenting an RGV Energy Efficiency Program summary at the Regulatory Body. The Regulatory Body is invited to provide its feedback on program growth, potential changes in the CAC rate and the program parameters for the next three-year period at this stakeholder meeting. Individual cities will have the ability to opt-out of the RGV Energy Efficiency Program at the three-year mark by submitting this request in writing to the Company within the 10 days following the stakeholder meeting date. If no action is taken, the agreed-upon tariff will be implemented for the following three-year period.

REPORTING

The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year.

Meters Read On and After April 27, 2016

Initial

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE COSA
Rio Grande Valley Service Area
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are:
 Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR
 Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350%
 Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility
 Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies
 Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

RATE SCHEDULE

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No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor $(.35/(1-.35))$ or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e., transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions

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of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

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APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows:

City Ordinance #	Date Ordinance Passed	Effective Date	Gas Sales	Standard Transport	Rate
Schedules Alamo	18-08-09	08/18/09	09/01/09	Alton	2009-04 08/25/09 09/01/09
Brownsville	2009-1510	09/01/09	09/01/09	Combes	2009-3 09/24/09 09/01/09
Donna	2009-09-79	09/17/09	09/01/09	Edcouch	2009-14 08/18/09 09/01/09
Edinburg	09-3378	08/18/09	09/01/09	Elsa	09-14 08/18/09 09/01/09
Harlingen	26	09/02/09	09/01/09	Hidalgo	2009-06 08/25/09 09/01/09
La Feria	2009-11	08/25/09	09/01/09	La Joya	2009-08 09/14/09 09/01/09
La Villa	Operation of Law	08/31/09	09/01/09	Laguna Vista	2009-25 09/08/09 09/01/09
Los Fresnos	398	08/25/09	09/01/09	Lyford	09-08-24 08/24/09 09/01/09
McAllen	2009-49	08/24/09	09/01/09	Mercedes	2009-11 08/01/09 09/01/09
Mission	3472	08/24/09	09/01/09	Palm Valley	2009-6 09/28/09 09/01/09
Palmhurst	08-25-09	08/25/09	09/01/09	Palmview	2009-05 08/18/09 09/01/09
Penitas	2009-12	08/17/09	09/01/09	Pharr	0-2009-27 08/18/09 09/01/09
Port Isabel	676	08/25/09	09/01/09	Primera	2009-04 08/18/09 09/01/09
Progreso	Operation of Law	08/31/09	09/01/09	Rancho Viejo	183 08/27/09 09/01/09
Raymondville	1137	08/25/09	09/01/09	Rio Hondo	370 08/25/09 09/01/09
San Benito	2440	08/25/09	09/01/09	San Juan	40072 08/25/09 09/01/09
Santa Rosa	2009-02	9/10/2009	09/01/09	Weslaco	2009-22 09/01/09 09/01/09

Supersedes Same Sheet Dated

Meters Read On and

After

July 31, 2006

September 1, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

**GAS SERVICES DIVISION
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Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20 (other than Church Service), and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which

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is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES

The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Supercedes same Rate Schedule dated Meters Read On and After

July 31, 2006

September 1, 2009

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8911	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			

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GAS SERVICES DIVISION
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CUSTOMERS				
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8928	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

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8926	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9225

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8925	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8942	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8924	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8941	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8923	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8940	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case; COSA&CAC-settlmt/op-law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Per the 2016 COSA filing, the RGVSA cities approved new rates via operation of law eff. 7/27/16.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	20_Commercial Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

3731

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

CURTAILMENT PROGRAM FORTexas GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.(2) Small industrial customers not qualifying under C, D, E or F above.

H. This category consists of the following:

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(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1137	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area MUNICIPALITIES OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 09/01/2009) EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement on its in-service anniversary dates through the entirety of the agreement. At each review, the number of Customers then served</p>

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directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. Refunds will be calculated as stipulated in the agreement. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. 8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers of the cities in the RGV Service Area by the use of Contribution In Aid of Construction (CIAC), in the form of a monthly Tapping Fee, and/or a one-time lump sum CIAC amount, charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed: 1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines 2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component 3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system. 4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above. 5. Calculate the Contribution in Aid of Construction (CIAC) CIAC = Required Rate Base - Justified Rate Base 6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC. 7. Calculate the Monthly Tapping Fee Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above. 8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for

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reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RGV1 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area GAS TARIFF RULES AND REGULATIONS RIO GRANDE VALLEY SERVICE AREA Incorporated Areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Villa, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, Weslaco, TX Effective for Meters Read On and After January 27, 2014 Supersedes and Replaces Rules and Regulations pages dated September 1, 2009 TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 531827 Harlingen, Texas 78553-1827 TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area TABLE OF CONTENTS Section Description 1 General Statement 2 Reserved for Future Rules 3 Rates and Utility Charges 4 Conditions of Service 5 Initiation of Service 6 Metering and Delivery of Gas 7 Installation of Equipment 8 Extension of Facilities 9 Customer-Owned Systems 10 Security Deposits 11 Gas Measurement 12 Meter Reading and Accuracy 13 Billing and Payment of Bills 14 Curtailments 15 Quality of Gas 16 Service Work 17 Maintenance of Equipment 18 Discontinuance of Service 19 Re-establishment of Service 20 Notice 21 Average Bill Calculation Plan 22 Fees and Cash Deposits TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Rio Grande Valley Service Area GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Rio Grande Valley Service Area. This Tariff supersedes and replaces all tariffs previously approved and applied in said service area. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Rio Grande Valley Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise an Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.</p> <p>1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a</p>

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Consumer.) Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit. Electronic Document Any document sent electronically via email or the internet. Electronic Fund Transfer (EFT) The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed. Electronic Radio Transponder (ERT) Automated Meter Reading (AMR): A device that remotely reads a gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connection or reconnection of gas service. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Housepiping Gas line between the gas meter and the stubout located at the exterior of the dwelling. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require installation of special equipment. Overtime Rate The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. The Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Rio Grande Valley Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Rio Grande Valley Service Area Section 2. [Reserved from future rules] TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff -Rio Grande Valley Service Area Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Rio Grande Valley Service Area

CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Rio Grande Valley Service Area from Company's facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. 4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's

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actual amount of gas delivered among the various tenants on a per unit basis. 4.4

TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 4.5 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four continuous hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer. 4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Harlingen Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Harlingen office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material. 4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated. 4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with The Regulatory Authority if not satisfied by the

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Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.9 LIMITATION OF LIABILITY The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. The Company is not liable to a Customer, Consumer or to any other person for property damage, personal injury, business damage, or other loss resulting from a negligent or non-negligent act of the Company that causes an interruption or failure of service. The Customer or Consumer shall release and hold the Company harmless with respect to any such claim. A Customer and/or Consumer shall be liable for any loss or damage to the Company or to Company's property from any negligent act or omission of any person other than an employee of the Company that adjusts, repairs, disconnects, changes or alters the Company's meter or facilities in any way. The Customer or Consumer shall release and hold the Company harmless with respect to any such claim. The Customer shall make or procure conveyance to the Company of perpetual right-of-way satisfactory to the Company, across the property owned or controlled by the Customer, for clear access to Company's facilities and to provide service to Customer and/or Consumers.

TEXAS GAS SERVICE COMPANY Section 5 Texas Tariff - Rio Grande Valley Service Area

INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service can be made by telephone or through the internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge plus 20 percent for handling through to the Applicant requesting service. See Section 22.1 relating to fees for the above.

5.5 ESTABLISHMENT OF

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CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. These deposits shall be computed in the same manner for the same class of service, provided however, that a deposit shall be waived if: a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government. g) The Applicant has been determined to be a victim of family violence as defined by TEX. FAM. CODE ANN. Section 71.004. This determination shall be evidenced by the applicant/s submission of a certification letter developed by the Texas Council on Family Violence (made available on its Web site). 5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Rio Grande Valley Service Area

METERING AND DELIVERY OF GAS 6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company.

Meters shall be located where they will be safely accessible for reading and service, adequately ventilated and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety. 6.2 POINT

OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company. 6.3 MULTIPLE METERS Each Customer or group of

Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for

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the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Rio Grande Valley Service Area INSTALLATION OF EQUIPMENT 7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed and charged in accordance with Section 8 and other applicable provisions of this Tariff. The Company may then require the amount to be contributed by the Applicant to the Company before construction. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company. The Customer may request that the meter be placed at the property line. 7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 STATUTES, CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal or otherwise and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements the applicable provisions of the National Fuel Gas Code 54; ANSI Z223.1 and any amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

RGV1 b TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Rio Grande Valley Service Area EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new

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business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement on its in-service anniversary dates through the entirety of the agreement. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. Refunds will be calculated as stipulated in the agreement. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance

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remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers of the cities in the RGV Service Area by the use of Contribution In Aid of Construction (CIAC), in the form of a monthly Tapping Fee, and/or a one-time lump sum CIAC amount, charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base
Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement
Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation
Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers
Annual Revenue = Number of Customers x the average annual revenue per Customer
Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.
4. Calculate the Justified Rate Base
The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.
5. Calculate the Contribution in Aid of Construction (CIAC)
CIAC = Required Rate Base - Justified Rate Base
6. Calculate the CIAC monthly payment
CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.
7. Calculate the Monthly Tapping Fee
Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.
8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Rio Grande Valley Service Area

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be

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distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles. TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Rio Grande Valley Service Area SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. The minimum deposit will be \$50.00. However, the deposit requirement may, at the option of the Company, be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least four years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules. This is the local standard for refunding deposits established by municipal franchise agreements and local ordinances. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Rio Grande Valley Service Area GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Rio Grande Valley Service Area, are 14.65 psia and 14.73 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.65 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any

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other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices: a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections; b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes; and c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in

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the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period; c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure; and d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.65 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type: i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Rio Grande Valley Service Area

METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 20 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 22.1.

12.3 METER ACCURACY The

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accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METERING TESTING AT CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1.

TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Rio Grande Valley Service Area Page 2 METER READING AND ACCURACY (Continued)

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate during the time since the last previous test or six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:
 - i) by using registration of Customer's check meter(s);
 - ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Rio Grande Valley Service Area BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 22.1 D.) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Rio Grande Valley Service Area CURTAILMENTS 14.1 CURTAILMENTS Section 1. Priority: During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system: A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments. B. Gas sold for agricultural purposes. C. This category consists of the following: (1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day; (2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot

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lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; and (3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas. D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day. E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel. F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas. G. This category consists of the following: (1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day; and (2) Small industrial customers not qualifying under C, D, E or F above. H. This category consists of the following: (1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics; and (2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day. I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority. Section 2. Definitions: A. COMMERCIAL CUSTOMER - one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes. B. INDUSTRIAL CUSTOMER - one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power. C. CURTAILMENT - as used herein shall mean interruption of service to categories A through I in Section 1 above. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Rio Grande Valley Service Area QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Rio Grande Valley Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Rio Grande Valley Service Area SERVICE WORK 16.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or housepiping will be on a

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charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. 16.3 EXPEDITED SERVICE A Customer may request an expedited service. (See Section 22 - Fees and Deposits). 16.4 TAG DOOR FEE Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 22 - Fees and Deposits) TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Rio Grande Valley Service Area MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees. 17.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumers appliances or equipment is, in the Company's opinion, operating in an unsafe manner. 17.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 17.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer-owned facilities. 17.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense. 17.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out.

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The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the house.

b) The Customer will be billed for all costs of the meter relocate and pipeline replacement exceeding the credit set forth in paragraph 22.1K of this Tariff except when the Company's distribution main is relocated. Such excess costs could include, but not be limited to, additional costs necessary for replacement of exceptionally long piping, or if it is to be installed in rock or under paved areas or where otherwise hampered by an obstruction, or for unusual piping to connect the meter at the new location to the current stub out location. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Rio Grande Valley Service Area DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter or for five working days from the date of such notice, whichever is the shorter period of time. 18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 22.1. No Customer shall be disconnected for non-payment: a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time; b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment; c) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available the following day for the purpose of making collections or reconnecting service; or d) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within five working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) Five working days after written notice from the

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Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) Five working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i)

Within five working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank. 18.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees. 18.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnect of any but a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Rio Grande Valley Service Area RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. 19.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 22.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Rio Grande Valley Service Area NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this

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Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Rio Grande Valley Service Area AVERAGE BILL CALCULATION PLAN 21.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan amount, any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment; and g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August. TEXAS GAS SERVICE COMPANY Section 22 Texas Tariff - Rio Grande Valley Service Area FEES AND DEPOSITS 22.1 FEES a) Initiation of Service: i) Connect: (Section 5.4) \$20.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. 1) Expedited Service and Overtime Rate \$50.00 The Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, but the Expedited Service charge shall be collected. This service will be based upon availability. 2) Door Tag \$10.00 A fee charged to a customer who schedules an appointment but fails to appear. b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. c) Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour 100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 18.2) Residential Customers \$10.00 All Other Class Customers \$25.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer. f) Reconnect Fees: (Section 19.3) \$20.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee

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charged for new service. (i) After Hours (see Section 22.1 A) (iii) g) Temporary Service: (Section 5.3) As stated below The Temporary Service Fee shall be the estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). h) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Exchange (Customer Request): (Section 17.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the customers convenience. j) Meter Tampering - Residential: (Section 17.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). k) Yardline Replacement Credit (maximum) \$500.00 This credit is applicable to relocation of Customer meters and replacement of Customer piping as provided in paragraph 17.7 of this Tariff. This credit does not apply if the condition necessitating such replacement was caused by the Customer or the Customer's agent. The actual cost of the housepiping replacement will be charged to Capital and any actual Customer invoiced amount will be credited to Contribution In Aid of Construction (CIAC). l) No Access Fee: (Section 12.2) \$50.00

22.2 DEPOSITS a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Application of the one-sixth rule or a specific determined amount less than the amount as per one-sixth rule as stated in Section 10.1. Residential deposits will be \$50.00

22.3. INSTALLATION OF SERVICE FROM TRANSMISSION LINES a) Residential Customers i. Intermediate Services No Charge Service from an intermediate pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. ii. High Pressure Services \$500.00 Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casings, etc. are extra charges at cost

b) Commercial and Industrial Customer i. Intermediate Services \$ 500.00 Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc., are extra charges at cost. ii. High Pressure Service \$1,000 This charge will be made on all mainline services for this type of meter setting. Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc., are extra charges at cost.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273611	RGV SvcA 1a		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>FEES AND DEPOSITS</p> <p>5. APPLICANT DEPOSIT</p> <p>c. Amount of deposit and interest for residential service, and exemption from deposit.</p> <p>(1) The deposit required of residential customers is \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$100.00 or the amount previously owed.</p> <p>An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.</p> <p>8. EXTENSION OF FACILITIES</p> <p>d. Advances.</p> <p>The difference between the total cost of facilities as determined in Paragraph 8.b (Extension of Facilities) and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash.</p> <p>The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.</p>
273612	RGV SvcA 1b		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>(Fees and Deposits continued)</p> <p>9. METERS</p> <p>d. Meter tests on request of customer.</p>

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(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

273613 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered.

Within City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

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Hourly Charge per Serviceman \$15.00
 Minimum Charge per Call per Serviceman \$15.00
 Charge after first hour - 1/2 hour increments or
 portion thereof \$ 7.50
 Reconnect - Turnoff for Non-Pay \$15.00
 Reconnect - Repaired Customer Leak None Call-Back
 Charge \$ 7.50
 Central Heating System Light-Up Appointments made
 prior to 10/31 N/C
 Appointments made after 10/31 \$15.00

B. Regular Overtime Hours Hourly Charge per
 Serviceman \$22.50
 Minimum Charge per Call per Serviceman
 \$22.50
 Charge after first hour 1/2 hour increments or
 portion thereof \$11.25
 Reconnect - Turnoff for Non-Pay \$22.50
 Reconnect - Repaired Customer Leak \$22.50
 Call-Back Charge \$ 7.50
 Water Heater, Range or Central Heating System Light-
 up (any time) \$22.50

273611 RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
 Quality of Service Rules effective 8/24/01) FEES AND
 DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit
 and interest for residential service, and exemption
 from deposit. (1) The deposit required of residential
 customers is \$50.00. A customer desiring to re-
 initiate service after having service terminated for
 non-payment will be required, in addition to paying
 that amount previously owed, to deposit an amount
 equal to the greater of \$100.00 or the amount
 previously owed. An additional deposit of \$10.00 will
 be required for each additional occurrence of
 termination for non-payment by such customer. In no
 event will the Company require a deposit in excess of
 twice the highest monthly bill. 8. EXTENSION OF
 FACILITIES d. Advances. The difference between the
 total cost of facilities as determined in Paragraph
 8.b (Extension of Facilities) and the initial
 allowance, if any, shall constitute the required
 advance. The initial allowance is derived by
 multiplying the 150 foot allowance per customer times
 the total number of each potential customer times the
 average cost per foot of the facilities. The average
 cost per foot is calculated by dividing the total cost
 of facilities by the total footage of pipe. All
 advances must be made in cash. The Applicant shall
 have 90 calendar days after notification of the amount

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

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Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered. Within City Limits

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I. Turn-Ons, Light-Ups, Connections and Reconnections
 A. Regular Work Hours Hourly Charge per Serviceman
 \$15.00 Minimum Charge per Call per Serviceman
 \$15.00 Charge after first hour - 1/2 hour
 increments or portion thereof \$ 7.50
 Reconnect - Turnoff for Non-Pay \$15.00 Reconnect
 - Repaired Customer Leak None Call-Back Charge
 \$ 7.50 Central Heating System Light-Up
 Appointments made prior to 10/31 N/C
 Appointments made after 10/31 \$15.00 B.
 Regular Overtime Hours Hourly Charge per Serviceman
 \$22.50 Minimum Charge per Call per Serviceman
 \$22.50 Charge after first hour 1/2 hour
 increments or portion thereof \$11.25 Reconnect
 - Turnoff for Non-Pay \$22.50 Reconnect - Repaired
 Customer Leak \$22.50 Call-Back Charge \$
 7.50 Water Heater, Range or Central Heating System
 Light-up (any time) \$22.50

273611 RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
 Quality of Service Rules effective 09/01/09) FEES
 AND DEPOSITS 22.1 FEES a) Initiation of Service: i)
 Connect: (Section 5.4) \$20.00 A connection fee
 shall be charged to any Applicant for the cost
 involved in initiation of service. This fee shall be
 charged when a meter is set and/or gas turned on. ii)
 Read-In: (Section 5.4) \$15.00 A read-in fee shall
 be charged to any Applicant for the cost involved in
 initiation of service. This fee shall be charged when
 only a meter reading is required. iii) Special
 Handling & Expedited Service: (Section 5.4 and 19.3)
 In addition to initiation of service fee above, a fee
 may be charged to any Applicant whose request to
 initiate service cannot be worked during normal
 business hours or requires special handling.
 Applicant must be advised that an additional fee will
 be charged and must agree to pay such charge. 1)
 Expedited Service and Overtime Rate \$50.00 The
 Customer's request for expedited service may be
 scheduled at any time to fit the Company's work
 schedule, but the Expedited Service charge shall be
 collected. This service will be based upon
 availability. 2) Door Tag \$10.00 A fee
 charged to a customer who schedules an appointment but
 fails to appear. b) Services - Others: As stated
 below Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying Company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling. c) Customer Requested

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Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour 100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 18.2) Residential Customers \$10.00 All Other Class Customers \$25.00

273612 RGV SvcA 1b

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from customer. f) Reconnect Fees: (Section 19.3) \$20.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A) (iii) g) Temporary Service: (Section 5.3) As stated below The Temporary Service Fee shall be the estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). h) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Exchange (Customer Request): (Section 17.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the customers convenience. j) Meter Tampering - Residential: (Section 17.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). k) Yardline Replacement Credit (maximum) \$500.00 This credit is applicable to relocation of Customer meters and replacement of Customer piping as provided in paragraph 17.7 of this Tariff. This credit does not apply if the condition necessitating such replacement was caused by the Customer or the Customer's agent.

273613 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) The actual cost of the housepiping replacement will be charged to Capital and any actual Customer invoiced amount will be credited

GAS SERVICES DIVISION

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to Contribution In Aid of Construction (CIAC).1) 1)
No Access Fee: (Section 12.2) \$50.00 22.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated
expenditure to serve the premises of new business
beyond the existing distribution facilities of the
Company. b) Customer Deposits: (Section 10.1) As
stated below Application of the one-sixth rule or a
specific determined amount less than the amount as per
one-sixth rule as stated in Section 10.1. Residential
deposits will be \$50.00 22.3. INSTALLATION OF
SERVICE FROM TRANSMISSION LINES a) Residential
Customers i. Intermediate Services No Charge
Service from an intermediate pressure line will be at
the Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc. are extra charges
at cost. ii. High Pressure Services \$500.00
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casings, etc. are extra
charges at cost b) Commercial and Industrial Customer
i. Intermediate Services \$ 500.00 Service from a
high pressure line will be at the Company's actual
cost per foot for all footage in excess of 5 feet of
service lines; road crossings, necessary boring and/or
casing, etc., are extra charges at cost. ii. High
Pressure Service \$1,000 This charge will be made on
all mainline services for this type of meter setting.
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc., are extra
charges at cost.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE NO. 1
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate

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until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

GAS SERVICES DIVISION

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I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After

July 31, 2006

September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE 1B

Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate	State	City	Occupancy Tax	Franchise Fee
Billing Tax City or Town	Factor 1/	(a)	(b)	
(c)	(d)	Alamo	1.997%	
5.000%	7.523%	Alton	1.070	2.000
3.167		Brownsville	1.997	4.000 6.380
		Combes	1.070	2.000 3.167 Donna
	1.997		5.000 7.523	Edcouch 1.070
		3.000 4.242	Edinburg	1.997

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RATE SCHEDULE

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5.000	7.523	Elsa	1.070	5.000
6.462	Harlingen	1.997	5.000	7.523 Hidalgo
	1.070	5.000	6.462	La Feria
1.070	2.000	3.167	Laguna Vista	
0.581	2.000	2.649	La Joya	1.070
5.000	6.462	La Villa	0.581	
5.000	5.911	Los Fresnos	1.070	2.000
3.167	Lyford	0.581	5.000	5.911 McAllen
	1.997	5.000	7.523	Mercedes
1.997	5.000	7.523	Mission	1.997
	4.000	6.380	Palm Valley	0.581
2.000	2.649	Palmhurst		1.070
		-		1.082 Palmview
	1.070	2.000	3.167	Penitas
5.000	5.911	Pharr	1.997	5.000
7.523	Port Isabel	1.070	5.000	6.462
Primera	1.070	2.000	3.167	Progreso
1.070	4.000	5.341	Rancho Viejo	0.581
2.000	2.649	Raymondville	1.070	
4.000	5.341	Rio Hondo	0.581	2.000 2.649
San Benito	1.997	5.000	7.523	San Juan
	1.997	5.000	7.523	Santa Rosa
1.070	3.000	4.242	Weslaco	1.997
	5.000	7.523	1/ The tax rates shown in columns (b) and (c)	

above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

30-RGV-IS-Ind

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE 30

INDUSTRIAL SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for resale only TERRITORY All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month of \$66.85 plus - All Ccf @ \$ 0.50289 per Ccf OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each

GAS SERVICES DIVISION

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customer's bill shall include the following adjustments: Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1. Taxes: Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program. Meters Read On and After July 27, 2016 Supersedes Same Sheet Dated July 28, 2015 (add CAC April 27 2016)

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE COSA
Rio Grande Valley Service Area
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company

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shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e.,

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transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less

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than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement

agreement dated August 14, 2009. City approvals are as follows: City Ordinance # Date Ordinance Passed Effective Date of Gas Sales and Standard Transport Rate Schedules Alamo 18-08-09 08/18/09 09/01/09 Alton 2009-04 08/25/09 09/01/09 Brownsville 2009-1510 09/01/09 09/01/09 Combes 2009-3 09/24/09 09/01/09 Donna 2009-09-79 09/17/09 09/01/09 Edcouch 2009-14 08/18/09 09/01/09 Edinburg 09-3378 08/18/09 09/01/09 Elsa 09-14 08/18/09 09/01/09 Harlingen 26 09/02/09 09/01/09 Hidalgo 2009-06 08/25/09 09/01/09 La Feria 2009-11 08/25/09 09/01/09 La Joya 2009-08 09/14/09

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09/01/09 La Villa Operation of Law 08/31/09 09/01/09 Laguna Vista 2009-25 09/08/09
 09/01/09 Los Fresnos 398 08/25/09 09/01/09 Lyford 09-08-24 08/24/09 09/01/09
 McAllen 2009-49 08/24/09 09/01/09 Mercedes 2009-11 08/01/09 09/01/09 Mission 3472
 08/24/09 09/01/09 Palm Valley 2009-6 09/28/09 09/01/09 Palmhurst 08-25-09 08/25/09
 09/01/09 Palmview 2009-05 08/18/09 09/01/09 Penitas 2009-12 08/17/09 09/01/09 Pharr
 0-2009-27 08/18/09 09/01/09 Port Isabel 676 08/25/09 09/01/09 Primera 2009-04
 08/18/09 09/01/09 Progreso Operation of Law 08/31/09 09/01/09 Rancho Viejo 183
 08/27/09 09/01/09 Raymondville 1137 08/25/09 09/01/09 Rio Hondo 370 08/25/09
 09/01/09 San Benito 2440 08/25/09 09/01/09 San Juan 40072 08/25/09 09/01/09 Santa
 Rosa 2009-02 9/10/2009 09/01/09 Weslaco 2009-22 09/01/09 09/01/09

Supersedes Same Sheet Dated
 After
 July 31, 2006
 September 1, 2009

Meters Read On and

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9228
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RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8911	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8928	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			

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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8925	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8942	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8924	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8941	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8912	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8929	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case; COSA-settlmt/op-law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Per the 2016 COSA filing, the RGVSA cities approved new rates via operation of law eff. 7/27/16.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

RAILROAD COMMISSION OF TEXAS
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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9228

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273615	RGV SvcA 1a		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>FEES AND DEPOSITS</p> <p>5. APPLICANT DEPOSIT</p> <p>c. Amount of deposit and interest for residential service, and exemption from deposit.</p> <p>(1) The deposit required of residential customers is \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$100.00 or the amount previously owed.</p> <p>An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.</p> <p>8. EXTENSION OF FACILITIES</p> <p>d. Advances.</p> <p>The difference between the total cost of facilities as determined in Paragraph 8.b (Extension of Facilities) and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash.</p> <p>The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.</p>
273616	RGV SvcA 1b		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>(Fees and Deposits continued)</p> <p>9. METERS</p> <p>d. Meter tests on request of customer.</p>

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(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

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RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered.

Within City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

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Hourly Charge per Serviceman \$15.00
 Minimum Charge per Call per Serviceman \$15.00
 Charge after first hour - 1/2 hour increments or
 portion thereof \$ 7.50
 Reconnect - Turnoff for Non-Pay \$15.00
 Reconnect - Repaired Customer Leak None Call-Back
 Charge \$ 7.50
 Central Heating System Light-Up Appointments made
 prior to 10/31 N/C
 Appointments made after 10/31 \$15.00

B. Regular Overtime Hours Hourly Charge per
 Serviceman \$22.50
 Minimum Charge per Call per Serviceman
 \$22.50
 Charge after first hour 1/2 hour increments or
 portion thereof \$11.25
 Reconnect - Turnoff for Non-Pay \$22.50
 Reconnect - Repaired Customer Leak \$22.50
 Call-Back Charge \$ 7.50
 Water Heater, Range or Central Heating System Light-
 up (any time) \$22.50

273615 RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
 Quality of Service Rules effective 8/24/01) FEES AND
 DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit
 and interest for residential service, and exemption
 from deposit. (1) The deposit required of residential
 customers is \$50.00. A customer desiring to re-
 initiate service after having service terminated for
 non-payment will be required, in addition to paying
 that amount previously owed, to deposit an amount
 equal to the greater of \$100.00 or the amount
 previously owed. An additional deposit of \$10.00 will
 be required for each additional occurrence of
 termination for non-payment by such customer. In no
 event will the Company require a deposit in excess of
 twice the highest monthly bill. 8. EXTENSION OF
 FACILITIES d. Advances. The difference between the
 total cost of facilities as determined in Paragraph
 8.b (Extension of Facilities) and the initial
 allowance, if any, shall constitute the required
 advance. The initial allowance is derived by
 multiplying the 150 foot allowance per customer times
 the total number of each potential customer times the
 average cost per foot of the facilities. The average
 cost per foot is calculated by dividing the total cost
 of facilities by the total footage of pipe. All
 advances must be made in cash. The Applicant shall
 have 90 calendar days after notification of the amount

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273616 RGV SvcA 1b

required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

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Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered.

Within City Limits

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I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours Hourly Charge per Serviceman

\$15.00 Minimum Charge per Call per Serviceman

\$15.00 Charge after first hour - 1/2 hour

increments or portion thereof \$ 7.50

Reconnect - Turnoff for Non-Pay \$15.00 Reconnect

- Repaired Customer Leak None Call-Back Charge

\$ 7.50 Central Heating System Light-Up

Appointments made prior to 10/31 N/C

Appointments made after 10/31 \$15.00 B.

Regular Overtime Hours Hourly Charge per Serviceman

\$22.50 Minimum Charge per Call per Serviceman

\$22.50 Charge after first hour 1/2 hour

increments or portion thereof \$11.25 Reconnect

- Turnoff for Non-Pay \$22.50 Reconnect - Repaired

Customer Leak \$22.50 Call-Back Charge \$

7.50 Water Heater, Range or Central Heating System

Light-up (any time) \$22.50

273615

RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) FEES AND DEPOSITS 22.1 FEES a) Initiation of Service: i) Connect: (Section 5.4) \$20.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service: (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. 1) Expedited Service and Overtime Rate \$50.00 The Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, but the Expedited Service charge shall be collected. This service will be based upon availability. 2) Door Tag \$10.00 A fee charged to a customer who schedules an appointment but fails to appear. b) Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. c) Customer Requested

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Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour 100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 18.2) Residential Customers \$10.00 All Other Class Customers \$25.00

273616 RGV SvcA 1b

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from customer. f) Reconnect Fees: (Section 19.3) \$20.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A) (iii) g) Temporary Service: (Section 5.3) As stated below The Temporary Service Fee shall be the estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). h) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Exchange (Customer Request): (Section 17.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the customers convenience. j) Meter Tampering - Residential: (Section 17.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). k) Yardline Replacement Credit (maximum) \$500.00 This credit is applicable to relocation of Customer meters and replacement of Customer piping as provided in paragraph 17.7 of this Tariff. This credit does not apply if the condition necessitating such replacement was caused by the Customer or the Customer's agent.

273617 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) The actual cost of the housepiping replacement will be charged to Capital and any actual Customer invoiced amount will be credited

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9228
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to Contribution In Aid of Construction (CIAC).1) 1)
No Access Fee: (Section 12.2) \$50.00 22.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated
expenditure to serve the premises of new business
beyond the existing distribution facilities of the
Company. b) Customer Deposits: (Section 10.1) As
stated below Application of the one-sixth rule or a
specific determined amount less than the amount as per
one-sixth rule as stated in Section 10.1. Residential
deposits will be \$50.00 22.3. INSTALLATION OF
SERVICE FROM TRANSMISSION LINES a) Residential
Customers i. Intermediate Services No Charge
Service from an intermediate pressure line will be at
the Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc. are extra charges
at cost. ii. High Pressure Services \$500.00
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casings, etc. are extra
charges at cost b) Commercial and Industrial Customer
i. Intermediate Services \$ 500.00 Service from a
high pressure line will be at the Company's actual
cost per foot for all footage in excess of 5 feet of
service lines; road crossings, necessary boring and/or
casing, etc., are extra charges at cost. ii. High
Pressure Service \$1,000 This charge will be made on
all mainline services for this type of meter setting.
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc., are extra
charges at cost.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-RGV-IS-COG

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE NO. 1
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its incorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes (including franchise fees) and other purchased gas expenses.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. .

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the accounting month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the

GAS SERVICES DIVISION

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RATE SCHEDULE

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provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect: (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over-recovery or under-recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate

GAS SERVICES DIVISION

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RATE SCHEDULE

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until a new Reconciliation Component is determined.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6 percent per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6 percent per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve-month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost-related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record up to the first \$235,543 in Excess Gas Sales Margin in to the Reconciliation Account. The \$235,543 reimburses the ratepayers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65 percent going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35 percent credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; and (d) the Cost of Gas which is the total of items (b) and (c). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

RATE SCHEDULE

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DESCRIPTION

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.

6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.

7. A description of Uncollectible Cost of Gas during the period and its effect on the Cost of Gas Clause to date. This report shall be filed concurrently with the Cost of Gas Statement for December.

Supersedes Same Sheet Dated Meters Read On and After
July 31, 2006 September 1, 2009

1B-RGV-IS-FrGrTx

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE 1B

Adjustment Franchise Fee and State Occupancy Tax Factors for Applicable General Service Rates

Tax Rate	State	City	Occupancy Tax	Franchise Fee
Billing Tax City or Town	Factor 1/	(a)	(b)	
	(c)	(d) Alamo	1.997%	
5.000%	7.523%	Alton	1.070	2.000
3.167		Brownsville	1.997	4.000 6.380
		Combes	1.070	2.000 3.167 Donna
	1.997		5.000 7.523	Edcouch 1.070
		3.000 4.242	Edinburg	1.997

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5.000	7.523	Elsa	1.070	5.000
6.462	Harlingen	1.997	5.000	7.523 Hidalgo
	1.070	5.000	6.462	La Feria
1.070	2.000	3.167	Laguna Vista	
0.581	2.000	2.649	La Joya	1.070
5.000	6.462	La Villa	0.581	
5.000	5.911	Los Fresnos	1.070	2.000
3.167	Lyford	0.581	5.000	5.911 McAllen
	1.997	5.000	7.523	Mercedes
1.997	5.000	7.523	Mission	1.997
	4.000	6.380	Palm Valley	0.581
2.000	2.649	Palmhurst		1.070
		-		1.082 Palmview
	1.070	2.000	3.167	Penitas
5.000	5.911	Pharr	1.997	5.000
7.523	Port Isabel	1.070	5.000	6.462
Primera	1.070	2.000	3.167	Progreso
1.070	4.000	5.341	Rancho Viejo	0.581
2.000	2.649	Raymondville	1.070	
4.000	5.341	Rio Hondo	0.581	2.000 2.649
San Benito	1.997	5.000	7.523	San Juan
	1.997	5.000	7.523	Santa Rosa
1.070	3.000	4.242	Weslaco	1.997
	5.000	7.523	1/ The tax rates shown in columns (b) and (c)	

above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the PGA adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. For example, for the City of Brownsville the 6.380% Billing Tax Factor added to a basic bill of \$100.00 would equal \$106.38. Bill Including Tax Adjustment \$106.38 Less: State Occupancy Tax @1.997% 2.12 City Franchise Fee @4.000% 4.26 Bill Before Tax Adjustment \$100.00 Supersedes Same Rate Sheet Dated Meters Read On and After March 31, 2009 July 30, 2009

40-RGV-IS-PubA

TEXAS GAS SERVICE COMPANY Rio Grande Valley Service Area RATE SCHEDULE 40
PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. TERRITORY All customers in the incorporated areas served by the Company in its Rio Grande Valley Service Area. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter per month of \$35.71 plus - All Ccf @ \$ 0.44999 per Ccf OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments: Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

month computed in accordance with the provisions of Rate Schedule 1. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchises fees) related to above, see Rate Schedule 1B. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program. Meters Read On and After July 27, 2016 Supersedes Same Sheet Dated July 28, 2015 (add CAC April 27 2016)

COSA-RGV-IS-COSAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE COSA
Rio Grande Valley Service Area
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales and standard transportation service rate schedules of Texas Gas Service Company (the Company) currently in force in the Company's Rio Grande Valley Service Area. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. This Rate Schedule is authorized for an implementation period of three (3) years commencing with the Company's filing under this rate schedule for the calendar year 2012, and shall automatically renew for successive single year periods unless either the Company or the regulatory authority having original jurisdiction gives written notice to the contrary to the other by February 1, 2015, or February 1 of each succeeding year after the three year implementation period. Both the cities and the Company retain their statutory right to initiate a rate proceeding at any time.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than May 1, with the rate adjustments to be effective with the first billing cycle of August 1st of each year. The first filing pursuant to this Rider shall be no later than May 1, 2013, and shall be based on the financial results for the calendar year ending December 31, 2012.

C. COMPONENTS OF THE RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, and Federal Income Tax. The rate adjustment shall be included in the monthly Commodity Charge of the corresponding rate schedules. The actual percentage change in the Commodity Charge in any year shall not exceed five percent (5%), exclusive of those expenses identified in C.5. The Company

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shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below, by FERC Account, for the prior calendar year period. The schedules will be based upon the Company's audited financial data, as adjusted, and provided in a format that will allow for the same analysis as that undertaken of a Company Statement of Intent filing.

C.1 Operating Expenses - Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-407)* Taxes Other Than FIT (Account No. 408) ** Operation and Maintenance Expenses (Account Nos. 850-894, excluding any cost of gas related expenses) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on the last approved depreciation methods and lives. ** Excluding City Franchise Fees, Gross Receipts, and any other revenue-based tax. All shared expenses allocated to RGV must be supported by workpapers containing the allocation, methodology and factors. This information will be presented with supporting calculations. The Company shall provide additional information for all operating expenses upon request by the regulatory authority during the ninety (90) day review period specified in Section D.

C.2 Return on Investment - The return on investment is equal to the rate of return of 8.0845% multiplied by the rate base balance at the end of the applicable calendar year. The rate of return is composed of: Component Weighting Cost ROR Long-Term Debt 45.0000% 6.1100% 2.7495% Common Equity 55.0000% 9.7000% 5.3350% Total 100.0000% 8.0845% The rate base balance is composed of: Net Utility Plant in Service* Plus: ** Storage Gas Plus: ** Materials and Supplies Inventories Prepayments Cash Working Capital Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * Net Utility Plant in Service as shown by FERC account. Gross utility plant in service and accumulated depreciation by account will be shown separately. ** These items will reflect the 13 month average materials and supplies inventories, storage gas inventories, and prepayments. Cash Working Capital shall be set to zero (\$0) absent a lead/lag study. Supporting information for all rate base items shall be provided to the regulatory authority during the ninety (90) day review period specified in Section D upon request by the regulatory authority.

C.3 Federal Income Tax Applicable calendar year federal income taxes will be calculated as follows: Net Taxable Income (applicable calendar-year end rate base multiplied by rate of return included in Section C.2.) Less: Interest on Long Term Debt (debt cost component of return as included in Section C.2 multiplied by the most recent calendar year end rate base) Multiplied by: Tax Factor (.35/(1-.35)) or .53846

C.4 Cost of Service Adjustment The amount to be collected through the Cost of Service Adjustment rate (Adjustment Amount) will be the sum of the amounts from Sections C.1, C.2, and C.3, less the calendar year normalized non-gas revenue (gas sales revenue excluding cost of gas revenue) and other revenue (i.e.,

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transportation revenue and service charges). The difference shall be allocated among all customer classes in the same manner as approved in the most recent general rate case. For each customer class, the Adjustment Amount will be collected by adjusting the monthly Commodity Charges. This will be accomplished by dividing the Adjustment Amount by the normalized current year volumes* to determine a per ccf rate. This rate will be added to the Commodity Charge on the applicable rate schedule. *Normalized current year rate schedule T-2 volumes exclude volumes on which the Minimum Bill Charge is assessed.

C.5 Cost of Service Adjustment Rate Any change in the Cost of Service Adjustment shall not exceed an amount equal to five percent (5%) of the Commodity Charge effective for service in the Rio Grande Valley Service Area at the end of the calendar year immediately preceding the year in which the Cost of Service Adjustment is made, net of Annual Capital Investment costs*, the costs for the Company to provide public notice, comply with Integrity Assessment and Management expenses**, and reimburse reasonable rate case expenses. Annual Capital Investment costs shall include expenses related to Accounts 403-408, as well as all investment in plant in service. ** Integrity Assessment and Management expenses shall include expenses related to the Railroad Commission of Texas Pipeline Integrity Assessment and Management plan rule, 16 Tex. Admin. Code Ann. Section 8.101, Risk Based Leak Survey Program 16 Tex. Admin. Code Ann. Section 8.206, Leak Grading and Repair 16 Tex. Admin. Code Ann. Section 8.207, Mandatory Removal and Replacement Program 16 Tex. Admin. Code Ann. Section 8.208, and 49 CFR Part 192 Subpart O Gas Transmission Pipeline Integrity Management.

C.6 Attestation A sworn statement shall be filed by the Company's Accounting Director, affirming that the filed schedules are in compliance with the provisions of this tariff and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed. C.7 Proof of Revenues The Company shall also provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed Cost of Service Adjustment rate. The proposed rates shall conform as closely as practicable to the revenue allocation principles in effect prior to the adjustment. C.8 Notice Notice of the annual Cost of Service Adjustment shall be published in a form similar to that required under Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this rate schedule with the regulatory authority. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer class; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number, and website where information concerning the proposed Cost of Service Adjustment may be obtained.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The regulatory authority with original jurisdiction will have a period of not less

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than ninety (90) days within which to review the proposed Cost of Service Adjustment. During the review period, Company shall provide additional information and supporting documents as requested by the regulatory authority and such information shall be provided within ten (10) working days of the original request.

The rate adjustment shall take effect with the first billing cycle of August of each year. This Cost of Service Adjustment Rate Schedule does not limit the legal rights and duties of the regulatory authority. The Company's annual rate adjustment will be made in accordance with all applicable laws. If at the end of the ninety (90) day review period, the Company and the regulatory authority with original jurisdiction have not reached agreement on the proposed Cost of Service Adjustment Rate, the regulatory authority may take action to deny such adjustment, and the Company shall have the right to appeal the regulatory authority's action. Upon the filing of any appeal the Company shall have the right to implement the proposed Cost of Service Adjustment Rate, subject to refund. The Company will reimburse Cities for all reasonable and necessary legal and consulting expenses incurred to review this Cost of Service Adjustment. Any reimbursement of such costs will be recoverable through the Company's annual Cost of Service Adjustment rate.

Meters Read On and After August 1, 2012

Supersedes Same Rate Schedule Dated: September 1, 2009

ORD-RGV-IS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE ORD-RGV
CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas of Alamo, Alton, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas.

DESCRIPTION Per the TGS Statement of Intent filed 03/27/09, the following cities approved the same Cost of Gas Clause, Cost of Service Adjustment Clause, Weather Normalization Clause, T-GEN and Cost of Service rates for both gas sales and standard transport customers. These rates were approved per the Settlement agreement dated August 14, 2009. City approvals are as follows:

#	Date Ordinance Passed	Effective Date of Gas Sales and Standard Transport	Rate Schedules
Alamo	18-08-09	08/18/09	09/01/09
Alton	2009-04	08/25/09	09/01/09
Brownsville	2009-1510	09/01/09	09/01/09
Combes	2009-3	09/24/09	09/01/09
Donna	2009-09-79	09/17/09	09/01/09
Edcouch	2009-14	08/18/09	09/01/09
Edinburg	09-3378	08/18/09	09/01/09
Elsa	09-14	08/18/09	09/01/09
Harlingen	26	09/02/09	09/01/09
Hidalgo	2009-06	08/25/09	09/01/09
La Feria	2009-11	08/25/09	09/01/09
La Joya	2009-08	09/14/09	

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09/01/09 La Villa Operation of Law 08/31/09 09/01/09 Laguna Vista 2009-25 09/08/09
 09/01/09 Los Fresnos 398 08/25/09 09/01/09 Lyford 09-08-24 08/24/09 09/01/09
 McAllen 2009-49 08/24/09 09/01/09 Mercedes 2009-11 08/01/09 09/01/09 Mission 3472
 08/24/09 09/01/09 Palm Valley 2009-6 09/28/09 09/01/09 Palmhurst 08-25-09 08/25/09
 09/01/09 Palmview 2009-05 08/18/09 09/01/09 Penitas 2009-12 08/17/09 09/01/09 Pharr
 0-2009-27 08/18/09 09/01/09 Port Isabel 676 08/25/09 09/01/09 Primera 2009-04
 08/18/09 09/01/09 Progreso Operation of Law 08/31/09 09/01/09 Rancho Viejo 183
 08/27/09 09/01/09 Raymondville 1137 08/25/09 09/01/09 Rio Hondo 370 08/25/09
 09/01/09 San Benito 2440 08/25/09 09/01/09 San Juan 40072 08/25/09 09/01/09 Santa
 Rosa 2009-02 9/10/2009 09/01/09 Weslaco 2009-22 09/01/09 09/01/09

Supersedes Same Sheet Dated
 After
 July 31, 2006
 September 1, 2009

Meters Read On and

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

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Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

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WNA RGV-IS

TEXAS GAS SERVICE COMPANY
 Rio Grande Valley Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20 (other than Church Service), and 40. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer-than-normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where

CV WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period. CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES

The Company will file with the Cities monthly reports showing the rate adjustments

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for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Supercedes same Rate Schedule dated Meters Read On and After
July 31, 2006

September 1, 2009

RATE ADJUSTMENT PROVISIONS

See COSA-RGV-IS-COSAdj (RATE SCHEDULE COSA) Cost of Service Adjustment Clause

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8911	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8928	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27069	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8926	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8943	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			
8923	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8925	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8942	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2898	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8925	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8922	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8923	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			
8940	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8941	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.2864	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			
8911	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - INC (RGV SVC AREA)			
8912	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - INC (RGV SVC AREA)			
8913	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - INC (RGV SVC AREA)			
8914	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - INC (RGV SVC AREA)			
8915	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - INC (RGV SVC AREA)			
8916	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - INC (RGV SVC AREA)			
8917	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - INC (RGV SVC AREA)			
8918	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - INC (RGV SVC AREA)			
8919	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - INC (RGV SVC AREA)			
8920	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - INC (RGV SVC AREA)			
8921	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - INC (RGV SVC AREA)			
8922	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8923	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - INC (RGV SVC AREA)			
8924	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - INC (RGV SVC AREA)			
8925	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - INC (RGV SVC AREA)			
8926	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - INC (RGV SVC AREA)			
8927	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - INC (RGV SVC AREA)			
8928	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - INC (RGV SVC AREA)			
8929	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - INC (RGV SVC AREA)			
8930	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - INC (RGV SVC AREA)			
8931	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - INC (RGV SVC AREA)			
8932	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - INC (RGV SVC AREA)			
8933	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - INC (RGV SVC AREA)			
8934	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - INC (RGV SVC AREA)			
8935	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -INC (RGV SVC AREA)			
8936	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - INC (RGV SVC AREA)			
8937	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - INC (RGV SVC AREA)			
8938	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - INC (RGV SVC AREA)			
8939	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - INC (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8940	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - INC (RGV SVC AREA)			
8941	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - INC (RGV SVC AREA)			
8942	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - INC (RGV SVC AREA)			
8943	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - INC (RGV SVC AREA)			
8944	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - INC (RGV SVC AREA)			
27069	N	Ccf	\$.3612	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - INC (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: see ORD-RGV-IS for 2009 R.Case; COSA-settlmt/op-law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Per the 2016 COSA filing, the RGVSA cities approved new rates via operation of law eff. 7/27/16.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_Rio Grande Valley Svc Area - Incorporated areas

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273619	RGV SvcA 1a		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>FEES AND DEPOSITS</p> <p>5. APPLICANT DEPOSIT</p> <p>c. Amount of deposit and interest for residential service, and exemption from deposit.</p> <p>(1) The deposit required of residential customers is \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$100.00 or the amount previously owed.</p> <p>An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.</p> <p>8. EXTENSION OF FACILITIES</p> <p>d. Advances.</p> <p>The difference between the total cost of facilities as determined in Paragraph 8.b (Extension of Facilities) and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash.</p> <p>The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.</p>
273620	RGV SvcA 1b		<p>Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)</p> <p>(Fees and Deposits continued)</p> <p>9. METERS</p> <p>d. Meter tests on request of customer.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

273621 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered.

Within City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

Hourly Charge per Serviceman \$15.00
 Minimum Charge per Call per Serviceman \$15.00
 Charge after first hour - 1/2 hour increments or
 portion thereof \$ 7.50
 Reconnect - Turnoff for Non-Pay \$15.00
 Reconnect - Repaired Customer Leak None Call-Back
 Charge \$ 7.50
 Central Heating System Light-Up Appointments made
 prior to 10/31 N/C
 Appointments made after 10/31 \$15.00

B. Regular Overtime Hours Hourly Charge per
 Serviceman \$22.50
 Minimum Charge per Call per Serviceman
 \$22.50
 Charge after first hour 1/2 hour increments or
 portion thereof \$11.25
 Reconnect - Turnoff for Non-Pay \$22.50
 Reconnect - Repaired Customer Leak \$22.50
 Call-Back Charge \$ 7.50
 Water Heater, Range or Central Heating System Light-
 up (any time) \$22.50

273619 RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
 Quality of Service Rules effective 8/24/01) FEES AND
 DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit
 and interest for residential service, and exemption
 from deposit. (1) The deposit required of residential
 customers is \$50.00. A customer desiring to re-
 initiate service after having service terminated for
 non-payment will be required, in addition to paying
 that amount previously owed, to deposit an amount
 equal to the greater of \$100.00 or the amount
 previously owed. An additional deposit of \$10.00 will
 be required for each additional occurrence of
 termination for non-payment by such customer. In no
 event will the Company require a deposit in excess of
 twice the highest monthly bill. 8. EXTENSION OF
 FACILITIES d. Advances. The difference between the
 total cost of facilities as determined in Paragraph
 8.b (Extension of Facilities) and the initial
 allowance, if any, shall constitute the required
 advance. The initial allowance is derived by
 multiplying the 150 foot allowance per customer times
 the total number of each potential customer times the
 average cost per foot of the facilities. The average
 cost per foot is calculated by dividing the total cost
 of facilities by the total footage of pipe. All
 advances must be made in cash. The Applicant shall
 have 90 calendar days after notification of the amount

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

273620 RGV SvcA 1b

required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

273621 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) SERVICE CHARGES Note: In the incorporated areas of Alamo, Alton, Brownsville, Combes, Edcouch, Elsa, Hidalgo, La Feria, La Joya, La Villa, Laguna Vista, Los Fresnos, Lyford, Mercedes, Palm Valley, Palmview, Pharr, Port Isabel, Primera, Rancho Viejo, Raymondville, Rio Hondo, San Benito, Santa Rosa, and Weslaco only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. The following charges will be made for customer service calls, in accordance with the service rendered. Within City Limits

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9230

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours Hourly Charge per Serviceman

\$15.00 Minimum Charge per Call per Serviceman

\$15.00 Charge after first hour - 1/2 hour

increments or portion thereof \$ 7.50

Reconnect - Turnoff for Non-Pay \$15.00 Reconnect

- Repaired Customer Leak None Call-Back Charge

\$ 7.50 Central Heating System Light-Up

Appointments made prior to 10/31 N/C

Appointments made after 10/31 \$15.00 B.

Regular Overtime Hours Hourly Charge per Serviceman

\$22.50 Minimum Charge per Call per Serviceman

\$22.50 Charge after first hour 1/2 hour

increments or portion thereof \$11.25 Reconnect

- Turnoff for Non-Pay \$22.50 Reconnect - Repaired

Customer Leak \$22.50 Call-Back Charge \$

7.50 Water Heater, Range or Central Heating System

Light-up (any time) \$22.50

273619

RGV SvcA 1a

Rio Grande Valley Service Area - Municipalities (From
Quality of Service Rules effective 09/01/09) FEES

AND DEPOSITS 22.1 FEES a) Initiation of Service: i)

Connect: (Section 5.4) \$20.00 A connection fee

shall be charged to any Applicant for the cost

involved in initiation of service. This fee shall be

charged when a meter is set and/or gas turned on. ii)

Read-In: (Section 5.4) \$15.00 A read-in fee shall

be charged to any Applicant for the cost involved in

initiation of service. This fee shall be charged when

only a meter reading is required. iii) Special

Handling & Expedited Service: (Section 5.4 and 19.3)

In addition to initiation of service fee above, a fee

may be charged to any Applicant whose request to

initiate service cannot be worked during normal

business hours or requires special handling.

Applicant must be advised that an additional fee will

be charged and must agree to pay such charge. 1)

Expedited Service and Overtime Rate \$50.00 The

Customer's request for expedited service may be

scheduled at any time to fit the Company's work

schedule, but the Expedited Service charge shall be

collected. This service will be based upon

availability. 2) Door Tag \$10.00 A fee

charged to a customer who schedules an appointment but

fails to appear. b) Services - Others: As stated

below Whenever service is furnished from the

facilities of others and the Company must pay any

special fees to the supplying Company, the Applicant

shall reimburse the Company for such charge plus

twenty percent for handling. c) Customer Requested

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9230

Meter Test: (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour 100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee: (Section 13.5) \$25.00 e) Collection Fee: (Section 18.2) Residential Customers \$10.00 All Other Class Customers \$25.00

273620 RGV SvcA 1b

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from customer. f) Reconnect Fees: (Section 19.3) \$20.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A) (iii) g) Temporary Service: (Section 5.3) As stated below The Temporary Service Fee shall be the estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). h) Special Read: (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Exchange (Customer Request): (Section 17.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the customers convenience. j) Meter Tampering - Residential: (Section 17.2) \$100.00 A fee will be charged to repeat customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). k) Yardline Replacement Credit (maximum) \$500.00 This credit is applicable to relocation of Customer meters and replacement of Customer piping as provided in paragraph 17.7 of this Tariff. This credit does not apply if the condition necessitating such replacement was caused by the Customer or the Customer's agent.

273621 RGV SvcA 1c

Rio Grande Valley Service Area - Municipalities (From Quality of Service Rules effective 09/01/09) (Fees and Deposits continued) The actual cost of the housepiping replacement will be charged to Capital and any actual Customer invoiced amount will be credited

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 9230**

to Contribution In Aid of Construction (CIAC).1) 1)
No Access Fee: (Section 12.2) \$50.00 22.2 DEPOSITS
a) Advances: (Section 8.4) As stated below Estimated
expenditure to serve the premises of new business
beyond the existing distribution facilities of the
Company. b) Customer Deposits: (Section 10.1) As
stated below Application of the one-sixth rule or a
specific determined amount less than the amount as per
one-sixth rule as stated in Section 10.1. Residential
deposits will be \$50.00 22.3. INSTALLATION OF
SERVICE FROM TRANSMISSION LINES a) Residential
Customers i. Intermediate Services No Charge
Service from an intermediate pressure line will be at
the Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc. are extra charges
at cost. ii. High Pressure Services \$500.00
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casings, etc. are extra
charges at cost b) Commercial and Industrial Customer
i. Intermediate Services \$ 500.00 Service from a
high pressure line will be at the Company's actual
cost per foot for all footage in excess of 5 feet of
service lines; road crossings, necessary boring and/or
casing, etc., are extra charges at cost. ii. High
Pressure Service \$1,000 This charge will be made on
all mainline services for this type of meter setting.
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc., are extra
charges at cost.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/12/2016

ORIGINAL CONTRACT DATE: 01/12/2016

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WNA RGV-OS

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where} \\ \text{CV}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate	Meters
Read On and After	
	July 31,
2006 (Incorporated)	
	April 30,
2007 (Unincorporated)	

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV
 Rio Grande Valley Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula:

Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.

2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

RATE SCHEDULESCHEDULE IDDESCRIPTION

or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$$(B \pm I) / S = \text{Reconciliation Factor}$$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

I = Interest on Funds (Section E)

S= Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31),

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the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

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RATE SCHEDULE

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Meters Read On and After November 26, 2013
Supersedes Same Sheet Dated April 30, 2007

1Z-RGV-OS-Res

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 1Z
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, or nursing homes, for domestic purposes.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$12.08 plus

Interim Rate Adjustments (IRA) \$2.11 per month (Footnote 1)

Total Customer Charge \$14.19 per month

All Ccf per monthly billing period @ \$ 0.1784 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Footnote: 2013 IRA - \$1.01; 2014 IRA - \$1.10

Meters Read On and After January 12, 2016

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Supersedes Same Sheet Dated January 27, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

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The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8946	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8955	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

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8951	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

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8968	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

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8965	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

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8954	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

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8971	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			

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8946	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			

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8964	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PROGRESO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			

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8981	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			

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8957	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8974	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8950	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8967	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8984	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9708(WNA)10285(RC)10473(GRIP)
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

CURTAILMENT PLAN

PLAN ID DESCRIPTION

3731

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area

CURTAILMENT PROGRAM FORTexas GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.(2) Small industrial customers not qualifying under C, D, E or F above.

H. This category consists of the following:

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GAS SERVICES DIVISION
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(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1138	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area ENVIRONS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/1/07) 8. EXTENSION OF FACILITIES a. Extension of mains. The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. b. Design and cost of facilities. As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. c. Allowance for new business. The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or right-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. e. Construction of facilities. As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). f. Review of advances. The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).</p>

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The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. The refund per Customer is derived by multiplying the 150 foot allowance per customer by the average cost per foot of the facilities (defined in paragraph 8.d).

g. Refund limitations. The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. h. Delivery of refunds. When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee.

If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. [Note regarding Line

Extensions: Per Company letter dated 10/27/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of yardline prices per Section 8 of the Rules of Service. The Yardline Price in effect October 27, 1998 for the Rio Grande Valley Service Area is set at \$3.10 per foot.]

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RGV2 a TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
Effective for Meters Read On and After 03/1/2007 Supersedes 9/26/06

GAS TARIFF RIO GRANDE VALLEY SERVICE AREA ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY
COMMUNICATIONS REGARDING THIS TARIFF SHOULD BE ADDRESSED TO:

TEXAS GAS SERVICE COMPANY
P. O. BOX 531827
HARLINGEN, TX 78553-1827

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
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TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
Texas Gas Service Company offers service to all customers under the rate schedules filed. The Rate Schedules apply to all customers in the environs of Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, Laguna Vista, La Joya, La Villa, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, and rural areas in Hidalgo, Willacy, Cameron, Starr, and Jim Hogg Counties, Texas. The following pages detail the presently effective gas rates available to all customers, including adjustments for purchased gas costs and franchise and gross receipts taxes.

TEXAS GAS SERVICE COMPANY
Section 1 Rio Grande Valley Service Area
RULES AND REGULATIONS APPLICABLE TO GAS SERVICE TO CUSTOMERS OUTSIDE CITY LIMITS
Texas Gas Service Company (Company) is a gas utility operating within the State of Texas. This Tariff is applicable in the unincorporated areas of the Rio Grande Valley Service Area. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

1. CONTINUITY OF SERVICE

a. Service interruptions

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(1) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(2) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(3) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b. Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

c. Report to Commission. The Railroad Commission of Texas (Commission) shall be notified in writing within forty-eight hours of interruption of service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

TEXAS GAS SERVICE COMPANY
Section 2 Rio Grande Valley Service Area

2. CUSTOMER RELATIONS

a. Information to customers. The Company shall:

(1) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) assist the customer or applicant in selecting the most economical rate schedule;

(3) in compliance with applicable law or regulations, notify customers affected by a change in rates, or schedule, or classification;

(4) post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission, are available for

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inspection;

(5) upon request, inform its customers as to the method of reading meters; and

(6) provide to new customers, at the time service is initiated, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

(i) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the application tariffs and service rules;

(ii) the customer's right to have his or her meter checked without charge under Section 8 of this rule (relating to meters), if applicable;

(iii) the time allowed to pay outstanding bills;

(iv) grounds for termination of service;

(v) the steps the Company must take before terminating service;

(vi) how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

(vii) information on alternative payment plans offered by the Company;

(viii) the steps necessary to have service reconnected after involuntary termination;

(ix) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(x) the hours, addresses, and telephone numbers of the Company offices where bills may be paid and information may be obtained; and

(xi) the customer's right to be instructed by the Company how to read his or her meter.

(7) At least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in Paragraph (6) (i-xi) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

b. Customer's complaints.

Upon complaint to the Company by residential or small commercial customers, either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

c. Utility response. Upon receipt of a complaint, either by letter or telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. Initial response must be made within (15) days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the Company's quality of service.

d. Deferred payment plan. The Company offers a deferred payment plan for delinquent residential customers seeking to avoid termination of service under Section 4(h) of these rules. Such deferred payment plan shall conform to the guidelines established by the Commission in Section 7.45 of its rules.

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TEXAS GAS SERVICE COMPANY
Section 3 Rio Grande Valley Service Area

3. REFUSAL OF SERVICE

a. Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for any of the following reasons:

(1) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(2) For indebtedness. If the applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(3) Refusals to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.b. Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

c. Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(1) Delinquency in payment for service by a previous occupant of the premises to be served.

(2) Failure to pay for merchandise or charges for non-utility service purchased from the Company.

(3) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application.

(4) Violation of the Company's rules pertaining to the operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules.

(5) Failure to pay a bill of another customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service.

(6) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

TEXAS GAS SERVICE COMPANY
Section 4 Rio Grande Valley Service Area

4. DISCONTINUANCE OF SERVICE

a. The due date of the bill for utility service shall not be less than 15 days after issuance,

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or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

b. The Company offers an inducement for prompt payment of bills as provided for in the Other Adjustments Section of the gas service tariffs.

c. A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to 2.(d) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. d. Utility service may be disconnected for any of the following reasons:

(1) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(2) Violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(3) Failure to comply with deposit or guarantee arrangements where required by Section 5 of this rule.

(4) Without notice where a known dangerous condition exists for as long as the condition exists.

(5) Tampering with the Company's meter or equipment or bypassing the same. e. Utility service may not be disconnected for any of the following reasons:

(1) Delinquency in payment for service by a previous occupant of the premises.

(2) Failure to pay for merchandise or charges for non-utility service by the Company.

(3) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

(4) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

(5) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

(6) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or such underbilling charges are due.

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(7) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control. f. Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service. g. The Company may not abandon a customer without written approval from the regulatory authority. h. The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

TEXAS GAS SERVICE COMPANY
Section 5 Rio Grande Valley Service Area

5. APPLICANT DEPOSIT

a. Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to make a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last twelve consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

b. Re-establishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 5.(a), above.

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c. Amount of deposit and interest for residential service, and exemption from deposit.

(1) The deposit required of residential customers of \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.

(2) All applicants for residential service who are sixty-five years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on customer deposits according to the rate established by law. If refund of deposit is made within thirty days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than thirty days, payment of interest shall be made retroactive to the date of deposit.

(i) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(ii) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account. d. Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and non-discriminatory manner.

e. Record of deposits.

(1) The Company shall keep records to show:
(i) the name and address of each depositor;
(ii) the amount and date of the deposit; and
(iii) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

f. Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

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(2) When the customer has paid bills for service for twelve consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest on the customer in the form of cash or credit to a customer's account.g. Upon sale or transfer of the Company. Upon the sale or transfer of any Company or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or its operating unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon. h. Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the regulatory authority thereon.

TEXAS GAS SERVICE COMPANY
Section 6 Rio Grande Valley Service Area

6. BILLING

a. Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. b. The customer's bill must show all the following information. The information shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule shall be mailed to the customer on request of the customer. the Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section.

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered.

(2) The number and kind of units billed.

(3) The applicable rate schedule title or code.

(4) The total base bill.

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(6) The date by which the customer must pay the bill to get prompt payment discount.

(7) The total amount due before and after any discount for prompt payment within a designated period.

(8) A distinct marking to identify an estimated bill.

c. Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular

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meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the Company if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

d. Disputed bills:

(i) In the event of a dispute between the customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

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TEXAS GAS SERVICE COMPANY
Section 7 Rio Grande Valley Service Area

7. NEW CONSTRUCTION

a. Standards of construction. The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

b. Line extension and construction charges. The Company shall file its extension policy. This policy must be consistent, non-discriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

c. Response to request for service. The Company shall serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities shall be filled within seven working days. Those applications for individual residential service requiring line extensions shall be filled within ninety days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety days after an applicant has met credit requirements and

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made satisfactory arrangements for payment of any required construction charges, a report shall be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of ninety days may be found to constitute a refusal to serve.

TEXAS GAS SERVICE COMPANY
Section 8 Rio Grande Valley Service Area

8. EXTENSION OF FACILITIES

a. Extension of mains.

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

b. Design and cost of facilities.

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

c. Allowance for new business.

The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or right-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after

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notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

e. Construction of facilities.

As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

f. Review of advances.

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. The refund per Customer is derived by multiplying the 150 foot allowance per customer by the average cost per foot of the facilities (defined in paragraph 8.d).

g. Refund limitations.

The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.h. Delivery of refunds. When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY

Section 9 Rio Grande Valley Service Area

9. METERS

a. Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

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(2) Installation by the Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purpose.

(4) Access to premises. The utility's representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operations. The utility's representative shall have the right at all times to enter upon the premises and property of the customer in emergencies pertaining to the Company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by the Company's representatives of their intention to enter upon the customer's premises.b. Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the customer's address and date of the last test.

(2) Records of meter tests. All meter tests shall be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c. Meter readings - meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

d. Meter tests on request of customer.

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

e. Bill Adjustments due to meter error.

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(1) If a meter test reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the periods of either: (i) the last six months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

2) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

TEXAS GAS SERVICE COMPANY
Section 10 Rio Grande Valley Service Area

10. OTHER RULES

a. Customer shall be held responsible to indemnify the Company against any injury to or loss of the Company-owned property and equipment while it is on Customer's premises, proximately rising out of or caused by the negligence, carelessness or willful act of Customer or his servants, agents, employees, or any member of his household, or any person or persons upon his premises by authority of his consent or sufferance.

b. The Company shall have the right to require written applications for gas service and written notices requesting discontinuance of gas service. Customer will be held responsible for all gas consumed until written notice to discontinue gas service is received by the Company and final reading of meter shall have been made, for which purpose forty-eight (48) hours shall be allowed.

c. Customer shall at all times maintain his piping, gas burning appliances and equipment in good, safe condition, and must give the Company notice at its main or district office immediately upon the discovery of escaping gas, regardless of source. No open flame shall be permitted near any escaping gas, and Customer must shut off the house service or meter cock when gas leakage or defective equipment is discovered. The Company shall have the right to discontinue service at any time upon similar discovery or information. The Company shall not be liable for any damage or loss due to, resulting from or growing out of the escape or incomplete combustion of gas or from defective piping, appliances or equipment of Customer.

d. In case of discontinuance of service for any violation of or noncompliance with any rule or regulation of the Company, Customer shall pay the Company a nonrefundable reconnect charge in advance as specified by the Company for re-establishing gas service on or to the premises of Customer.

e. The Company shall not be obligated to accept two-party checks, payroll checks, or foreign money in payment of Customer's account. After the due date shown on Customer's bill, payment will be accepted only by mail or in person at one of the Company's district offices.

f. The Company reserves the right to designate the location of its meters and other facilities. The Company shall not be obligated to supply gas to Customer at any greater

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pressure than the pressure maintained by the Company from time to time in its various low pressure distribution systems, and Customer must make special arrangements with the Company to obtain gas at any higher pressure.

TEXAS GAS SERVICE COMPANY

Section 11 Rio Grande Valley Service Area

SERVICE CHARGES

The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

Hourly Charge per Serviceman	\$ 9.00	
Minimum Charge per Call per Serviceman	\$ 9.00	
Charge after first hour - 1/2 hour increments or portion thereof		\$ 4.50
Reconnect - Turnoff for Non-Pay	\$ 9.00	
Reconnect - Repaired Customer Leak	None	
Call-Back Charge	\$ 4.50	
Central Heating System Light-Up Appointments made prior to 10/31		N/C
Appointments made after 10/31	\$ 9.00	

B. Regular Overtime Hours

Hourly Charge per Serviceman	\$13.50	
Minimum Charge per Call per Serviceman	\$13.50	
Charge after first hour 1/2 hour increments or portion thereof		\$ 6.75
Reconnect - Turnoff for Non-Pay	\$13.50	
Reconnect - Repaired Customer Leak	\$13.50	
Call-Back Charge	\$ 4.50	
Water Heater, Range or Central Heating System Light-up (any time)	\$13.50	

C. Call Out Overtime Hours

Hourly Charge per Serviceman	\$22.50	
Minimum Charge per Call per Serviceman	\$22.50	
Charge after first hour - 1/2 hour increments or portion thereof		\$11.25
Reconnect - Turnoff for Non-Pay	\$22.50	
Reconnect - Repaired Customer Leak	\$22.50	
Water Heater, Range or Central Heating System Light-up (any time)		\$22.50

D. Holiday Call Out Hours

Hourly Charge per Serviceman	\$36.00	
Minimum Charge per Call per Serviceman	\$36.00	
Charge after first hour - 1/2 hour increments or portion thereof		\$18.00

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Reconnect - Turnoff for Non-Pay \$36.00

Reconnect - Repaired Customer Leak \$36.00

Water Heater, Range or Central Heating SystemLight-up (any time)

\$36.00

II. Relocation of meters - Customer Convenience (All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet. \$ 5.00

III. Delivery Pressure Charge - For Residential

All Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00) \$ 20.00

All Customers

IV. Installation of Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge

1. Intermediate Services from an intermediate pressure line No Charge will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00

Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

B. Commercial & Industrial Customer

1. High Pressure Service

\$400.00

This charge will be made on all mainline services for this type of meter setting. This charge includes the high pressure hot tap and metering facilities.

2. Intermediate Services No Charge

V. Returned check charge:

Bank charge to the Company, plus: \$ 10.00

RGV2 c

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area (Environs)

QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Line Extensions: Per Company letter dated 10/27/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of yardline prices per Section 8 of the Rules of Service. The Yardline Price in effect October 27, 1998 for the Rio Grande Valley Service Area is set at \$3.10 per foot.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9232
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Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B,

RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270141	RGV SvcA 2a		Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$25.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$50.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.
270142	RGV SvcA 2b		Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee

GAS SERVICES DIVISION

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for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270141 RGV SvcA 2a

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

270142 RGV SvcA 2b

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9232

the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270143 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours

Hourly Charge per Serviceman	\$ 9.00	Minimum
Charge per Call per Serviceman	\$ 9.00	Charge after first hour - 1/2 hour increments or portion thereof
\$ 4.50	Reconnect - Turnoff for Non-Pay	\$ 9.00
Reconnect - Repaired Customer Leak		None
Call-Back Charge	\$ 4.50	Central
Heating System Light-Up	Appointments made prior to 10/31	N/C
	Appointments made after 10/31	\$ 9.00
	B. Regular Overtime Hours	Hourly
Charge per Serviceman	\$13.50	Minimum
Charge per Call per Serviceman	\$13.50	
Charge after first hour	1/2 hour increments or portion thereof	\$ 6.75
Turnoff for Non-Pay	\$13.50	Reconnect -
Repaired Customer Leak	\$13.50	Call-Back Charge
\$ 4.50	Water Heater, Range or	
Central Heating System	Light-up (any time)	\$13.50

270144 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) C. Call Out Overtime Hours

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9232

Hourly Charge per Serviceman

\$22.50 Minimum Charge per Call per

Serviceman \$22.50 Charge

after first hour - 1/2 hour increments or portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50 Reconnect - Repaired Customer

Leak \$22.50 Water Heater,

Range or Central Heating System Light-up (any time)

\$22.50

D. Holiday Call Out Hours Hourly Charge per

Serviceman \$36.00

Minimum Charge per Call per Serviceman

\$36.00 Charge after first hour - 1/2 hour

increments or portion thereof

\$18.00 Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00 Water Heater, Range or Central Heating

System Light-up (any time)

\$36.00 II. Relocation of

meters - Customer Convenience (All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00 III. Delivery Pressure Charge

- For Residential All

Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00)

\$ 20.00

270145 RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) All Customers IV. Installation of

Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge 1.

Intermediate Services from an intermediate pressure line No Charge will be at the Company's

actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00

Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. B. Commercial & Industrial Customer 1. High Pressure Service

\$400.00 This charge will be made on all mainline services for this type of meter setting. This charge

GAS SERVICES DIVISION

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270143 RGV SvcA 2c

includes the high pressure hot tap and metering facilities. 2. Intermediate Services
No Charge V. Returned check charge: Bank charge to the Company, plus: \$ 10.00

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours
Hourly Charge per Serviceman \$ 9.00 Minimum
Charge per Call per Serviceman \$ 9.00 Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50
Reconnect - Turnoff for Non-Pay \$ 9.00
Reconnect - Repaired Customer Leak None
Call-Back Charge \$ 4.50 Central Heating System Light-Up Appointments made prior to 10/31 N/C Appointments made after 10/31 \$ 9.00
B. Regular Overtime Hours Hourly Charge per Serviceman \$13.50 Minimum
Charge per Call per Serviceman \$13.50
Charge after first hour 1/2 hour increments or portion thereof \$ 6.75
Reconnect - Turnoff for Non-Pay \$13.50
Reconnect - Repaired Customer Leak \$13.50
Call-Back Charge \$ 4.50
Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270144 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) C. Call Out Overtime Hours
Hourly Charge per Serviceman \$22.50
Minimum Charge per Call per Serviceman \$22.50
Charge after first hour - 1/2 hour increments or portion thereof \$11.25
Reconnect - Turnoff for Non-Pay \$22.50
Reconnect - Repaired Customer Leak \$22.50
Water Heater, Range or Central Heating System Light-up (any time) \$22.50
D. Holiday Call Out Hours Hourly Charge per Serviceman \$36.00
Minimum Charge per Call per Serviceman \$36.00
Charge after first hour - 1/2 hour increments or portion thereof \$18.00
Reconnect - Turnoff for Non-Pay \$36.00
Reconnect - Repaired Customer Leak

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9232

\$36.00 Water Heater, Range or Central Heating System Light-up (any time)

\$36.00 II. Relocation of meters - Customer Convenience (All Locations) Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00 III. Delivery Pressure Charge - For Residential All Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00)

\$ 20.00

270145 RGV SvcA 2e Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) All Customers IV. Installation of Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge 1. Intermediate Services from an intermediate pressure line No Charge will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00 Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. B. Commercial & Industrial Customer 1. High Pressure Service \$400.00 This charge will be made on all mainline services for this type of meter setting. This charge includes the high pressure hot tap and metering facilities. 2. Intermediate Services No Charge V. Returned check charge: Bank charge to the Company, plus: \$ 10.00

270141 RGV SvcA 2a Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

FEES AND DEPOSITS

5. APPLICANT DEPOSIT

c. Amount of deposit and interest for residential service, and exemption from deposit.

(1) The deposit required of residential customers of \$50.00.

A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.

8. EXTENSION OF FACILITIES

d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)
(Fees and Deposits continued)

9. METERS

d. Meter tests on request of customer.

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

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RGV SvcA 2b

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270143 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES

The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

Hourly Charge per Serviceman \$ 9.00

Minimum Charge per Call per Serviceman \$ 9.00

Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50

Reconnect - Turnoff for Non-Pay \$ 9.00

Reconnect - Repaired Customer Leak None

Call-Back Charge \$ 4.50

Central Heating System Light-Up Appointments made prior to 10/31 N/C

Appointments made after 10/31 \$ 9.00

B. Regular Overtime Hours

Hourly Charge per Serviceman \$13.50

Minimum Charge per Call per Serviceman \$13.50

Charge after first hour 1/2 hour increments or portion thereof \$ 6.75

Reconnect - Turnoff for Non-Pay \$13.50

Reconnect - Repaired Customer Leak \$13.50

Call-Back Charge \$ 4.50

Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270144 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

C. Call Out Overtime Hours

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9232

Hourly Charge per Serviceman

\$22.50

Minimum Charge per Call per Serviceman

\$22.50

Charge after first hour - 1/2 hour increments or
portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50

Reconnect - Repaired Customer Leak

\$22.50

Water Heater, Range or Central Heating System Light-up
(any time) \$22.50

D. Holiday Call Out Hours

Hourly Charge per Serviceman

\$36.00

Minimum Charge per Call per Serviceman

\$36.00

Charge after first hour - 1/2 hour increments or
portion thereof \$18.00

Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00

Water Heater, Range or Central Heating System Light-up
(any time) \$36.00II. Relocation of meters - Customer Convenience
(All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00

III. Delivery Pressure Charge - For Residential

All Customers Customer requiring delivery pressure
greater than normal (All locations) up to 5 pounds
(in lieu of regular turn-on service charge of \$15.00)
\$ 20.00

270145

RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From
Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

All Customers

IV. Installation of Service from Transmission Lines
Outside City Limits

A. Residential Customers

No Charge

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/12/2016

ORIGINAL CONTRACT DATE: 01/12/2016

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-ENV

Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula:

Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.

2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month

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period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$(B \pm I) / S = \text{Reconciliation Factor}$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

I = Interest on Funds (Section E)

S = Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a)

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the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013
Supersedes Same Sheet Dated April 30, 2007

2Z-RGV-OS-Com

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande

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Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$41.67 plus (For Commercial Service)

Interim Rate Adjustments (IRA) \$18.70 per month (Footnote 1)

Total Customer Charge \$60.37 per month

A Customer Charge per meter per month of \$29.17 plus (For Church Service)

Interim Rate Adjustments (IRA) \$18.70 per month (Footnote 2)

Total Customer Charge \$47.87 per month

All Ccf per monthly billing period @ \$ 0.1796 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of Gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1: 2013 IRA - \$9.03; 2014 IRA - \$9.67

Meters Read On and After January 12, 2016

Supersedes Same Sheet Dated January 27, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

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PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

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Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge

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to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA RGV-OS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

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C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate	Meters
Read On and After	July 31,
2006 (Incorporated)	April 30,
2007 (Unincorporated)	

RATE ADJUSTMENT PROVISIONS

None

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8969	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8960	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8951	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8968	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8954	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8971	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8947	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8964	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PROGRESO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			

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8981	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			

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8957	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8974	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8950	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			

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GSD - 1 TARIFF REPORT

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8967	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8984	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9708(WNA)10285(RC)10473(GRIP)
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3731

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area

CURTAILMENT PROGRAM FORTexas GAS SERVICE COMPANY

Effective for Bills Rendered On and After October 1, 1993

Section 1. Priority:

During periods of curtailment, the order of priority hereinafter listed shall apply to all sales from the Texas Gas Service Company (Company) system:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such materials in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of gas.

G. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.(2) Small industrial customers not qualifying under C, D, E or F above.

H. This category consists of the following:

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GAS SERVICES DIVISION
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(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

I. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

Section 2. Definitions:

A. COMMERCIAL CUSTOMER -

one engaged primarily in the sale of goods or services including institutions and all government agencies for uses other than those involving manufacturing, electrical generation, or boiler fuel for industrial purposes.

B. INDUSTRIAL CUSTOMER -

one using gas primarily in a process which creates or changes raw or unfinished materials into another form or product, excluding the generation of electrical power.

C. CURTAILMENT -

as used herein shall mean interruption of service to categories A through I in Section 1 above.

**GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9236

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1138	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Rio Grande Valley Service Area ENVIRONS OF THE RIO GRANDE VALLEY SERVICE AREA (From Quality of Service Rules effective 3/1/07) 8. EXTENSION OF FACILITIES a. Extension of mains. The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. b. Design and cost of facilities. As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. c. Allowance for new business. The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or right-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. e. Construction of facilities. As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). f. Review of advances. The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).</p>

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The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. The refund per Customer is derived by multiplying the 150 foot allowance per customer by the average cost per foot of the facilities (defined in paragraph 8.d).

g. Refund limitations. The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. h. Delivery of refunds. When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee.

If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. [Note regarding Line

Extensions: Per Company letter dated 10/27/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of yardline prices per Section 8 of the Rules of Service. The Yardline Price in effect October 27, 1998 for the Rio Grande Valley Service Area is set at \$3.10 per foot.]

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QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

RGV2 a TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
Effective for Meters Read On and After 03/1/2007 Supersedes 9/26/06

GAS TARIFF RIO GRANDE VALLEY SERVICE AREA ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY COMMUNICATIONS REGARDING THIS TARIFF SHOULD BE ADDRESSED TO:

TEXAS GAS SERVICE COMPANY
P. O. BOX 531827
HARLINGEN, TX 78553-1827

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
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TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
Texas Gas Service Company offers service to all customers under the rate schedules filed. The Rate Schedules apply to all customers in the environs of Alamo, Alton, Bayview, Brownsville, Combes, Donna, Edcouch, Edinburg, Elsa, Harlingen, Hidalgo, La Feria, Laguna Vista, La Joya, La Villa, Los Fresnos, Lyford, McAllen, Mercedes, Mission, Palm Valley, Palmhurst, Palmview, Penitas, Pharr, Port Isabel, Primera, Progreso, Rancho Viejo, Raymondville, Rio Hondo, San Benito, San Juan, Santa Rosa, and Weslaco, Texas, and rural areas in Hidalgo, Willacy, Cameron, Starr, and Jim Hogg Counties, Texas. The following pages detail the presently effective gas rates available to all customers, including adjustments for purchased gas costs and franchise and gross receipts taxes.

TEXAS GAS SERVICE COMPANY
Section 1 Rio Grande Valley Service Area
RULES AND REGULATIONS APPLICABLE TO GAS SERVICE TO CUSTOMERS OUTSIDE CITY LIMITS
Texas Gas Service Company (Company) is a gas utility operating within the State of Texas. This Tariff is applicable in the unincorporated areas of the Rio Grande Valley Service Area. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

1. CONTINUITY OF SERVICE

a. Service interruptions

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(1) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(2) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(3) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b. Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

c. Report to Commission. The Railroad Commission of Texas (Commission) shall be notified in writing within forty-eight hours of interruption of service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

TEXAS GAS SERVICE COMPANY

Section 2 Rio Grande Valley Service Area

2. CUSTOMER RELATIONS

a. Information to customers. The Company shall:

(1) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) assist the customer or applicant in selecting the most economical rate schedule;

(3) in compliance with applicable law or regulations, notify customers affected by a change in rates, or schedule, or classification;

(4) post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission, are available for

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inspection;

(5) upon request, inform its customers as to the method of reading meters; and

(6) provide to new customers, at the time service is initiated, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the Company from the requirement that the information be provided in Spanish:

(i) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the application tariffs and service rules;

(ii) the customer's right to have his or her meter checked without charge under Section 8 of this rule (relating to meters), if applicable;

(iii) the time allowed to pay outstanding bills;

(iv) grounds for termination of service;

(v) the steps the Company must take before terminating service;

(vi) how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;

(vii) information on alternative payment plans offered by the Company;

(viii) the steps necessary to have service reconnected after involuntary termination;

(ix) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(x) the hours, addresses, and telephone numbers of the Company offices where bills may be paid and information may be obtained; and

(xi) the customer's right to be instructed by the Company how to read his or her meter.

(7) At least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in Paragraph (6) (i-xi) of this subsection. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

b. Customer's complaints.

Upon complaint to the Company by residential or small commercial customers, either at its office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

c. Utility response. Upon receipt of a complaint, either by letter or telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. Initial response must be made within (15) days. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the Company's quality of service.

d. Deferred payment plan. The Company offers a deferred payment plan for delinquent residential customers seeking to avoid termination of service under Section 4(h) of these rules. Such deferred payment plan shall conform to the guidelines established by the Commission in Section 7.45 of its rules.

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TEXAS GAS SERVICE COMPANY

Section 3 Rio Grande Valley Service Area

3. REFUSAL OF SERVICE

a. Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the Company on file with the Commission governing the service applied for or for any of the following reasons:

(1) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(2) For indebtedness. If the applicant is indebted to the Company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(3) Refusals to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.b. Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

c. Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(1) Delinquency in payment for service by a previous occupant of the premises to be served.

(2) Failure to pay for merchandise or charges for non-utility service purchased from the Company.

(3) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application.

(4) Violation of the Company's rules pertaining to the operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules.

(5) Failure to pay a bill of another customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service.

(6) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

TEXAS GAS SERVICE COMPANY

Section 4 Rio Grande Valley Service Area

4. DISCONTINUANCE OF SERVICE

a. The due date of the bill for utility service shall not be less than 15 days after issuance,

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or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

b. The Company offers an inducement for prompt payment of bills as provided for in the Other Adjustments Section of the gas service tariffs.

c. A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to 2.(d) above has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. d. Utility service may be disconnected for any of the following reasons:

(1) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account.

(2) Violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation.

(3) Failure to comply with deposit or guarantee arrangements where required by Section 5 of this rule.

(4) Without notice where a known dangerous condition exists for as long as the condition exists.

(5) Tampering with the Company's meter or equipment or bypassing the same. e. Utility service may not be disconnected for any of the following reasons:

(1) Delinquency in payment for service by a previous occupant of the premises.

(2) Failure to pay for merchandise or charges for non-utility service by the Company.

(3) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill.

(4) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service.

(5) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings.

(6) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or such underbilling charges are due.

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(7) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control. f. Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service. g. The Company may not abandon a customer without written approval from the regulatory authority. h. The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

TEXAS GAS SERVICE COMPANY
Section 5 Rio Grande Valley Service Area

5. APPLICANT DEPOSIT

a. Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit, but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to make a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last twelve consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

b. Re-establishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the Company or execute a written deferred payment agreement, if offered, and re-establish credit as provided in Section 5.(a), above.

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c. Amount of deposit and interest for residential service, and exemption from deposit.

(1) The deposit required of residential customers of \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.

(2) All applicants for residential service who are sixty-five years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(3) The Company shall pay a minimum interest on customer deposits according to the rate established by law. If refund of deposit is made within thirty days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than thirty days, payment of interest shall be made retroactive to the date of deposit.

(i) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(ii) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account. d. Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and non-discriminatory manner.

e. Record of deposits.

(1) The Company shall keep records to show:
(i) the name and address of each depositor;
(ii) the amount and date of the deposit; and
(iii) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

f. Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

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(2) When the customer has paid bills for service for twelve consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest on the customer in the form of cash or credit to a customer's account.g. Upon sale or transfer of the Company. Upon the sale or transfer of any Company or operating units thereof, the seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or its operating unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon. h. Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the regulatory authority thereon.

TEXAS GAS SERVICE COMPANY
Section 6 Rio Grande Valley Service Area

6. BILLING

a. Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. b. The customer's bill must show all the following information. The information shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule shall be mailed to the customer on request of the customer. the Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section.

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered.

(2) The number and kind of units billed.

(3) The applicable rate schedule title or code.

(4) The total base bill.

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit.

(6) The date by which the customer must pay the bill to get prompt payment discount.

(7) The total amount due before and after any discount for prompt payment within a designated period.

(8) A distinct marking to identify an estimated bill.

c. Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular

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meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the Company if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

d. Disputed bills:

(i) In the event of a dispute between the customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

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TEXAS GAS SERVICE COMPANY
Section 7 Rio Grande Valley Service Area

7. NEW CONSTRUCTION

a. Standards of construction. The Company is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

b. Line extension and construction charges. The Company shall file its extension policy. This policy must be consistent, non-discriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in the extension policy.

c. Response to request for service. The Company shall serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities shall be filled within seven working days. Those applications for individual residential service requiring line extensions shall be filled within ninety days unless unavailability of materials or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety days after an applicant has met credit requirements and

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made satisfactory arrangements for payment of any required construction charges, a report shall be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of ninety days may be found to constitute a refusal to serve.

TEXAS GAS SERVICE COMPANY
Section 8 Rio Grande Valley Service Area

8. EXTENSION OF FACILITIES

a. Extension of mains.

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

b. Design and cost of facilities.

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

c. Allowance for new business.

The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or right-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after

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notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

e. Construction of facilities.

As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

f. Review of advances.

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. The refund per Customer is derived by multiplying the 150 foot allowance per customer by the average cost per foot of the facilities (defined in paragraph 8.d).

g. Refund limitations.

The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.h. Delivery of refunds. When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY

Section 9 Rio Grande Valley Service Area

9. METERS

a. Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

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(2) Installation by the Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purpose.

(4) Access to premises. The utility's representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read the meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operations. The utility's representative shall have the right at all times to enter upon the premises and property of the customer in emergencies pertaining to the Company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by the Company's representatives of their intention to enter upon the customer's premises.b. Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the customer's address and date of the last test.

(2) Records of meter tests. All meter tests shall be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

c. Meter readings - meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

d. Meter tests on request of customer.

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

e. Bill Adjustments due to meter error.

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(1) If a meter test reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the periods of either: (i) the last six months, or (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

2) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

TEXAS GAS SERVICE COMPANY
Section 10 Rio Grande Valley Service Area

10. OTHER RULES

a. Customer shall be held responsible to indemnify the Company against any injury to or loss of the Company-owned property and equipment while it is on Customer's premises, proximately rising out of or caused by the negligence, carelessness or willful act of Customer or his servants, agents, employees, or any member of his household, or any person or persons upon his premises by authority of his consent or sufferance.

b. The Company shall have the right to require written applications for gas service and written notices requesting discontinuance of gas service. Customer will be held responsible for all gas consumed until written notice to discontinue gas service is received by the Company and final reading of meter shall have been made, for which purpose forty-eight (48) hours shall be allowed.

c. Customer shall at all times maintain his piping, gas burning appliances and equipment in good, safe condition, and must give the Company notice at its main or district office immediately upon the discovery of escaping gas, regardless of source. No open flame shall be permitted near any escaping gas, and Customer must shut off the house service or meter cock when gas leakage or defective equipment is discovered. The Company shall have the right to discontinue service at any time upon similar discovery or information. The Company shall not be liable for any damage or loss due to, resulting from or growing out of the escape or incomplete combustion of gas or from defective piping, appliances or equipment of Customer.

d. In case of discontinuance of service for any violation of or noncompliance with any rule or regulation of the Company, Customer shall pay the Company a nonrefundable reconnect charge in advance as specified by the Company for re-establishing gas service on or to the premises of Customer.

e. The Company shall not be obligated to accept two-party checks, payroll checks, or foreign money in payment of Customer's account. After the due date shown on Customer's bill, payment will be accepted only by mail or in person at one of the Company's district offices.

f. The Company reserves the right to designate the location of its meters and other facilities. The Company shall not be obligated to supply gas to Customer at any greater

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pressure than the pressure maintained by the Company from time to time in its various low pressure distribution systems, and Customer must make special arrangements with the Company to obtain gas at any higher pressure.

TEXAS GAS SERVICE COMPANY

Section 11 Rio Grande Valley Service Area

SERVICE CHARGES

The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

Hourly Charge per Serviceman	\$ 9.00	
Minimum Charge per Call per Serviceman	\$ 9.00	
Charge after first hour - 1/2 hour increments or portion thereof		\$ 4.50
Reconnect - Turnoff for Non-Pay	\$ 9.00	
Reconnect - Repaired Customer Leak	None	
Call-Back Charge	\$ 4.50	
Central Heating System Light-Up Appointments made prior to 10/31		N/C
Appointments made after 10/31	\$ 9.00	

B. Regular Overtime Hours

Hourly Charge per Serviceman	\$13.50	
Minimum Charge per Call per Serviceman	\$13.50	
Charge after first hour 1/2 hour increments or portion thereof		\$ 6.75
Reconnect - Turnoff for Non-Pay	\$13.50	
Reconnect - Repaired Customer Leak	\$13.50	
Call-Back Charge	\$ 4.50	
Water Heater, Range or Central Heating System Light-up (any time)	\$13.50	

C. Call Out Overtime Hours

Hourly Charge per Serviceman	\$22.50	
Minimum Charge per Call per Serviceman	\$22.50	
Charge after first hour - 1/2 hour increments or portion thereof		\$11.25
Reconnect - Turnoff for Non-Pay	\$22.50	
Reconnect - Repaired Customer Leak	\$22.50	
Water Heater, Range or Central Heating System Light-up (any time)		\$22.50

D. Holiday Call Out Hours

Hourly Charge per Serviceman	\$36.00	
Minimum Charge per Call per Serviceman	\$36.00	
Charge after first hour - 1/2 hour increments or portion thereof		\$18.00

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9236

Reconnect - Turnoff for Non-Pay \$36.00

Reconnect - Repaired Customer Leak \$36.00

Water Heater, Range or Central Heating SystemLight-up (any time)

\$36.00

II. Relocation of meters - Customer Convenience (All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet. \$ 5.00

III. Delivery Pressure Charge - For Residential

All Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00) \$ 20.00

All Customers

IV. Installation of Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge

1. Intermediate Services from an intermediate pressure line No Charge will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00

Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

B. Commercial & Industrial Customer

1. High Pressure Service

\$400.00

This charge will be made on all mainline services for this type of meter setting. This charge includes the high pressure hot tap and metering facilities.

2. Intermediate Services No Charge

V. Returned check charge:

Bank charge to the Company, plus: \$ 10.00

RGV2 c

TEXAS GAS SERVICE COMPANY

Rio Grande Valley Service Area (Environs)

QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION

[Note regarding Line Extensions: Per Company letter dated 10/27/97 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of yardline prices per Section 8 of the Rules of Service. The Yardline Price in effect October 27, 1998 for the Rio Grande Valley Service Area is set at \$3.10 per foot.]

ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9236
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Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

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(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.
Effective May 12, 2002

ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA:

TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B,

RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270147	RGV SvcA 2a		<p>Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$25.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$50.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.</p>
270148	RGV SvcA 2b		<p>Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee</p>

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for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270147 RGV SvcA 2a

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

270148 RGV SvcA 2b

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of

GAS SERVICES DIVISION

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the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270149 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours

Hourly Charge per Serviceman	\$ 9.00	Minimum
Charge per Call per Serviceman	\$ 9.00	Charge after first hour - 1/2 hour increments or portion thereof
\$ 4.50	Reconnect - Turnoff for Non-Pay	\$ 9.00
Reconnect - Repaired Customer Leak		None
Call-Back Charge	\$ 4.50	Central
Heating System Light-Up	Appointments made prior to 10/31	N/C
	Appointments made after 10/31	\$ 9.00
	B. Regular Overtime Hours	Hourly
Charge per Serviceman	\$13.50	Minimum
Charge per Call per Serviceman	\$13.50	
Charge after first hour	1/2 hour increments or portion thereof	\$ 6.75
Turnoff for Non-Pay	\$13.50	Reconnect -
Repaired Customer Leak	\$13.50	Call-Back Charge
\$ 4.50	Water Heater, Range or	
Central Heating System	Light-up (any time)	\$13.50

270150 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) C. Call Out Overtime Hours

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Hourly Charge per Serviceman

\$22.50 Minimum Charge per Call per

Serviceman \$22.50 Charge

after first hour - 1/2 hour increments or portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50 Reconnect - Repaired Customer

Leak \$22.50 Water Heater,

Range or Central Heating System Light-up (any time)

\$22.50

D. Holiday Call Out Hours Hourly Charge per

Serviceman \$36.00

Minimum Charge per Call per Serviceman

\$36.00 Charge after first hour - 1/2 hour

increments or portion thereof

\$18.00 Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00 Water Heater, Range or Central Heating

System Light-up (any time)

\$36.00 II. Relocation of

meters - Customer Convenience (All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00 III. Delivery Pressure Charge

- For Residential All

Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00) \$ 20.00

270151 RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) All Customers IV. Installation of

Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge 1.

Intermediate Services from an intermediate pressure line No Charge will be at the Company's

actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00

Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. B. Commercial & Industrial Customer 1. High Pressure Service

\$400.00 This charge will be made on all mainline services for this type of meter setting. This charge

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includes the high pressure hot tap and metering facilities. 2. Intermediate Services
No Charge V. Returned check charge: Bank charge to the Company, plus: \$ 10.00

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours
Hourly Charge per Serviceman \$ 9.00 Minimum
Charge per Call per Serviceman \$ 9.00 Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50
Reconnect - Turnoff for Non-Pay \$ 9.00
Reconnect - Repaired Customer Leak None
Call-Back Charge \$ 4.50 Central Heating System Light-Up Appointments made prior to 10/31 N/C Appointments made after 10/31 \$ 9.00
B. Regular Overtime Hours Hourly Charge per Serviceman \$13.50 Minimum
Charge per Call per Serviceman \$13.50
Charge after first hour 1/2 hour increments or portion thereof \$ 6.75
Reconnect - Turnoff for Non-Pay \$13.50
Reconnect - Repaired Customer Leak \$13.50
Call-Back Charge \$ 4.50
Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270150 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) C. Call Out Overtime Hours
Hourly Charge per Serviceman \$22.50
Minimum Charge per Call per Serviceman \$22.50
Charge after first hour - 1/2 hour increments or portion thereof \$11.25
Reconnect - Turnoff for Non-Pay \$22.50
Reconnect - Repaired Customer Leak \$22.50
Water Heater, Range or Central Heating System Light-up (any time) \$22.50
D. Holiday Call Out Hours Hourly Charge per Serviceman \$36.00
Minimum Charge per Call per Serviceman \$36.00
Charge after first hour - 1/2 hour increments or portion thereof \$18.00
Reconnect - Turnoff for Non-Pay \$36.00
Reconnect - Repaired Customer Leak

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\$36.00 Water Heater, Range or Central Heating
 System Light-up (any time)
 \$36.00 II. Relocation of
 meters - Customer Convenience (All Locations)
 Minimum Charge \$75.00
 Or per foot over minimum footage of 15 feet.
 \$ 5.00 III. Delivery Pressure Charge
 - For Residential All
 Customers Customer requiring delivery pressure
 greater than normal (All locations) up to 5 pounds
 (in lieu of regular turn-on service charge of \$15.00)
 \$ 20.00

270151 RGV SvcA 2e Rio Grande Valley Service Area - Environs (From
 Quality of Service Rules effective 9/29/06) (Fees and
 Deposits continued) All Customers IV. Installation of
 Service from Transmission Lines Outside City Limits
 A. Residential Customers No Charge 1.
 Intermediate Services from an intermediate pressure
 line No Charge will be at the Company's
 actual cost per foot for all footage in excess of 5
 feet of service lines; road crossings, necessary
 boring and/or casing, etc. are extra charges at cost.
 2. High Pressure Services \$200.00
 Service from a high pressure line will be at the
 Company's actual cost per foot for all footage in
 excess of 5 feet of service lines; road crossings,
 necessary boring and/or casing, etc. are extra charges
 at cost. B. Commercial & Industrial Customer 1. High
 Pressure Service
 \$400.00 This charge will be made on all mainline
 services for this type of meter setting. This charge
 includes the high pressure hot tap and metering
 facilities. 2. Intermediate Services
 No Charge V. Returned check charge: Bank charge to
 the Company, plus: \$ 10.00

270147 RGV SvcA 2a Rio Grande Valley Service Area - Environs (From
 Quality of Service Rules effective 3/1/07)

 FEES AND DEPOSITS
 5. APPLICANT DEPOSIT

 c. Amount of deposit and interest for residential
 service, and exemption from deposit.

 (1) The deposit required of residential customers of
 \$50.00.
 A customer desiring to re-initiate service after
 having service terminated for non-payment will be
 required, in addition to paying that amount previously

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owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.

8. EXTENSION OF FACILITIES

d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)
(Fees and Deposits continued)

9. METERS

d. Meter tests on request of customer.

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

270148

RGV SvcA 2b

GAS SERVICES DIVISION

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(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270149 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES

The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

Hourly Charge per Serviceman \$ 9.00

Minimum Charge per Call per Serviceman \$ 9.00

Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50

Reconnect - Turnoff for Non-Pay \$ 9.00

Reconnect - Repaired Customer Leak None

Call-Back Charge \$ 4.50

Central Heating System Light-Up Appointments made prior to 10/31 N/C

Appointments made after 10/31 \$ 9.00

B. Regular Overtime Hours

Hourly Charge per Serviceman \$13.50

Minimum Charge per Call per Serviceman \$13.50

Charge after first hour 1/2 hour increments or portion thereof \$ 6.75

Reconnect - Turnoff for Non-Pay \$13.50

Reconnect - Repaired Customer Leak \$13.50

Call-Back Charge \$ 4.50

Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270150 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

C. Call Out Overtime Hours

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Hourly Charge per Serviceman

\$22.50

Minimum Charge per Call per Serviceman

\$22.50

Charge after first hour - 1/2 hour increments or
portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50

Reconnect - Repaired Customer Leak

\$22.50

Water Heater, Range or Central Heating System Light-up
(any time) \$22.50

D. Holiday Call Out Hours

Hourly Charge per Serviceman

\$36.00

Minimum Charge per Call per Serviceman

\$36.00

Charge after first hour - 1/2 hour increments or
portion thereof \$18.00

Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00

Water Heater, Range or Central Heating System Light-up
(any time) \$36.00II. Relocation of meters - Customer Convenience
(All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00

III. Delivery Pressure Charge - For Residential

All Customers Customer requiring delivery pressure
greater than normal (All locations) up to 5 pounds
(in lieu of regular turn-on service charge of \$15.00)
\$ 20.00

270151

RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From
Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

All Customers

IV. Installation of Service from Transmission Lines
Outside City Limits

A. Residential Customers

No Charge

TARIFF CODE: DS RRC TARIFF NO: 9236

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/12/2016

ORIGINAL CONTRACT DATE: 01/12/2016

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-ENV

Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula:

Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.

2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9238

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month

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period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$(B \pm I) / S = \text{Reconciliation Factor}$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

I = Interest on Funds (Section E)

S = Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a)

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the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013
Supersedes Same Sheet Dated April 30, 2007

3Z-RGV-OS-Ind

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 3Z
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

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Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$74.02 plus

Interim Rate Adjustments (IRA) \$117.11 per month (Footnote 1)

Total Customer Charge \$191.13 per month

All Ccf per monthly billing period @ \$ 0.1648 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1: 2013 IRA - \$58.35; 2014 IRA - \$58.76

Meters Read On and After January 12, 2016

Supersedes Same Sheet Dated January 27, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF

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PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

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Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge

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to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA RGV-OS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

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C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate	Meters
Read On and After	July 31,
2006 (Incorporated)	April 30,
2007 (Unincorporated)	

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

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CUSTOMERS				
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8961	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8955	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8965	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8951	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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8968	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

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27074	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

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8961	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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8978	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

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8954	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

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8971	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			

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8947	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			

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8964	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PROGRESO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			

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8981	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8974	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8950	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8980	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9238

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8974	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9708(WNA)10285(RC)10473(GRIP)
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270153	RGV SvcA 2a		<p>Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$25.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$50.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.</p>
270154	RGV SvcA 2b		<p>Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee</p>

GAS SERVICES DIVISION

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for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270153 RGV SvcA 2a

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

270154 RGV SvcA 2b

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9238

the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270155 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours

Hourly Charge per Serviceman	\$ 9.00	Minimum
Charge per Call per Serviceman	\$ 9.00	Charge after first hour - 1/2 hour increments or portion thereof
\$ 4.50	Reconnect - Turnoff for Non-Pay	\$ 9.00
Reconnect - Repaired Customer Leak		None
Call-Back Charge	\$ 4.50	Central
Heating System Light-Up	Appointments made prior to 10/31	N/C
	Appointments made after 10/31	\$ 9.00
	B. Regular Overtime Hours	Hourly
Charge per Serviceman	\$13.50	Minimum
Charge per Call per Serviceman	\$13.50	
Charge after first hour	1/2 hour increments or portion thereof	\$ 6.75
Turnoff for Non-Pay	\$13.50	Reconnect -
Repaired Customer Leak	\$13.50	Call-Back Charge
\$ 4.50	Water Heater, Range or	
Central Heating System	Light-up (any time)	\$13.50

270156 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) C. Call Out Overtime Hours

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Hourly Charge per Serviceman

\$22.50 Minimum Charge per Call per
Serviceman \$22.50 Charge
after first hour - 1/2 hour increments or portion
thereof \$11.25
Reconnect - Turnoff for Non-Pay
\$22.50 Reconnect - Repaired Customer
Leak \$22.50 Water Heater,
Range or Central Heating System Light-up (any time)
\$22.50

D. Holiday Call Out Hours Hourly Charge per
Serviceman \$36.00
Minimum Charge per Call per Serviceman
\$36.00 Charge after first hour - 1/2 hour
increments or portion thereof
\$18.00 Reconnect - Turnoff for Non-Pay
\$36.00

Reconnect - Repaired Customer Leak
\$36.00 Water Heater, Range or Central Heating
System Light-up (any time)
\$36.00 II. Relocation of
meters - Customer Convenience (All Locations)
Minimum Charge \$75.00
Or per foot over minimum footage of 15 feet.
\$ 5.00 III. Delivery Pressure Charge
- For Residential All
Customers Customer requiring delivery pressure
greater than normal (All locations) up to 5 pounds
(in lieu of regular turn-on service charge of \$15.00)
\$ 20.00

270157 RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From
Quality of Service Rules effective 10/1/93) (Fees and
Deposits continued) All Customers IV. Installation of
Service from Transmission Lines Outside City Limits
A. Residential Customers No Charge 1.
Intermediate Services from an intermediate pressure
line No Charge will be at the Company's
actual cost per foot for all footage in excess of 5
feet of service lines; road crossings, necessary
boring and/or casing, etc. are extra charges at cost.
2. High Pressure Services \$200.00
Service from a high pressure line will be at the
Company's actual cost per foot for all footage in
excess of 5 feet of service lines; road crossings,
necessary boring and/or casing, etc. are extra charges
at cost. B. Commercial & Industrial Customer 1. High
Pressure Service
\$400.00 This charge will be made on all mainline
services for this type of meter setting. This charge

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270155 RGV SvcA 2c

includes the high pressure hot tap and metering facilities. 2. Intermediate Services
No Charge V. Returned check charge: Bank charge to the Company, plus: \$ 10.00

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.
Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours
Hourly Charge per Serviceman \$ 9.00 Minimum
Charge per Call per Serviceman \$ 9.00 Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50
Reconnect - Turnoff for Non-Pay \$ 9.00
Reconnect - Repaired Customer Leak None
Call-Back Charge \$ 4.50 Central Heating System Light-Up Appointments made prior to 10/31 N/C Appointments made after 10/31 \$ 9.00
B. Regular Overtime Hours Hourly Charge per Serviceman \$13.50 Minimum
Charge per Call per Serviceman \$13.50
Charge after first hour 1/2 hour increments or portion thereof \$ 6.75
Reconnect - Turnoff for Non-Pay \$13.50
Reconnect - Repaired Customer Leak \$13.50
Call-Back Charge \$ 4.50
Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270156 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) C. Call Out Overtime Hours
Hourly Charge per Serviceman \$22.50
Minimum Charge per Call per Serviceman \$22.50
Charge after first hour - 1/2 hour increments or portion thereof \$11.25
Reconnect - Turnoff for Non-Pay \$22.50
Reconnect - Repaired Customer Leak \$22.50
Water Heater, Range or Central Heating System Light-up (any time) \$22.50
D. Holiday Call Out Hours Hourly Charge per Serviceman \$36.00
Minimum Charge per Call per Serviceman \$36.00
Charge after first hour - 1/2 hour increments or portion thereof \$18.00
Reconnect - Turnoff for Non-Pay \$36.00
Reconnect - Repaired Customer Leak

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\$36.00 Water Heater, Range or Central Heating
 System Light-up (any time)
 \$36.00 II. Relocation of
 meters - Customer Convenience (All Locations)
 Minimum Charge \$75.00
 Or per foot over minimum footage of 15 feet.
 \$ 5.00 III. Delivery Pressure Charge
 - For Residential All
 Customers Customer requiring delivery pressure
 greater than normal (All locations) up to 5 pounds
 (in lieu of regular turn-on service charge of \$15.00)
 \$ 20.00

270157 RGV SvcA 2e Rio Grande Valley Service Area - Environs (From
 Quality of Service Rules effective 9/29/06) (Fees and
 Deposits continued) All Customers IV. Installation of
 Service from Transmission Lines Outside City Limits
 A. Residential Customers No Charge 1.
 Intermediate Services from an intermediate pressure
 line No Charge will be at the Company's
 actual cost per foot for all footage in excess of 5
 feet of service lines; road crossings, necessary
 boring and/or casing, etc. are extra charges at cost.
 2. High Pressure Services \$200.00
 Service from a high pressure line will be at the
 Company's actual cost per foot for all footage in
 excess of 5 feet of service lines; road crossings,
 necessary boring and/or casing, etc. are extra charges
 at cost. B. Commercial & Industrial Customer 1. High
 Pressure Service
 \$400.00 This charge will be made on all mainline
 services for this type of meter setting. This charge
 includes the high pressure hot tap and metering
 facilities. 2. Intermediate Services
 No Charge V. Returned check charge: Bank charge to
 the Company, plus: \$ 10.00

270153 RGV SvcA 2a Rio Grande Valley Service Area - Environs (From
 Quality of Service Rules effective 3/1/07)

FEES AND DEPOSITS
 5. APPLICANT DEPOSIT

c. Amount of deposit and interest for residential
 service, and exemption from deposit.

(1) The deposit required of residential customers of
 \$50.00.
 A customer desiring to re-initiate service after
 having service terminated for non-payment will be
 required, in addition to paying that amount previously

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owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.

8. EXTENSION OF FACILITIES

d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

270154

RGV SvcA 2b

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)
(Fees and Deposits continued)

9. METERS

d. Meter tests on request of customer.

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

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(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270155 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES

The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

Hourly Charge per Serviceman \$ 9.00

Minimum Charge per Call per Serviceman \$ 9.00

Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50

Reconnect - Turnoff for Non-Pay \$ 9.00

Reconnect - Repaired Customer Leak None

Call-Back Charge \$ 4.50

Central Heating System Light-Up Appointments made prior to 10/31 N/C

Appointments made after 10/31 \$ 9.00

B. Regular Overtime Hours

Hourly Charge per Serviceman \$13.50

Minimum Charge per Call per Serviceman \$13.50

Charge after first hour 1/2 hour increments or portion thereof \$ 6.75

Reconnect - Turnoff for Non-Pay \$13.50

Reconnect - Repaired Customer Leak \$13.50

Call-Back Charge \$ 4.50

Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270156 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

C. Call Out Overtime Hours

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Hourly Charge per Serviceman

\$22.50

Minimum Charge per Call per Serviceman

\$22.50

Charge after first hour - 1/2 hour increments or
portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50

Reconnect - Repaired Customer Leak

\$22.50

Water Heater, Range or Central Heating System Light-up
(any time) \$22.50

D. Holiday Call Out Hours

Hourly Charge per Serviceman

\$36.00

Minimum Charge per Call per Serviceman

\$36.00

Charge after first hour - 1/2 hour increments or
portion thereof \$18.00

Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00

Water Heater, Range or Central Heating System Light-up
(any time) \$36.00II. Relocation of meters - Customer Convenience
(All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00

III. Delivery Pressure Charge - For Residential

All Customers Customer requiring delivery pressure
greater than normal (All locations) up to 5 pounds
(in lieu of regular turn-on service charge of \$15.00)
\$ 20.00

270157

RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From
Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

All Customers

IV. Installation of Service from Transmission Lines
Outside City Limits

A. Residential Customers No Charge

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/12/2016

ORIGINAL CONTRACT DATE: 01/12/2016

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-RGV-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-ENV

Rio Grande Valley Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in its unincorporated areas in the Rio Grande Valley Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component and related fees and taxes, if applicable and other purchased gas expenses. The rate shall be calculated according to the following formula:

Monthly Cost of Gas Rate = ((2) * (5)) plus or minus (3) plus any fees or taxes.

2. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers and adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period. The Cost of Purchased Gas shall also include the value of gas withdrawn from storage and shall include gains or losses from the utilization of natural gas financial instruments which are executed by the Company in an effort to mitigate price volatility.

3. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

4. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(2) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the

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provisions of this cost of gas clause (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes received into the distribution system during the twelve (12) month period ending June 30 by the sum of the volumes delivered off the distribution system during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

6. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (b) the revenues produced by the operation of this cost of gas clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of applicable fees and taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

7. Uncollectible Cost of Gas-The amounts actually written off after the effective date of this rate schedule related to cost of gas will be tracked along with any subsequent recovery/credits related to the cost of gas clause. Annually the charge offs minus recoveries will be included in the annual reconciliation and factored into the resulting reconciliation component.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month

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period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. The reconciliation factor shall be calculated as below:

$(B \pm I) / S = \text{Reconciliation Factor}$

B = Result of Annual Reconciliation Audit Balance (Section B.4)

I = Interest on Funds (Section E)

S = Sales volumes adjusted for weather and growth for recent period December through August

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SALE OF EXCESS GAS SUPPLY

For the purposes of this section, Excess Gas Sales shall mean the gas sold by the Company in excess of the gas utilized to provide natural gas sales pursuant to this Rate Schedule. Excess Gas Sales Margin shall mean the annual difference for the twelve month period ending July 31 between the revenues received from Excess Gas Sales and the cost of the Excess Gas purchased, plus any cost related to the delivery or processing of the gas to the custody transfer point of sale beyond the RGV distribution system. Annually, the Company shall reimburse the Cities served under this Rate Schedule up to a total of \$5,000 for the cost of reviewing the calculation of profits and losses attributable to Excess Gas Sales. This \$5,000 shall be deducted from the annual Excess Gas Sales Margin prior to the allocation between the Company and ratepayers. For any one-year period (August 1-July 31), the Company shall record the first \$235,543 in Excess Gas Sales Margin to the Reconciliation Account. The \$235,543 reimburses the rate payers for all costs associated with transporting excess gas across the RGV distribution system. Any Excess Gas Sales Margin exceeding \$240,543 shall be allocated between the Company and ratepayers at the conclusion of the one-year period, with 65% going to the Company without further obligation to refund or credit, in any form, such revenue to its customers and 35% credited to customers. The Excess Gas Sales Margin allocated to ratepayers shall be credited to ratepayers through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from Excess Gas Sales and no such annual losses shall be paid by the ratepayers.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a)

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the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the Reconciliation Component; (d) surcharge or refunds and (e) any fees or taxes. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A calculation of the net margin on sales of excess gas for the reconciliation period, and the amount allocated to customers.
6. A summary of all gains and losses due to the use of financial instruments during the reconciliation period.
7. A description of Uncollectible Cost of Gas during the period and the effect on the Cost of Gas Clause.

This report shall be filed concurrently with the Cost of Gas Statement for December.

Meters Read On and After November 26, 2013
Supersedes Same Sheet Dated April 30, 2007

4Z-RGV-OS-PubA

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE 4Z
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts.

TERRITORY

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All customers in the unincorporated areas served by the Company in its Rio Grande Valley Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter per month of \$45.51 plus

Interim Rate Adjustments (IRA) \$17.83 per month (Footnote 1)

Total Customer Charge \$63.34 per month

All Ccf per monthly billing period @ \$0.1869 per Ccf

OTHER ADJUSTMENTS

In addition to the Cost of Service set forth above, each customer's bill shall include the following adjustments:

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residences, hospitals, schools, churches, and other human needs customers as prioritized in the Company's approved Curtailment Program.

Footnote 1: 2013 IRA - \$8.48; 2013 IRA - \$9.35

Meters Read On and After January 12, 2016

Supersedes Same Sheet Dated January 27, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

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RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after

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March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA RGV-OS

TEXAS GAS SERVICE COMPANY
Rio Grande Valley Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in Rio Grande Valley Service Area: 10, 20, and 40 as well as general service rate schedules 1Z, 2Z and 4Z for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

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The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate	Meters
Read On and After	
2006 (Incorporated)	July 31,
2007 (Unincorporated)	April 30,

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8978	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1632	03/28/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8955	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8972	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1684	05/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8948	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			

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8965	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8982	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3038	09/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8958	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8975	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2755	07/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8951	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8968	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27074	N	Ccf	\$.2754	08/25/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8961	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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CUSTOMERS

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8978	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2884	10/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			

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8954	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8971	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PORT ISABEL -ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2649	06/24/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8947	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8964	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PROGRESO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8981	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.1935	04/26/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			
8950	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8959	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			
8967	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 9241

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8976	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			
8984	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.2825	11/23/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8945	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALAMO - ENV (RGV SVC AREA)			
8946	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ALTON - ENV (RGV SVC AREA)			
8947	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BAYVIEW - ENV (RGV SVC AREA)			
8948	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	BROWNSVILLE - ENV (RGV SVC AREA)			
8949	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	COMBES - ENV (RGV SVC AREA)			

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8950	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	DONNA - ENV (RGV SVC AREA)			
8951	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDCOUCH - ENV (RGV SVC AREA)			
8952	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	EDINBURG - ENV (RGV SVC AREA)			
8953	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	ELSA - ENV (RGV SVC AREA)			
8954	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HARLINGEN - ENV (RGV SVC AREA)			
8955	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	HIDALGO - ENV (RGV SVC AREA)			
8956	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	JIM HOGG - ENV (RGV SVC AREA)			
8957	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA FERIA - ENV (RGV SVC AREA)			
8958	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA JOYA - ENV (RGV SVC AREA)			
8959	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LA VILLA - ENV (RGV SVC AREA)			
8960	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA HEIGHTS - ENV (RGV SVC AREA)			
8961	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LAGUNA VISTA - ENV (RGV SVC AREA)			
8962	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LOS FRESNOS - ENV (RGV SVC AREA)			
8963	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	LYFORD - ENV (RGV SVC AREA)			
8964	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MCALLEN - ENV (RGV SVC AREA)			
8965	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MERCEDES - ENV (RGV SVC AREA)			
8966	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MISSION - ENV (RGV SVC AREA)			

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8967	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	MONTE ALTO - ENV (RGV SVC AREA)			
8968	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	OLMITO - ENV (RGV SVC AREA)			
8969	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALM VALLEY - ENV (RGV SVC AREA)			
8970	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMVIEW - ENV (RGV SVC AREA)			
8971	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PENITAS - ENV (RGV SVC AREA)			
8972	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PHARR - ENV (RGV SVC AREA)			
8973	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PORT ISABEL - ENV (RGV SVC AREA)			
8974	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PRIMERA - ENV (RGV SVC AREA)			
8975	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PROGRESSO - ENV (RGV SVC AREA)			
8976	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RANCHO VIEJO - ENV (RGV SVC AREA)			
8977	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RAYMONDVILLE - ENV (RGV SVC AREA)			
8978	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	RIO HONDO - ENV (RGV SVC AREA)			
8979	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN BENITO - ENV (RGV SVC AREA)			
8980	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN CARLOS - ENV (RGV SVC AREA)			
8981	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SAN JUAN - ENV (RGV SVC AREA)			
8982	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	SANTA ROSA - ENV (RGV SVC AREA)			
8983	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	STARR - ENV (RGV SVC AREA)			

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TARIFF CODE: DS RRC TARIFF NO: 9241

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8984	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	WESLACO - ENV (RGV SVC AREA)			
27074	N	Ccf	\$.3623	12/27/2016
<u>CUSTOMER NAME</u>	PALMHURST - ENV (RGV SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9708(WNA)10285(RC)10473(GRIP)
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_Rio Grande Valley Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270159	RGV SvcA 2a		Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$25.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$50.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.
270160	RGV SvcA 2b		Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee

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for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270159 RGV SvcA 2a

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) FEES AND DEPOSITS 5. APPLICANT DEPOSIT c. Amount of deposit and interest for residential service, and exemption from deposit. (1) The deposit required of residential customers of \$50.00. A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill. 8. EXTENSION OF FACILITIES d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

270160 RGV SvcA 2b

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) 9. METERS d. Meter tests on request of customer. (1) The Company shall, upon request of a customer, make a test of the accuracy of

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the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him. (2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

270161 RGV SvcA 2c

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours

Hourly Charge per Serviceman	\$ 9.00	Minimum
Charge per Call per Serviceman	\$ 9.00	Charge after first hour - 1/2 hour increments or portion thereof
\$ 4.50	Reconnect - Turnoff for Non-Pay	\$ 9.00
Reconnect - Repaired Customer Leak		None
Call-Back Charge	\$ 4.50	Central
Heating System Light-Up	Appointments made prior to 10/31	N/C
	Appointments made after 10/31	\$ 9.00
	B. Regular Overtime Hours	Hourly
Charge per Serviceman	\$13.50	Minimum
Charge per Call per Serviceman	\$13.50	
Charge after first hour	1/2 hour increments or portion thereof	\$ 6.75
Turnoff for Non-Pay	\$13.50	Reconnect -
Repaired Customer Leak	\$13.50	Call-Back Charge
\$ 4.50	Water Heater, Range or	
Central Heating System	Light-up (any time)	\$13.50

270162 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) C. Call Out Overtime Hours

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Hourly Charge per Serviceman

\$22.50 Minimum Charge per Call per

Serviceman \$22.50 Charge

after first hour - 1/2 hour increments or portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50 Reconnect - Repaired Customer

Leak \$22.50 Water Heater,

Range or Central Heating System Light-up (any time)

\$22.50

D. Holiday Call Out Hours Hourly Charge per

Serviceman \$36.00

Minimum Charge per Call per Serviceman

\$36.00 Charge after first hour - 1/2 hour

increments or portion thereof

\$18.00 Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00 Water Heater, Range or Central Heating

System Light-up (any time)

\$36.00 II. Relocation of

meters - Customer Convenience (All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00 III. Delivery Pressure Charge

- For Residential All

Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00) \$ 20.00

270163

RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 10/1/93) (Fees and Deposits continued) All Customers IV. Installation of

Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge 1.

Intermediate Services from an intermediate pressure line No Charge will be at the Company's

actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00

Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. B. Commercial & Industrial Customer 1. High Pressure Service

\$400.00 This charge will be made on all mainline services for this type of meter setting. This charge

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270161 RGV SvcA 2c

includes the high pressure hot tap and metering facilities. 2. Intermediate Services
No Charge V. Returned check charge: Bank charge to the Company, plus: \$ 10.00

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) SERVICE CHARGES The following charges will be made for customer service calls, in accordance with the service rendered.
Outside of City Limits I. Turn-Ons, Light-Ups, Connections and Reconnections A. Regular Work Hours
Hourly Charge per Serviceman \$ 9.00 Minimum
Charge per Call per Serviceman \$ 9.00 Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50
Reconnect - Turnoff for Non-Pay \$ 9.00
Reconnect - Repaired Customer Leak None
Call-Back Charge \$ 4.50 Central Heating System Light-Up Appointments made prior to 10/31 N/C Appointments made after 10/31 \$ 9.00
B. Regular Overtime Hours Hourly Charge per Serviceman \$13.50 Minimum
Charge per Call per Serviceman \$13.50
Charge after first hour 1/2 hour increments or portion thereof \$ 6.75
Reconnect - Turnoff for Non-Pay \$13.50
Reconnect - Repaired Customer Leak \$13.50
Call-Back Charge \$ 4.50
Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270162 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) C. Call Out Overtime Hours
Hourly Charge per Serviceman \$22.50
Minimum Charge per Call per Serviceman \$22.50
Charge after first hour - 1/2 hour increments or portion thereof \$11.25
Reconnect - Turnoff for Non-Pay \$22.50
Reconnect - Repaired Customer Leak \$22.50
Water Heater, Range or Central Heating System Light-up (any time) \$22.50
D. Holiday Call Out Hours Hourly Charge per Serviceman \$36.00
Minimum Charge per Call per Serviceman \$36.00
Charge after first hour - 1/2 hour increments or portion thereof \$18.00
Reconnect - Turnoff for Non-Pay \$36.00
Reconnect - Repaired Customer Leak

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\$36.00 Water Heater, Range or Central Heating System Light-up (any time)

\$36.00 II. Relocation of meters - Customer Convenience (All Locations) Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00 III. Delivery Pressure Charge - For Residential All Customers Customer requiring delivery pressure greater than normal (All locations) up to 5 pounds (in lieu of regular turn-on service charge of \$15.00)

\$ 20.00

270163 RGV SvcA 2e Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 9/29/06) (Fees and Deposits continued) All Customers IV. Installation of Service from Transmission Lines Outside City Limits

A. Residential Customers No Charge 1. Intermediate Services from an intermediate pressure line No Charge will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost.

2. High Pressure Services \$200.00 Service from a high pressure line will be at the Company's actual cost per foot for all footage in excess of 5 feet of service lines; road crossings, necessary boring and/or casing, etc. are extra charges at cost. B. Commercial & Industrial Customer 1. High Pressure Service \$400.00 This charge will be made on all mainline services for this type of meter setting. This charge includes the high pressure hot tap and metering facilities. 2. Intermediate Services No Charge V. Returned check charge: Bank charge to the Company, plus: \$ 10.00

270159 RGV SvcA 2a Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

FEES AND DEPOSITS

5. APPLICANT DEPOSIT

c. Amount of deposit and interest for residential service, and exemption from deposit.

(1) The deposit required of residential customers of \$50.00.

A customer desiring to re-initiate service after having service terminated for non-payment will be required, in addition to paying that amount previously

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owed, to deposit an amount equal to the greater of \$60.00 or the amount previously owed. An additional deposit of \$10.00 will be required for each additional occurrence of termination for non-payment by such customer. In no event will the Company require a deposit in excess of twice the highest monthly bill.

8. EXTENSION OF FACILITIES

d. Advances. The difference between the total cost of facilities as determined in Paragraph 8.b above and the initial allowance, if any, shall constitute the required advance. The initial allowance is derived by multiplying the 150 foot allowance per customer times the total number of each potential customer times the average cost per foot of the facilities. The average cost per foot is calculated by dividing the total cost of facilities by the total footage of pipe. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

270160

RGV SvcA 2b

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)
(Fees and Deposits continued)

9. METERS

d. Meter tests on request of customer.

(1) The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test, and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the Company is entitled to charge a fee for the test, not to exceed \$15.00, or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The customer shall be properly informed of the result of any test on a meter that serves him.

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(2) Notwithstanding subparagraph (1), above, if the meter is found to be more than nominally defective, to either the customer's or the Company's disadvantage, any fee charged for a meter test shall be refunded to the customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

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Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

SERVICE CHARGES

The following charges will be made for customer service calls, in accordance with the service rendered.

Outside of City Limits

I. Turn-Ons, Light-Ups, Connections and Reconnections

A. Regular Work Hours

Hourly Charge per Serviceman \$ 9.00

Minimum Charge per Call per Serviceman \$ 9.00

Charge after first hour - 1/2 hour increments or portion thereof \$ 4.50

Reconnect - Turnoff for Non-Pay \$ 9.00

Reconnect - Repaired Customer Leak None

Call-Back Charge \$ 4.50

Central Heating System Light-Up Appointments made prior to 10/31 N/C

Appointments made after 10/31 \$ 9.00

B. Regular Overtime Hours

Hourly Charge per Serviceman \$13.50

Minimum Charge per Call per Serviceman \$13.50

Charge after first hour 1/2 hour increments or portion thereof \$ 6.75

Reconnect - Turnoff for Non-Pay \$13.50

Reconnect - Repaired Customer Leak \$13.50

Call-Back Charge \$ 4.50

Water Heater, Range or Central Heating System Light-up (any time) \$13.50

270162 RGV SvcA 2d

Rio Grande Valley Service Area - Environs (From Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

C. Call Out Overtime Hours

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Hourly Charge per Serviceman

\$22.50

Minimum Charge per Call per Serviceman

\$22.50

Charge after first hour - 1/2 hour increments or
portion thereof \$11.25

Reconnect - Turnoff for Non-Pay

\$22.50

Reconnect - Repaired Customer Leak

\$22.50

Water Heater, Range or Central Heating System Light-up
(any time) \$22.50

D. Holiday Call Out Hours

Hourly Charge per Serviceman

\$36.00

Minimum Charge per Call per Serviceman

\$36.00

Charge after first hour - 1/2 hour increments or
portion thereof \$18.00

Reconnect - Turnoff for Non-Pay

\$36.00

Reconnect - Repaired Customer Leak

\$36.00

Water Heater, Range or Central Heating System Light-up
(any time) \$36.00II. Relocation of meters - Customer Convenience
(All Locations)

Minimum Charge \$75.00

Or per foot over minimum footage of 15 feet.

\$ 5.00

III. Delivery Pressure Charge - For Residential

All Customers Customer requiring delivery pressure
greater than normal (All locations) up to 5 pounds
(in lieu of regular turn-on service charge of \$15.00)
\$ 20.00

270163

RGV SvcA 2e

Rio Grande Valley Service Area - Environs (From
Quality of Service Rules effective 3/1/07)

(Fees and Deposits continued)

All Customers

IV. Installation of Service from Transmission Lines
Outside City Limits

A. Residential Customers No Charge

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**GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 9281

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 03/19/2015

ORIGINAL CONTRACT DATE: 03/19/2015

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA STX-ISOS

TEXAS GAS SERVICE COMPANY
 South Texas Service Area - Central Texas Region
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon: 15 and 25 as well as general service rate schedules 1E and 2E for the

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
After

Meters Read On and

April 30, 2008

15-SouthTx-IS-Res

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 15
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas South Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 16.00 plus

Interim Rate Adjustments (IRA) \$ 5.12 per month (Footnote 1)

Total Customer Charge \$ 21.12

All Ccf at \$ 0.2209 per Ccf

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5-INC.

2. The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.

3. Adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Footnote 1: Initial 2012 IRA - \$2.35; 2013 IRA - \$2.77

Meters Read On and After March 19, 2015

Supersedes Same Sheet Dated April 3, 2014

IRA-STX-IS-IRAAdj

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE IRA

South Texas Service Area - Central Texas Region

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas served by the Company in its South Service Area including Cuero, Gonzales, Luling, Lockhart, Nixon, Shiner and Yoakum, Texas.

Applicable rate schedules include 15, 25, 35, T-2 and T-3.

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TARIFF CODE: DS RRC TARIFF NO: 9281

RATE SCHEDULESCHEDULE IDDESCRIPTION

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers

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benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After April 3, 2014 Initial Rate Schedule

1B-SouthTx-IS-FrGrTx

TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All incorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Cuero 2.000% 1.070% 3.1672% Gonzales 2.000% 1.070% 3.1672% Luling 5.000% 1.070% 6.4621% Lockhart 5.000% 1.997% 7.5232% Shiner 2.000% 0.581% 2.6494% Yoakum 2.000% 1.070% 3.1672% Nixon 5.000% 0.581% 5.9108% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. Supersedes Same Sheet Dated Meters Read On or After January 3, 2005 April 30, 2008

5-INC-SouthTx-IS-COG

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region

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RATE SCHEDULE 5-INC
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees.
2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes

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purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

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F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the cost of gas clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this cost of gas clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7.Reconciliation Account of this Cost of Gas clause. Participants in this plan may be required to sign up or the ABC Plan.

Supersedes Same Sheet Dated
and After

Meters Read On

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November 30, 2006

April 30, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8829	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8827	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8830	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8827	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8830	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8827	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			

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CUSTOMERS				
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8829	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			

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8830	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8830	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8827	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			

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8831	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Stlmt Agrmt 4/10/12 (RC): Op-Law (IRA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9281

CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

GAS SERVICES DIVISION

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

RAILROAD COMMISSION OF TEXAS
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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1140	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - South Texas Service Area - Central Texas Region MUNICIPALITIES OF THE South Texas Service Area (From Quality of Service Rules effective 04/27/2012) EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation whether or not refundable. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with</p>

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the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served, provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																																																																					
SOTX1a	<p>TEXAS GAS SERVICE COMPANY GAS TARIFF SOUTH TEXAS SERVICE AREA Incorporated Areas of - Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX Effective for Meters Read On and After January 27, 2014 Supersedes and Replaces tariff dated April 27, 2012 Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 411 E. Davis Luling, Texas 78648</p> <table><tr><th>Section</th><th>Description</th><th>Page #</th></tr><tr><td>1</td><td>General Statement</td><td>3 - 6</td></tr><tr><td>2</td><td>Reserved for Future Rules</td><td>7</td></tr><tr><td>3</td><td>Rates and Utility Charges</td><td>8 - 12</td></tr><tr><td>4</td><td>Conditions of Service</td><td>13 - 15</td></tr><tr><td>5</td><td>Initiation of Service</td><td>16</td></tr><tr><td>6</td><td>Metering and Delivery of Gas</td><td>17</td></tr><tr><td>7</td><td>Installation of Equipment</td><td>18 - 20</td></tr><tr><td>8</td><td>Extension of Facilities</td><td>21</td></tr><tr><td>9</td><td>Customer Owned Systems</td><td>22 - 23</td></tr><tr><td>10</td><td>Security Deposits</td><td>24 - 27</td></tr><tr><td>11</td><td>Gas Measurement</td><td>28 - 30</td></tr><tr><td>12</td><td>Meter Reading and Accuracy</td><td>31 - 32</td></tr><tr><td>13</td><td>Billing and Payment of Bills</td><td>33 - 35</td></tr><tr><td>14</td><td>Curtailments</td><td>36</td></tr><tr><td>15</td><td>Quality of Gas</td><td>37 - 38</td></tr><tr><td>16</td><td>Service Work</td><td>39 - 40</td></tr><tr><td>17</td><td>Maintenance of Equipment</td><td>41 - 43</td></tr><tr><td>18</td><td>Discontinuance of Service</td><td>44</td></tr><tr><td>19</td><td>Re-establishment of Service</td><td>45</td></tr><tr><td>20</td><td>Notice</td><td>46</td></tr><tr><td>21</td><td>Average Bill Calculation Plan</td><td>47 - 50</td></tr><tr><td>22</td><td>Fees and Cash Deposits</td><td>51</td></tr></table> <p>GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's South Texas service area, comprising the Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the South Texas service area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the question shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.</p> <p>1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Domestic or Residential Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in</p>	Section	Description	Page #	1	General Statement	3 - 6	2	Reserved for Future Rules	7	3	Rates and Utility Charges	8 - 12	4	Conditions of Service	13 - 15	5	Initiation of Service	16	6	Metering and Delivery of Gas	17	7	Installation of Equipment	18 - 20	8	Extension of Facilities	21	9	Customer Owned Systems	22 - 23	10	Security Deposits	24 - 27	11	Gas Measurement	28 - 30	12	Meter Reading and Accuracy	31 - 32	13	Billing and Payment of Bills	33 - 35	14	Curtailments	36	15	Quality of Gas	37 - 38	16	Service Work	39 - 40	17	Maintenance of Equipment	41 - 43	18	Discontinuance of Service	44	19	Re-establishment of Service	45	20	Notice	46	21	Average Bill Calculation Plan	47 - 50	22	Fees and Cash Deposits	51
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a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or internet. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. (Paper checks received by Company or their agents are destroyed.) Electronic Radio Transponder (ERT) Automated Meter Reading (AMR): A device that remotely reads a gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Customers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Customers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment. Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours. Power Generation Service: Service to Customers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the South Texas Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. Section 2. [Reserved for future rules] Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority. CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the South Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service. 4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis. 4.5 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent

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or mitigate interruption or impairment of service. iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's South Texas Offices and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's South Texas offices. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.9 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all

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claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE 5.1 **REGULAR SERVICE** Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 **SPECIAL CONTRACTS** Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 **TEMPORARY SERVICE** Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 **FEES AND CHARGES** The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 22.1 relating to fees for the above.

5.5 **ESTABLISHMENT OF CREDIT** Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if: a) The Applicant

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has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government. g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall

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permit any other person to make such connection or alteration. INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation whether or not refundable.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks

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may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 8.5

CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served, provided that the total of the refunds given does not exceed the cost of the extension of facilities. 8.7

REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the

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Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 22.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 22.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Central Texas Service Area, are 14.40 psia and 14.65 psig, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load

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condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.65 psig and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall

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be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; or b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in a Special Rate Schedule for service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Rate Schedule Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall

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permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 22.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten (10) days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time.

If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL RATE SCHEDULE SERVICE The following modifications shall apply to the provisions of this Section for all Special Rate Schedule Customers under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company

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shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request. BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent. 13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 22.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may elect to receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash. The third party company may charge a reasonable fee to the Customer for the use of such alternative payment options consistent with applicable law and regulations. The Company shall not receive any revenue from fees charged for these alternative payment options. CURTAILMENTS 14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service

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shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups. a) Gas sold for domestic use in residences and by hospitals, convalescent centers, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, and not for electric generation. b) Gas sold for agricultural purposes. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; and/or 4. gas sold for use in power generating plants for start up, safety and flame stabilization. c) Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. d) Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. This category consists of the following: a. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; and/or b. small public utility electric generating systems which use less than 3,000 MCF on an average day. e) Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. This category consists of the following: a. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; b. small industrial Customers not qualifying under any of the above. f) All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. This category consists of the following: a. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. b. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. g) Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority. 14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system: provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priority A. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (I.E., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 14.5 NOTIFICATION AND PENALTIES Except in an emergency, the Company shall notify in advance each Customer to be curtailed under the provisions of this Section, and the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the

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required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority A is threatened. 14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. See Section 4.5. QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Central Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SOTX1c SERVICE WORK 16.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. 16.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 22 - Fees and Deposits). 16.4 NO ACCESS In the event that the Customer and the Company agree that Company's employees or representative will be at an appointed service location and the Customer is not present to allow access to the premises, Customer may be charged a fee for each such service call.(See Section 22 - Fees and Deposits) 16.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 16.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this

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section. SERVICE WORK (Continued) 16.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply. 16.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary. 16.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities. MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect, alter or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees. 17.3 LEAKS - RIGHT TO DISCONNECT The Customer or Consumer shall give the Company notice of any suspected leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, is unsafe in any manner. 17.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 17.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities. 17.6 RELOCATION OF COMPANY FACILITIES If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense. 17.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety

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reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer will be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five (5) working days from the date of such notice, whichever is the shorter period of time.

18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words **TERMINATION NOTICE** or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customer as specified in Section 22.1. No Customer shall be disconnected for non-payment:

a) Within a period of five (5) working days after mailing of the notice or the day following the date indicated in the notice, whichever is later. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service. d) If within five (5) working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for documented health reasons and the request is accompanied by a written statement from a licensed physician supporting the request. Upon receipt of such request, the Company will suspend termination of service for a period up to twenty (20) days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within five (5) working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) With five (5) working days after written notice for refusal to grant Company personnel or its designee access to the Consumer's premises at any reasonable time for any lawful purpose; f) With five (5) working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of

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any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five (5) working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i) Within five (5) working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank. 18.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense. 18.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff. 19.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 22.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 22.1 for fees. NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone. AVERAGE BILL CALCULATION PLAN 21.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the

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Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEEES AND DEPOSITS 22.1 FEEES

a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. 2) Expedited Service and Overtime Rate \$75.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1000 cubic feet per hour \$80.00 Over 1000 cubic feet per hour \$175.00 Orifice Meters All sizes \$175.00 d) Manual Receipt Fee \$1.00 A Manual Receipt Fee shall be charged to any Customer that fails to provide the Company's representative with a copy of the current billing statement when paying their bill in person at the Company's local office, thereby requiring a written receipt to be produced. e) Payment Re-processing Fee (Section 13.5) \$25.00 f) Collection Fee (Section 18.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. g) Reconnect Fees (Section 19.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new

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service. (i) Regular Labor and After Hours Rates (see Section 22.1 a) (iii) \$45.00
(Regular)

\$75.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. FEES AND DEPOSITS (Continued) 22.1 FEES (Continued) h) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for Customer-requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Tampering - Residential (Section 17.2) \$100.00 A fee will be charged to Customers or Consumers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 17.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer or Consumer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 16.4) \$10.00 A fee charged to a Customer or Consumer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$21.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 12.2) \$60.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring additional security assistance to access a meter or Company's facilities. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service. 22.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270104	South Texas SvcA 1a		<p>Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 11/30/2006) FEES AND DEPOSITS NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE (d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$19.00. 4. DISCONTINUANCE OF SERVICE (c) Whenever the Company dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, and the payment of such account is made to such employee without actually disconnecting or turning off of service, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of nineteen dollars (\$19.00). A twelve dollar and fifty cents (\$12.50) charge may be added to an account and collected to recover costs for reprocessing any check that has been returned to the Company by the bank by reason of insufficient funds on deposit.</p>
270104	South Texas SvcA 1a		<p>Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE (d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$19.00. 4. DISCONTINUANCE OF SERVICE (c) Whenever the Company</p>

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dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, and the payment of such account is made to such employee without actually disconnecting or turning off of service, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of nineteen dollars (\$19.00). A twelve dollar and fifty cents (\$12.50) charge may be added to an account and collected to recover costs for reprocessing any check that has been returned to the Company by the bank by reason of insufficient funds on deposit.

270105 South Texas SvcA 1b

Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS (a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill. This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (i) The Company may make a charge of two dollars (\$2.00) for any special meter reading which they are called upon to make other than on the regular reading date. (k) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of two dollars (\$2.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of

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customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area.

(e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270105 South Texas SvcA 1b

Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 11/30/2006) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS (a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill.

This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (i) The Company may make a charge of two dollars (\$2.00) for any special meter reading which they are called upon to make other than on the regular reading date. (k) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of two dollars (\$2.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area. (e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270104 South Texas SvcA 1a

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/30/2008) FEES AND DEPOSITS

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NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE

(d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$35.00.

4. DISCONTINUANCE OF SERVICE

(c) Whenever the Company dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of thirty-five dollars (\$35.00). The Company may charge or add to the account and collect a fee of twenty-five dollars (\$25.00) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment that has been rejected or returned to the Company by the bank for any reason other than bank error.

270105

South Texas SvCA 1b

Municipalities of South Texas - Central Texas Region
(From Quality of Service Rules effective 04/30/2008)
(Fees and Deposits continued) 5. CUSTOMER DEPOSITS

(a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill.

This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (j) The Company may make a charge of ten dollars (\$10.00) for any special meter reading which they are called upon to make other

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than on the regular reading date. (1) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of twenty-five dollars (\$25.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area. (e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270104 South Texas SvcA 1a

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012)
 FEES AND DEPOSITS 22.1 FEES a) Initiation of Service
 i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. 2) Expedited Service and Overtime Rate

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270105	South Texas SvcA 1b
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\$75.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012) (Fees and Deposits continued) c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1000 cubic feet per hour \$80.00 Over 1000 cubic feet per hour \$175.00 Orifice Meters All sizes \$175.00 d) Manual Receipt Fee \$1.00 A Manual Receipt Fee shall be charged to any Customer that fails to provide the Company's representative with a copy of the current billing statement when paying their bill in person at the Company's local office, thereby requiring a written receipt to be produced. e) Payment Re-processing Fee (Section 13.5) \$25.00 f) Collection Fee (Section 18.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. g) Reconnect Fees (Section 19.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates (see Section 22.1 a) (iii) \$45.00 (Regular)

\$75.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. h) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for Customer-requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Tampering - Residential (Section 17.2) \$100.00 A fee will be charged to Customers or Consumers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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270106	South Texas SvcA 1c	<p>Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012) FEES AND DEPOSITS (Continued) j) Unauthorized Consumption (Section 17.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer or Consumer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 16.4) \$10.00 A fee charged to a Customer or Consumer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$21.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 12.2) \$60.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring additional security assistance to access a meter or Company's facilities. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service. 22.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00</p>
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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/03/2014

ORIGINAL CONTRACT DATE: 04/03/2014

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1B-SouthTx-IS-FrGrTx

TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All incorporated areas served by the Company in its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. City or Town (a) Statutory City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax) (c) Billing Tax Factor (d) Cuero 2.000% 1.070% 3.1672% Gonzales 2.000% 1.070% 3.1672% Luling 5.000% 1.070% 6.4621% Lockhart 5.000% 1.997% 7.5232% Shiner 2.000% 0.581% 2.6494% Yoakum 2.000% 1.070% 3.1672% Nixon 5.000% 0.581% 5.9108% The tax rates shown in columns (b) and (c) above are rates applied to gross receipts and are in addition to the revenues derived from general service rate schedules and the Cost of Gas adjustment. However, the State Comptroller has determined that beginning February 1, 1985, these taxes are includable when calculating gross receipts. This is accomplished by applying the Billing Tax Factor to all bills rendered by the Company for service within city limits. Supersedes Same Sheet Dated Meters Read On or After January 3, 2005 April 30, 2008

25-SouthTx-IS-Com

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 25
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying commercial customer and to any customer not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

All incorporated areas served by the Company in its Central Texas South Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$ 28.50 plus
Interim Rate Adjustments (IRA)	\$ 18.84 per month (Footnote 1)
Total Customer Charge	\$ 47.34

All Ccf at \$ 0.3662 per Ccf

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall

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include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5-INC.
2. The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.
3. Adjustments in accordance with provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.
4. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: Initial 2012 IRA - \$8.70; 2013 IRA - \$10.14

Meters Read On and After March 19, 2015
Supersedes Same Sheet Dated April 3, 2014

5-INC-SouthTx-IS-COG

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE 5-INC
COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees.
2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its

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supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that

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are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas

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clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the cost of gas clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this cost of gas clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7.Reconciliation Account of this Cost of Gas clause. Participants in this plan may be required to sign up or the ABC Plan.

Supersedes Same Sheet Dated
and After
November 30, 2006
April 30, 2008

Meters Read On

IRA-STX-IS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA
South Texas Service Area - Central Texas Region
INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas served by the Company in its South Service Area including Cuero, Gonzales, Luling, Lockhart, Nixon, Shiner and Yoakum, Texas.

Applicable rate schedules include 15, 25, 35, T-2 and T-3.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1,

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2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

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4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After April 3, 2014 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

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SCHEDULE ID

DESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

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the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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RATE SCHEDULE

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DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA STX-ISOS

TEXAS GAS SERVICE COMPANY
South Texas Service Area - Central Texas Region
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon: 15 and 25 as well as general service rate schedules 1E and 2E for the unincorporated areas. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
After

Meters Read On and

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RATE SCHEDULE

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April 30, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8827	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8828	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8828	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8830	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8827	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8830	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			

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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8831	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Stlmt Agrmt 4/10/12 (RC): Op-Law (IRA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62, 505 DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9282
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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1140	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - South Texas Service Area - Central Texas Region MUNICIPALITIES OF THE South Texas Service Area (From Quality of Service Rules effective 04/27/2012) EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation whether or not refundable. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with</p>

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the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served, provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																																																																					
SOTX1a	<p>TEXAS GAS SERVICE COMPANY GAS TARIFF SOUTH TEXAS SERVICE AREA Incorporated Areas of - Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX Effective for Meters Read On and After January 27, 2014 Supersedes and Replaces tariff dated April 27, 2012 Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 411 E. Davis Luling, Texas 78648</p> <table><tr><th>Section</th><th>Description</th><th>Page #</th></tr><tr><td>1</td><td>General Statement</td><td>3 - 6</td></tr><tr><td>2</td><td>Reserved for Future Rules</td><td>7</td></tr><tr><td>3</td><td>Rates and Utility Charges</td><td>8 - 12</td></tr><tr><td>4</td><td>Conditions of Service</td><td>13 - 15</td></tr><tr><td>5</td><td>Initiation of Service</td><td>16</td></tr><tr><td>6</td><td>Metering and Delivery of Gas</td><td>17</td></tr><tr><td>7</td><td>Installation of Equipment</td><td>18 - 20</td></tr><tr><td>8</td><td>Extension of Facilities</td><td>21</td></tr><tr><td>9</td><td>Customer Owned Systems</td><td>22 - 23</td></tr><tr><td>10</td><td>Security Deposits</td><td>24 - 27</td></tr><tr><td>11</td><td>Gas Measurement</td><td>28 - 30</td></tr><tr><td>12</td><td>Meter Reading and Accuracy</td><td>31 - 32</td></tr><tr><td>13</td><td>Billing and Payment of Bills</td><td>33 - 35</td></tr><tr><td>14</td><td>Curtailments</td><td>36</td></tr><tr><td>15</td><td>Quality of Gas</td><td>37 - 38</td></tr><tr><td>16</td><td>Service Work</td><td>39 - 40</td></tr><tr><td>17</td><td>Maintenance of Equipment</td><td>41 - 43</td></tr><tr><td>18</td><td>Discontinuance of Service</td><td>44</td></tr><tr><td>19</td><td>Re-establishment of Service</td><td>45</td></tr><tr><td>20</td><td>Notice</td><td>46</td></tr><tr><td>21</td><td>Average Bill Calculation Plan</td><td>47 - 50</td></tr><tr><td>22</td><td>Fees and Cash Deposits</td><td>51</td></tr></table> <p>GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's South Texas service area, comprising the Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the South Texas service area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.</p> <p>1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the question shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.</p> <p>1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Commission or The Commission: The Railroad Commission of Texas. Company: Texas Gas Service Company. Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Domestic or Residential Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in</p>	Section	Description	Page #	1	General Statement	3 - 6	2	Reserved for Future Rules	7	3	Rates and Utility Charges	8 - 12	4	Conditions of Service	13 - 15	5	Initiation of Service	16	6	Metering and Delivery of Gas	17	7	Installation of Equipment	18 - 20	8	Extension of Facilities	21	9	Customer Owned Systems	22 - 23	10	Security Deposits	24 - 27	11	Gas Measurement	28 - 30	12	Meter Reading and Accuracy	31 - 32	13	Billing and Payment of Bills	33 - 35	14	Curtailments	36	15	Quality of Gas	37 - 38	16	Service Work	39 - 40	17	Maintenance of Equipment	41 - 43	18	Discontinuance of Service	44	19	Re-establishment of Service	45	20	Notice	46	21	Average Bill Calculation Plan	47 - 50	22	Fees and Cash Deposits	51
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a single or multiple dwelling unit. Electronic Document: Any document sent electronically via email or internet. Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. (Paper checks received by Company or their agents are destroyed.) Electronic Radio Transponder (ERT) Automated Meter Reading (AMR): A device that remotely reads a gas meter. Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Industrial Service: Service to Customers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Customers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment. Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours. Power Generation Service: Service to Customers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the South Texas Service Area, or the Railroad Commission of Texas, as applicable. Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff. Special Rate Schedule: A rate schedule designed for a specific Customer. System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system. Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system. Section 2. [Reserved for future rules] Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority. CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the South Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service. 4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis. 4.5 CONTINUITY OF SERVICE a) Service interruptions i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected. ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent

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or mitigate interruption or impairment of service. iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable. c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's South Texas Offices and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's South Texas offices. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.9 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all

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claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2. The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way. The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment. In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE 5.1 **REGULAR SERVICE** Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 **SPECIAL CONTRACTS** Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 **TEMPORARY SERVICE** Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 **FEES AND CHARGES** The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 22.1 relating to fees for the above.

5.5 **ESTABLISHMENT OF CREDIT** Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if: a) The Applicant

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has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made; b) The Applicant furnishes an acceptable letter of credit; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; f) The application is made for or guaranteed by an agency of the federal, state or local government. g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall

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permit any other person to make such connection or alteration. INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company. 7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities. EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make an advance in the amount necessary to justify the installation whether or not refundable. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks

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may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance if any, shall constitute the required advance. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project. 8.5

CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served, provided that the total of the refunds given does not exceed the cost of the extension of facilities. 8.7

REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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CUSTOMER-OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the

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Company's suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's). SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent. 10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment. 10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 22.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 22.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Central Texas Service Area, are 14.40 psia and 14.65 psig, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load

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condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.65 psig and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall

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be changed prospectively to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes. METER READING AND ACCURACY 12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; or b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in a Special Rate Schedule for service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Rate Schedule Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer. 12.2 ACCESS TO THE METER The Customer shall

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permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 22.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten (10) days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time.

If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop. 12.6 PROVISIONS FOR SPECIAL RATE SCHEDULE SERVICE The following modifications shall apply to the provisions of this Section for all Special Rate Schedule Customers under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained. 12.7 PERIODIC TESTS The Company

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shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request. BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent. 13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 22.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error. 13.6 E-BILL The Customer may elect to receive bills and notices via electronic mail, thereby eliminating paper bills and notices. 13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash. The third party company may charge a reasonable fee to the Customer for the use of such alternative payment options consistent with applicable law and regulations. The Company shall not receive any revenue from fees charged for these alternative payment options. CURTAILMENTS 14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service

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shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups. a) Gas sold for domestic use in residences and by hospitals, convalescent centers, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, and not for electric generation. b) Gas sold for agricultural purposes. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; and/or 4. gas sold for use in power generating plants for start up, safety and flame stabilization. c) Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. d) Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. This category consists of the following: a. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; and/or b. small public utility electric generating systems which use less than 3,000 MCF on an average day. e) Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. This category consists of the following: a. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; b. small industrial Customers not qualifying under any of the above. f) All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. This category consists of the following: a. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. b. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. g) Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority. 14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system: provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priority A. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (I.E., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 14.5 NOTIFICATION AND PENALTIES Except in an emergency, the Company shall notify in advance each Customer to be curtailed under the provisions of this Section, and the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the

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required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority A is threatened. 14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. See Section 4.5. QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Central Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SOTX1c SERVICE WORK 16.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. 16.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 22 - Fees and Deposits). 16.4 NO ACCESS In the event that the Customer and the Company agree that Company's employees or representative will be at an appointed service location and the Customer is not present to allow access to the premises, Customer may be charged a fee for each such service call.(See Section 22 - Fees and Deposits) 16.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 16.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this

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section. SERVICE WORK (Continued) 16.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply. 16.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary. 16.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities. MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect, alter or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees. 17.3 LEAKS - RIGHT TO DISCONNECT The Customer or Consumer shall give the Company notice of any suspected leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, is unsafe in any manner. 17.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 17.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities. 17.6 RELOCATION OF COMPANY FACILITIES If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense. 17.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety

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reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer will be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for five (5) working days from the date of such notice, whichever is the shorter period of time.

18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words **TERMINATION NOTICE** or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customer as specified in Section 22.1. No Customer shall be disconnected for non-payment:

a) Within a period of five (5) working days after mailing of the notice or the day following the date indicated in the notice, whichever is later. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service. d) If within five (5) working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for documented health reasons and the request is accompanied by a written statement from a licensed physician supporting the request. Upon receipt of such request, the Company will suspend termination of service for a period up to twenty (20) days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within five (5) working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) With five (5) working days after written notice for refusal to grant Company personnel or its designee access to the Consumer's premises at any reasonable time for any lawful purpose; f) With five (5) working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of

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any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers acquiring their own supplies of gas, the Company may discontinue service upon request of a Supplier, provided however, that the Supplier represents to the Company that notice has been given to the Customer by the Supplier of delinquency in payment at least five (5) working days prior to Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i) Within five (5) working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank. 18.4 RIGHT OF ENTRY

The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense. 18.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff. 19.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 22.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 22.1 for fees. NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone. AVERAGE BILL CALCULATION PLAN 21.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the

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Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEEES AND DEPOSITS 22.1 FEEES

a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. 2) Expedited Service and Overtime Rate \$75.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1000 cubic feet per hour \$80.00 Over 1000 cubic feet per hour \$175.00 Orifice Meters All sizes \$175.00 d) Manual Receipt Fee \$1.00 A Manual Receipt Fee shall be charged to any Customer that fails to provide the Company's representative with a copy of the current billing statement when paying their bill in person at the Company's local office, thereby requiring a written receipt to be produced. e) Payment Re-processing Fee (Section 13.5) \$25.00 f) Collection Fee (Section 18.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. g) Reconnect Fees (Section 19.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new

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service. (i) Regular Labor and After Hours Rates (see Section 22.1 a) (iii) \$45.00
(Regular)

\$75.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. FEES AND DEPOSITS (Continued) 22.1 FEES (Continued) h) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for Customer-requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Tampering - Residential (Section 17.2) \$100.00 A fee will be charged to Customers or Consumers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 17.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer or Consumer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 16.4) \$10.00 A fee charged to a Customer or Consumer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$21.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 12.2) \$60.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring additional security assistance to access a meter or Company's facilities. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service. 22.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270108	South Texas SvcA 1a		<p>Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 11/30/2006) FEES AND DEPOSITS NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE (d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$19.00. 4. DISCONTINUANCE OF SERVICE (c) Whenever the Company dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, and the payment of such account is made to such employee without actually disconnecting or turning off of service, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of nineteen dollars (\$19.00). A twelve dollar and fifty cents (\$12.50) charge may be added to an account and collected to recover costs for reprocessing any check that has been returned to the Company by the bank by reason of insufficient funds on deposit.</p>
270108	South Texas SvcA 1a		<p>Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE (d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$19.00. 4. DISCONTINUANCE OF SERVICE (c) Whenever the Company</p>

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dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, and the payment of such account is made to such employee without actually disconnecting or turning off of service, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of nineteen dollars (\$19.00). A twelve dollar and fifty cents (\$12.50) charge may be added to an account and collected to recover costs for reprocessing any check that has been returned to the Company by the bank by reason of insufficient funds on deposit.

270109 South Texas Svca 1b

Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS (a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill. This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (i) The Company may make a charge of two dollars (\$2.00) for any special meter reading which they are called upon to make other than on the regular reading date. (k) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of two dollars (\$2.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of

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customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area.

(e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270109 South Texas SvcA 1b

Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 11/30/2006) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS (a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill.

This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (i) The Company may make a charge of two dollars (\$2.00) for any special meter reading which they are called upon to make other than on the regular reading date. (k) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of two dollars (\$2.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area. (e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270108 South Texas SvcA 1a

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/30/2008) FEES AND DEPOSITS

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NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE

(d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$35.00.

4. DISCONTINUANCE OF SERVICE

(c) Whenever the Company dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of thirty-five dollars (\$35.00). The Company may charge or add to the account and collect a fee of twenty-five dollars (\$25.00) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment that has been rejected or returned to the Company by the bank for any reason other than bank error.

270109

South Texas SvCA 1b

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/30/2008) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS

(a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill.

This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (j) The Company may make a charge of ten dollars (\$10.00) for any special meter reading which they are called upon to make other

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than on the regular reading date. (1) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of twenty-five dollars (\$25.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area. (e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270108 South Texas SvcA 1a

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012)
 FEES AND DEPOSITS 22.1 FEES a) Initiation of Service
 i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. 2) Expedited Service and Overtime Rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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270109 South Texas SvcA 1b

\$75.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012) (Fees and Deposits continued) c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1000 cubic feet per hour \$80.00 Over 1000 cubic feet per hour \$175.00 Orifice Meters All sizes \$175.00 d) Manual Receipt Fee \$1.00 A Manual Receipt Fee shall be charged to any Customer that fails to provide the Company's representative with a copy of the current billing statement when paying their bill in person at the Company's local office, thereby requiring a written receipt to be produced. e) Payment Re-processing Fee (Section 13.5) \$25.00 f) Collection Fee (Section 18.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. g) Reconnect Fees (Section 19.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates (see Section 22.1 a) (iii) \$45.00 (Regular)

\$75.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. h) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for Customer-requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Tampering - Residential (Section 17.2) \$100.00 A fee will be charged to Customers or Consumers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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270110	South Texas SvcA 1c	Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012) FEES AND DEPOSITS (Continued) j) Unauthorized Consumption (Section 17.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer or Consumer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 16.4) \$10.00 A fee charged to a Customer or Consumer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$21.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 12.2) \$60.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring additional security assistance to access a meter or Company's facilities. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service. 22.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00
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**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/03/2014

ORIGINAL CONTRACT DATE: 04/03/2014

RECEIVED DATE: 04/06/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1B-SouthTx-IS-FrGrTx

TEXAS GAS SERVICE COMPANY South Texas Service Area - Central Texas Region RATE
SCHEDULE 1B FRANCHISE & GROSS RECEIPTS TAXES APPLICABILITY All incorporated
areas served by the Company in its South Texas Service Area including Cuero,
Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon. City or Town (a) Statutory
City Franchise Fee (b) Statutory Misc. Gross Receipts Tax (State Occupancy Tax)
(c) Billing Tax Factor (d) Cuero 2.000% 1.070% 3.1672% Gonzales 2.000%
1.070% 3.1672% Luling 5.000% 1.070% 6.4621% Lockhart 5.000% 1.997% 7.5232%
Shiner 2.000% 0.581% 2.6494% Yoakum 2.000% 1.070% 3.1672% Nixon 5.000%
0.581% 5.9108% The tax rates shown in columns (b) and (c) above are rates applied
to gross receipts and are in addition to the revenues derived from general service
rate schedules and the Cost of Gas adjustment. However, the State Comptroller has
determined that beginning February 1, 1985, these taxes are includable when
calculating gross receipts. This is accomplished by applying the Billing Tax
Factor to all bills rendered by the Company for service within city limits.
Supersedes Same Sheet Dated Meters Read On or After January 3, 2005
April 30, 2008

35-SouthTx-IS-Ind

TEXAS GAS SERVICE COMPANY
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer. Service under this rate
schedule is available to any qualifying customer whose primary business activity at
the location served is included in one of the following classifications of the
Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale
only

TERRITORY

All incorporated areas served by the Company in its Central Texas South Service
Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 75.00 plus

Interim Rate Adjustments (IRA) \$ 49.65 per month (Footnote 1)

Total Customer Charge \$ 124.65

GAS SERVICES DIVISION

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The First 3,000 Ccf @ \$ 0.1236 per Ccf
 All Over 3,000 Ccf @ \$ 0.0967 per Ccf

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the following:

1. The Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 5-INC.
2. The recovery of franchise taxes, sales taxes, Texas gross receipts taxes, and other taxes on gross receipts in accordance with Rate Schedule 1B.
3. Adjustments in accordance with the provisions of the Interim Rate Adjustment, Rate Schedule IRA

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: Initial 2012 IRA - \$23.00; 2013 IRA - \$26.65

Meters Read On and After March 19, 2015

Supersedes Same Sheet Dated April 3, 2014

5-INC-SouthTx-IS-COG

TEXAS GAS SERVICE COMPANY

South Texas Service Area - Central Texas Region

RATE SCHEDULE 5-INC

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of its South Texas Service Area including Cuero, Gonzales, Luling, Lockhart, Shiner, Yoakum and Nixon.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees and taxes, including franchise fees.
2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation

GAS SERVICES DIVISION

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period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this cost of gas clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes and, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas

GAS SERVICES DIVISION

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purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalance provisions under the transportation rate schedule(s) net of franchise fees and applicable taxes, and (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account during September an amount equal to the average balance multiplied by six percent (6%).

F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement.

G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A

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tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (e). This report shall be filed concurrently with the Cost of Gas Statement for October.

H. FIXED COST OF PURCHASED GAS - PILOT PROGRAM The Company may elect to offer a fixed price program to a select or limited group of customers for a specific period of time in order to study the participation levels, billing capability, and management issues of such a program should it be offered on a larger scale in the future. In this program, the Company will purchase and designate a specific package of gas at a fixed price for the program. The Company will select a specific group of customers and offer them the option to switch to the fixed cost of purchased gas for the duration of the program. The customers who elect to participate in this program must participate in the program for the entire duration of the program. Customers who participate in this program will have a fixed cost of purchased gas component of the cost of gas but will still be responsible for other charges in the cost of gas clause. At the end of the program, the customers who participated in the program will receive normal cost of gas charges as described in this cost of gas clause. Any difference in the amount of gas purchased and designated for this program and the amount of gas consumed by the participants in the program will be considered as gas purchased by the Company to provide service to general service customers as described in B. 5. Reconciliation Audit and B. 7.Reconciliation Account of this Cost of Gas clause. Participants in this plan may be required to sign up or the ABC Plan.

Supersedes Same Sheet Dated
and After
November 30, 2006
April 30, 2008

Meters Read On

IRA-STX-IS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA
South Texas Service Area - Central Texas Region
INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the incorporated areas served by the Company in its South Service Area including Cuero, Gonzales, Luling, Lockhart, Nixon, Shiner and Yoakum, Texas.

Applicable rate schedules include 15, 25, 35, T-2 and T-3.

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B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.
3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers

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benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After April 3, 2014 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the

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amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

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(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and

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GAS SERVICES DIVISION
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shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8827	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3121	03/28/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3163	05/25/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8828	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5286	09/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4311	07/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8829	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4337	08/25/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5052	10/26/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8830	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.4227	06/24/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.3356	04/26/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8831	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5200	11/23/2016
<u>CUSTOMER NAME</u>	NIXON - INC			
8827	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	CUERO - INC (SOUTH TX SVC AREA)			
8828	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	GONZALES - INC (SOUTH TX SVC AREA)			
8829	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	LOCKHART - INC (SOUTH TX SVC AREA)			
8830	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	LULING - INC (SOUTH TX SVC AREA)			
8831	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	SHINER - INC (SOUTH TX SVC AREA)			
8832	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (DEWITT CO) - INC (SOUTH TX SVC AREA)			
8833	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	YOAKUM (LAVACA CO) - INC (SOUTH TX SVC AREA)			
8841	N	Ccf	\$.5131	12/27/2016
<u>CUSTOMER NAME</u>	NIXON - INC			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: Stlmt Agrmt 4/10/12 (RC): Op-Law (IRA)
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270112	South Texas SvcA 1a		<p>Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 11/30/2006) FEES AND DEPOSITS NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE (d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$19.00. 4. DISCONTINUANCE OF SERVICE (c) Whenever the Company dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, and the payment of such account is made to such employee without actually disconnecting or turning off of service, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of nineteen dollars (\$19.00). A twelve dollar and fifty cents (\$12.50) charge may be added to an account and collected to recover costs for reprocessing any check that has been returned to the Company by the bank by reason of insufficient funds on deposit.</p>
270112	South Texas SvcA 1a		<p>Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, and Yoakum only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE (d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$19.00. 4. DISCONTINUANCE OF SERVICE (c) Whenever the Company</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9283

dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, and the payment of such account is made to such employee without actually disconnecting or turning off of service, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of nineteen dollars (\$19.00). A twelve dollar and fifty cents (\$12.50) charge may be added to an account and collected to recover costs for reprocessing any check that has been returned to the Company by the bank by reason of insufficient funds on deposit.

270113 South Texas SvcA 1b

Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS (a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill. This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (i) The Company may make a charge of two dollars (\$2.00) for any special meter reading which they are called upon to make other than on the regular reading date. (k) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of two dollars (\$2.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of

GAS SERVICES DIVISION

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customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area.

(e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270113 South Texas SvcA 1b

Central Texas South Service Area - Municipalities (From Quality of Service Rules effective 11/30/2006) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS (a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill.

This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (i) The Company may make a charge of two dollars (\$2.00) for any special meter reading which they are called upon to make other than on the regular reading date. (k) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of two dollars (\$2.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area. (e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270112 South Texas SvcA 1a

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/30/2008) FEES AND DEPOSITS

GAS SERVICES DIVISION

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NOTE: In the incorporated areas of Cuero, Gonzales, Lockhart, Luling, Shiner, Yoakum and Nixon only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company.

1. APPLICATIONS FOR SERVICE OR FOR DISCONTINUANCE OF SERVICE

(d) When gas service is inaugurated or transferred from one location to another, the Company shall make a non-refundable connect charge of \$35.00.

4. DISCONTINUANCE OF SERVICE

(c) Whenever the Company dispatches an employee to the premises of any customer for the purpose of discontinuing service for non-payment, a fee of twelve dollars (\$12.00) shall be added to and collected as a part of such delinquent account to cover, in part, the cost to the Company of dispatching such employee to the customer's premises. Whenever service has actually been discontinued on account of the failure of the customer to pay such delinquent account, or for any other reason without fault of the utility, if the customer desired the service to be reconnected within thirty (30) days after the date of disconnection, the Company shall require the customer to pay a reconnection charge of thirty-five dollars (\$35.00). The Company may charge or add to the account and collect a fee of twenty-five dollars (\$25.00) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit and credit card payment that has been rejected or returned to the Company by the bank for any reason other than bank error.

270113 South Texas SvCA 1b

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/30/2008) (Fees and Deposits continued) 5. CUSTOMER DEPOSITS

(a) The Company may require, with each service application from any customer or any prospective customer, a cash deposit to guarantee payment of bill.

This required deposit shall not exceed an amount equivalent to two estimated maximum monthly bills when payment is due after the service is rendered. The Company shall pay interest on the deposit at the rate prescribed by law. 6. BILLING (j) The Company may make a charge of ten dollars (\$10.00) for any special meter reading which they are called upon to make other

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than on the regular reading date. (1) The Company shall make a test of the accuracy of registration of a meter upon request of a customer. If such test shows the meter to be slow or within the tolerance limit as to accuracy of registration, the customer may be required to pay a charge of twenty-five dollars (\$25.00) for each test so made. If the test shows the meter to be fast and in excess of the tolerance limit of accuracy, such test shall be made at the expense of the Company and an adjustment shall be made with the customer. 7. CONNECTIONS AND EXTENSIONS (b)(2) Where the Company is requested to extend its distribution facilities to real estate subdivisions or developments, or other new areas where prospective customers' houses and structures have not been built, so that the number of customers or the time of their attachment cannot be determined with certainty, persons desiring such extension will be required to advance the entire cost of the main extensions necessary to serve such area. (e) Where the customer requires that his meter be placed underground in a curb box the Company will make a reasonable charge to cover the additional cost of the underground meter, the cost of the curb box and lid and the added installation cost.

270112 South Texas SvcA 1a

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012)
 FEES AND DEPOSITS 22.1 FEES a) Initiation of Service
 i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling. 2) Expedited Service and Overtime Rate

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270113	South Texas SvcA 1b
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\$75.00 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012) (Fees and Deposits continued) c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1000 cubic feet per hour \$80.00 Over 1000 cubic feet per hour \$175.00 Orifice Meters All sizes \$175.00 d) Manual Receipt Fee \$1.00 A Manual Receipt Fee shall be charged to any Customer that fails to provide the Company's representative with a copy of the current billing statement when paying their bill in person at the Company's local office, thereby requiring a written receipt to be produced. e) Payment Re-processing Fee (Section 13.5) \$25.00 f) Collection Fee (Section 18.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. g) Reconnect Fees (Section 19.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates (see Section 22.1 a) (iii) \$45.00 (Regular)

\$75.00 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. h) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for Customer-requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. i) Meter Tampering - Residential (Section 17.2) \$100.00 A fee will be charged to Customers or Consumers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 9283**

270114	South Texas SvcA 1c	<p>Municipalities of South Texas - Central Texas Region (From Quality of Service Rules effective 04/27/2012) FEES AND DEPOSITS (Continued) j) Unauthorized Consumption (Section 17.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer or Consumer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 16.4) \$10.00 A fee charged to a Customer or Consumer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$21.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 12.2) \$60.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring additional security assistance to access a meter or Company's facilities. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service. 22.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00</p>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/26/2016

ORIGINAL CONTRACT DATE: 10/26/2016

RECEIVED DATE: 11/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE CAC

CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a tariff on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in all incorporated areas of the Central Texas Service Area, including the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum. The Regulatory Body is defined as the City of Austin.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = \text{BCD} + \text{BA}$$

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31st of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs.

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15th of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives.

REPORTING

The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. If no action is taken by the Regulatory Body by November 30, the budget will automatically be approved for the next calendar year.

Meters Read On or After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Scheduled Dated

Central Texas June 30, 2009,

Cedar Park July 17, 2009,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Dripping Springs December 9, 2011,
Bee Cave September 25, 2012,
Lakeway October 19, 2012

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area
RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas,

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area.

New rates for gas sales and transportation service per the Settlement Agreement were approved by the Central Texas cities via ordinances listed below.

City Ordinance or Resolution

Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin	20161103-077	11/03/2016	10/26/2016
Bee Cave	320	10/25/2016	10/26/2016
Cedar Park	G03.16.11.10.E1	11/10/2016	10/26/2016
Dripping Springs	1790.02	10/18/2016	10/26/2016
Kyle	913	10/18/2016	10/26/2016
Lakeway	2016-10-17-08	10/17/2016	10/26/2016
Rollingwood	2016-10-19	10/19/2016	10/26/2016
Sunset Valley	161101	11/01/2016	10/26/2016
West Lake Hills	435	10/26/2016	10/26/2016

Meters Read On and After: October 26, 2016

Supersedes: June 30, 2009 (Other Cities)

July 17, 2009 (City of Cedar Park)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT

CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After
October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

June 30, 2009 (Other CTX Cities)

July 17, 2009 (City of Cedar Park)

July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

April 30, 2008 (STX Svc Area, Environs Only)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE 1C

CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate

*Conservation

Schedule	Customer Class	Rate
10,	Residential Service	\$
.03460		
20,	Commercial	\$
.00520		

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10-CTX-IS-Res

Supersedes Rate Schedule Dated Central Texas February 27,2015 (1C)

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 10
RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$15.28 plus
All Ccf per monthly billing period @ \$0.16032 per Ccf
Conservation Adjustment Clause Rate \$0.03460 per Ccf
Total Delivery Charge \$0.19492 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedules Dated: Central Texas June 3, 2015 (10)

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1

Central Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated Central Texas January 27, 2014 (Sch 1)
Dripping Springs January 31, 2006 (Sch 1 Initial Rate)
Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
34097	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34098	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
33281	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
8844	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
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<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See 'ORD-CTX-IS' per 2016 rate case

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff.10/26/16 new service rates, COG, WNA and QSR per CTX I/SO/S CONSOLIDATION RATE CASE appvd by CTX cities. See sched 'ORD-CTX-IS' for Ordinance #'s.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 10_Residential Sales_Central Tx Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9458
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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1114	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (From Rules of Service effective October 26, 2016)</p> <p>EXTENSION OF FACILITIES</p>
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8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9458
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Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																																												
CTX1 a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Rules of Service - Central Texas Service Area</p> <p>RULES OF SERVICE</p> <p>CENTRAL TEXAS SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After</p> <p>October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)</p> <p>Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)</p> <p>Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area dated Jan. 27, 2014, Environs of Central Texas Service Area dated June 6, 2006, and Environs of South Texas Service Area dated Jan. 27, 2014</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company 5613 Avenue F Austin, Texas 78751</p> <p>TABLE OF CONTENTS</p> <table> <tr> <th>Section</th><th>Description</th></tr> <tr><td>1 General Statement</td><td></td></tr> <tr><td>2 Reserved for Future Rules</td><td></td></tr> <tr><td>3 Rates and Utility Charges</td><td></td></tr> <tr><td>4 Conditions of Service</td><td></td></tr> <tr><td>5 Initiation of Service</td><td></td></tr> <tr><td>6 Metering and Delivery of Gas</td><td></td></tr> <tr><td>7 Installation of Equipment</td><td></td></tr> <tr><td>8 Extension of Facilities</td><td></td></tr> <tr><td>9 Customer Owned Systems</td><td></td></tr> <tr><td>10 Security Deposits</td><td></td></tr> <tr><td>11 Gas Measurement</td><td></td></tr> <tr><td>12 Meter Reading and Accuracy</td><td></td></tr> <tr><td>13 Billing and Payment of Bills</td><td></td></tr> <tr><td>14 Quality of Gas</td><td></td></tr> <tr><td>15 Service Work</td><td></td></tr> <tr><td>16 Maintenance of Equipment</td><td></td></tr> <tr><td>17 Discontinuance of Service</td><td></td></tr> <tr><td>18 Re-establishment of Service</td><td></td></tr> <tr><td>19 Notice</td><td></td></tr> <tr><td>20 Average Bill Calculation Plan</td><td></td></tr> <tr><td>21 Fees and Cash Deposits</td><td></td></tr> </table> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p>	Section	Description	1 General Statement		2 Reserved for Future Rules		3 Rates and Utility Charges		4 Conditions of Service		5 Initiation of Service		6 Metering and Delivery of Gas		7 Installation of Equipment		8 Extension of Facilities		9 Customer Owned Systems		10 Security Deposits		11 Gas Measurement		12 Meter Reading and Accuracy		13 Billing and Payment of Bills		14 Quality of Gas		15 Service Work		16 Maintenance of Equipment		17 Discontinuance of Service		18 Re-establishment of Service		19 Notice		20 Average Bill Calculation Plan		21 Fees and Cash Deposits	
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 9458**

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Central Texas service area, comprising the Cities of Austin, Buda (environs only), Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central Texas service area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service: Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For

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example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping (SIC Division A - Major Group 01) who use gas for Service: operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

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Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Temporary

Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the Central Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

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4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

CONDITION OF SERVICE (Continued)

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Central Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Central Texas office. The Company may charge for each copy a

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fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

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In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The

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amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government; or
- g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the Applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;
- c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;
- d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service.

Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service,

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adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

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All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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TEXAS GAS SERVICE COMPANY

Rules of Service - Central Texas Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose

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premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for

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a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS

The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST

The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when:

- a) The deposit is held 30 days or less;
- b) Notice is sent to the Customer's last known address that the deposit is no longer required;
- c) The service to which the deposit relates has been discontinued; or
- d) All or any part of the deposit has been applied to a delinquent account.

Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on

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the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE

The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central Texas Service Area are listed below.

Cities and their Environs	Atmospheric Pressure PSIA
Standard Serving Pressure PSIA	
Austin 14.40	14.65
Bee Cave 14.40	14.65
Buda 14.40	14.65
Cedar Park 14.40	14.65
Cuero 14.48	14.73
Dripping Springs 14.40	14.65
Gonzales 14.48	14.73
Kyle 14.40	14.65
Lakeway 14.40	14.65
Lockhart 14.48	14.73
Luling 14.48	14.73
Nixon 14.48	14.73
Rollingwood 14.40	14.65
Shiner 14.48	14.73
Sunset Valley 14.40	14.65
Yoakum 14.48	14.73
West Lake Hills 14.40	14.65

The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

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11.2 UNIT OF MEASUREMENT

The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT

Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods.

- a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.
- b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

- a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE

Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT

The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type;

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- i) passing the sample through a recording calorimeter of a standard type;
- ii) passing the sample through a flow calorimeter of a standard type; or
- iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS

A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING

Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on:

- a) That Customer's use of gas during the same period(s) in previous years;
- b) That Customer's normal use of gas during preceding months; or
- c) The use of a similar Customer for the period missed.

If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER

The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY

The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST

The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing

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and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE

Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering.

The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE

The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative.

b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate:

- i) by using registration of Customer's check meter(s);
- ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
- iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS

The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

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BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS

Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD

Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS

In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE

The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL

The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

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13.7 ALTERNATIVE PAYMENT OPTIONS

The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE

Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS

All gas furnished to Consumers in the Central Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION

All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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TEXAS GAS SERVICE COMPANY

Rules of Service - Central Texas Service Area (Continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis. 15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. 15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits). 15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits) 15.5 MATERIALS OR EQUIPMENT

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FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company. 15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section. 15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply. 15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary. 15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities. MAINTENANCE OF EQUIPMENT 16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees. 16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner. 16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the

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condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff. 16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities. 16.6 RELOCATION OF COMPANY FACILITIES a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer. b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense. 16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building. b) The Customer may be billed for all costs of the meter relocate and pipeline replacement. c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE 17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time. 17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment: a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time. b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment. c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service. d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly

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billings. 17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank. 17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense. 17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service. RE-ESTABLISHMENT OF SERVICE 18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff. 18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section

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21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees. NOTICE 19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone. AVERAGE BILL CALCULATION PLAN 20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August. FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available. b) Services - Others As stated below Whenever service is furnished from the facilities of others

GAS SERVICES DIVISION

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and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops. g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274591	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
274592	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

274591 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

274592 CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

274592 CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area
(from Rules of Service eff. Oct. 26 & Nov 23, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00

(Regular) \$67.50 (After Hours) Charge for non-

routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made.

This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)

\$100.00 A fee will be charged to Customers who

knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an

illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)

k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9458

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/23/2016

ORIGINAL CONTRACT DATE: 11/23/2016

RECEIVED DATE: 12/12/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only),

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the

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transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the

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Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the

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rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central Texas January 27, 2014 (Sch 1)

Dripping Springs January 31, 2006 (Sch 1 Initial Rate)

Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

1Z-CTX-OS-Res

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

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TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period: A customer charge per meter per month of \$15.28 plus

All Ccf per monthly billing period @ \$0.16032 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Taxes: Plus applicable taxes and fees related to above

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central TX November 22, 1993 (1Z, 1D and 1E);

Dripping Springs January 31, 2006 (1Z)

Kyle/Buda April 31, 2008 (1Z); South TX March 10, 2015 (1E)

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

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APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429;

Commercial 0.39358;

Public Authority 1.97830;

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Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457;

Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 26, 2016

(Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

June 30, 2009 (Other CTX Cities)

July 17, 2009 (City of Cedar Park)

July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

April 30, 2008 (STX Svc Area, Environs Only)

PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity

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Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

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Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

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In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 11/23/2016, new rates approved via GUD10526 per 2016 Consolidation Rate Case of the previous South TX and Central TX Svc Areas.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Central Tx Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

3008 Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1115	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Central Texas Service Area ENVIRONS OF THE CENTRAL TEXAS SERVICE AREA (From Quality of Service Rules effective 11/22/93) 01.06.01 EXTENSION OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																																												
CTX1 a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Rules of Service - Central Texas Service Area</p> <p>RULES OF SERVICE</p> <p>CENTRAL TEXAS SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, TX</p> <p>Effective for Meters Read On and After</p> <p>October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)</p> <p>Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)</p> <p>November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)</p> <p>Supersedes and Replaces Incorporated Central Texas Service Area dated Jan. 27, 2014, Environs of Central Texas Service Area dated June 6, 2006, and Environs of South Texas Service Area dated Jan. 27, 2014</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>Communications Regarding this Tariff</p> <p>Should Be Addressed To:</p> <p>Texas Gas Service Company</p> <p>5613 Avenue F Austin, Texas 78751</p> <p>TABLE OF CONTENTS</p> <table> <tr> <th>Section</th><th>Description</th></tr> <tr><td>1 General Statement</td><td></td></tr> <tr><td>2 Reserved for Future Rules</td><td></td></tr> <tr><td>3 Rates and Utility Charges</td><td></td></tr> <tr><td>4 Conditions of Service</td><td></td></tr> <tr><td>5 Initiation of Service</td><td></td></tr> <tr><td>6 Metering and Delivery of Gas</td><td></td></tr> <tr><td>7 Installation of Equipment</td><td></td></tr> <tr><td>8 Extension of Facilities</td><td></td></tr> <tr><td>9 Customer Owned Systems</td><td></td></tr> <tr><td>10 Security Deposits</td><td></td></tr> <tr><td>11 Gas Measurement</td><td></td></tr> <tr><td>12 Meter Reading and Accuracy</td><td></td></tr> <tr><td>13 Billing and Payment of Bills</td><td></td></tr> <tr><td>14 Quality of Gas</td><td></td></tr> <tr><td>15 Service Work</td><td></td></tr> <tr><td>16 Maintenance of Equipment</td><td></td></tr> <tr><td>17 Discontinuance of Service</td><td></td></tr> <tr><td>18 Re-establishment of Service</td><td></td></tr> <tr><td>19 Notice</td><td></td></tr> <tr><td>20 Average Bill Calculation Plan</td><td></td></tr> <tr><td>21 Fees and Cash Deposits</td><td></td></tr> </table>	Section	Description	1 General Statement		2 Reserved for Future Rules		3 Rates and Utility Charges		4 Conditions of Service		5 Initiation of Service		6 Metering and Delivery of Gas		7 Installation of Equipment		8 Extension of Facilities		9 Customer Owned Systems		10 Security Deposits		11 Gas Measurement		12 Meter Reading and Accuracy		13 Billing and Payment of Bills		14 Quality of Gas		15 Service Work		16 Maintenance of Equipment		17 Discontinuance of Service		18 Re-establishment of Service		19 Notice		20 Average Bill Calculation Plan		21 Fees and Cash Deposits	
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Central Texas service area, comprising the Cities of Austin, Buda (environs only), Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the Central Texas service area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service : Service to Consumers engaged in agricultural production.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.

Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

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Company: Texas Gas Service Company.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Irrigation or Irrigation Pumping Service: (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas.

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

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PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Central Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder. Temporary

Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Central Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected

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supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

CONDITION OF SERVICE (Continued)

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Central Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Central Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

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4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. The Company is not liable to a Customer, and Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damages from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

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INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet.

Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local

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government; or

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the Applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

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6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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TEXAS GAS SERVICE COMPANY

Rules of Service - Central Texas Service Area (Continued)

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

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8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

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8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at

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least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service: a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the Central Texas Service Area are listed below.

Cities and their Environs Atmospheric Pressure PSIA Standard Serving Pressure PSIA

Austin 14.40 14.65

Bee Cave 14.40 14.65

Buda 14.40 14.65

Cedar Park 14.40 14.65

Cuero 14.48 14.73

Dripping Springs 14.40 14.65

Gonzales 14.48 14.73

Kyle 14.40 14.65

Lakeway 14.40 14.65

Lockhart 14.48 14.73

Luling 14.48 14.73

Nixon 14.48 14.73

Rollingwood 14.40 14.65

Shiner 14.48 14.73

Sunset Valley 14.40 14.65

Yoakum 14.48 14.73

West Lake Hills 14.40 14.65

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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the standard serving pressure and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified

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serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law.

c) Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3.

b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.

c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.

d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:

a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type;

b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and

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calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

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12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

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13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Central Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable

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quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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TEXAS GAS SERVICE COMPANY

Rules of Service - Central Texas Service Area (Continued)

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE

When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE

The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE

A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS

Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the

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responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES

All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS

The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY

The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER

The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR

The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's

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appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER

Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY

Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of

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the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
- c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;
- g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;
- h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

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17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the

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Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

- a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates;
- b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill;
- c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due;
- d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances;
- e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan;
- f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment;
- g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

- i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

- ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

- iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

- 1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

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2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates

\$45.00 (Regular)

\$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT
\$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the

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Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275050	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
275051	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

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TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

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k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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FEES AND DEPOSITS

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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9473
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275051	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
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275052	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>
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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9473

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/22/1993

ORIGINAL CONTRACT DATE: 11/22/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

RATE SCHEDULE

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result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9475

RATE SCHEDULE

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compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

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6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

2Z-Aus SunV-OS-Com

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 2Z COMMERCIAL SERVICE RATEAPPLICABILITYApplicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.TERRITORYAll customers in the unincorporated areas of Austin, Texas and Sunset Valley, Texas in the Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$11.75 plus All Ccf per monthly billing period @ \$.1595 per Ccf.COST OF GAS In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

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Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res
4Z-CTXnoWLak-OS-PubA
1E-CPark-OS-Res CNG-1-CTX-OS
1Z-Aus SunV-OS-Res
C-1-CTX-IS-Cogen
2A-AusSunV-OS-SmCmAC

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

RATE SCHEDULE

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C-1-CTX-OS-Cogen
 2B-CTX-OS-LgCom
 T02A-CTX-OS-SmCom AC
 2C-CTX-OS-LgCom AC
 T02B-CTX-OS-LgCom
 2D-WLake-OS-Com
 T02C-CTX-OS-LgCom AC
 2E-CPark-OS-Com
 T02Z-CTX-OS-Com
 2Z-Aus SunV-OS-Com
 T03A-CTX-OS-SmInd AC
 3A-CTX-OS-SmInd AC
 T03B-CTX-OS-LgInd
 3B-CTX-OS-LgInd
 T03C-CTX-OS-LgInd AC
 3C-CTX-OS-LgInd AC
 T03Z-CTX-OS-Ind
 3Z-CTX-OS-Ind
 T04A-CTX-OS-SmPub AC
 4A-CTX-OS-SmPubA AC
 T04B-CTX-OS-LgPubA
 4B-CTX-OS-LgPubA
 T04C-CTX-OS-LgPub AC
 4C-CTX-OS-LgPubA AC
 T04H-CTX-OS-PSSpHt
 4D-WLake-OS-PubA
 T04Z-CTX-OS-PubA
 4H-CTX-OS-PubSchSpHt
 T0C-1-CTX-OS-Cogen
 CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
 per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV
 RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR)
 rate schedule shall apply to the following rate schedules for the unincorporated
 areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A,

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8857	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 8379-8382, 10029(RCR Rider)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 9475****SERVICES****TYPE OF SERVICE SERVICE DESCRIPTION**

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 2Z_Commercial Sales_Central Tx Svc Area - Environs of Austin and Sunset
Valley, TX**PREPARER - PERSON FILING****RRC NO:** 411**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Liz**MIDDLE:****LAST NAME:** Sheehan**TITLE:** Rates/Pricing Analyst**ADDRESS LINE 1:** 1301 South Mopac Expressway**ADDRESS LINE 2:** IV Barton Skyway, Suite 400**CITY:** Austin**STATE:** TX**ZIP:** 78746**ZIP4:****AREA CODE:** 512**PHONE NO:** 370-8356**EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

GAS SERVICES DIVISION

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 9475****LINE EXTENSION POLICY****POLICY ID** **DESCRIPTION**

1115 TEXAS GAS SERVICE COMPANY
Texas Tariff - Central Texas Service Area
ENVIRONS OF THE CENTRAL TEXAS SERVICE AREA
(From Quality of Service Rules effective 06/06/06) 01.06.01

EXTENSION OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
CTX2 a	<p>UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY ENVIRONS OF THE CENTRAL TEXAS SERVICE AREA Effective 6/06/2006 Table of Contents</p> <p>Part Section Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES Introduction 01.01.00 1 01.01.01 General Statement of Purpose 01.01.02 General Operating Policies Definitions 01.02.00 2 01.02.01 Account 01.02.02 Applicant 01.02.03 Billing Month 01.02.04 Commercial Office 01.02.05 Commercial Service 01.02.06 Consumer 01.02.07 Credit Security 01.02.08 Customer 01.02.09 Customer's Piping 01.02.10 Customer Payment Standards 01.02.11 Hazardous Weather Conditions 01.02.12 Meter 01.02.13 Notice 01.02.14 Point of Delivery 01.02.15 Regulatory Authority 01.02.16 Serious Illness 01.02.17 Service Address 01.02.18 Service Contract 01.02.19 Service Pipe 01.02.20 Yardline Customer Relations and Public 01.03.00 6 Information 01.03.01 Facilities 01.03.02 Availability and Distribution of Rate Schedules and Utility Service Regulations 01.03.03 Change in Rate Schedules and Classifications 01.03.04 Meter Reading 01.03.05 Customer's Rights 01.03.06 Serious Illness 01.03.07 Complaints Contents i Continued UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES (continued) Service Contracts 01.04.00 9 01.04.01 Execution of Service Contract 01.04.02 Supplying of Service 01.04.03 Continuity of Service 01.04.04 Customer's Responsibilities 01.04.05 Remetering and Resale of Service 01.04.06 Service to Adjacent Premises 01.04.07 Company's Right to Cancel Service Contract 01.04.08 Persons and Entities who are Responsible for Payment of Utility Services Appeals and Hearings 01.05.00 14 01.05.01 Appeals 01.05.02 Hearings 01.05.03 Results of Hearings 01.05.04 Continuity of Service During Appeal 01.05.05 Failure of Company to Comply Extension of Facilities 01.06.00 18 01.06.01 Extension of Facilities Customer Owned Systems 01.07.00 20 01.07.01 Customer Owned Systems Curtailments 01.08.00 21 01.08.01 Curtailments 01.08.02 Priority 01.08.03 Method of Curtailment 01.08.04 Class and Group Curtailment 01.08.05 Notification and Penalties 01.08.06 Suspension of This Section 01.08.07 Jurisdiction Over Curtailment Policy Contents ii Continued UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES (continued) Equal Payment Plan 01.09.00 25 01.09.01 Payment Plan 02.00.00 INITIATION, CONTINUATION, AND TERMINATION OF SERVICE Application for Service 02.01.00 27 02.01.01 Where to Apply 02.01.02 Identification 02.01.03 Credit Security 02.01.04 Address Verification 02.01.05 Fees and Payment 02.01.06 Nonresidential Service Refusal of Service 02.02.00 29 02.02.01 Sufficient Grounds 02.02.02 Right of Appeal Credit Security 02.03.00 30 02.03.01 Authority 02.03.02 Forms of Credit Security for Residential Service 02.03.03 Forms of Credit Security for Nonresidential Service 02.03.04 Customer Payment Standards 02.03.05 Disposition of Material Forms of Credit Security 02.03.06 Disposition of Unclaimed Cash Deposits 02.03.07 Failure to Comply Billing and Payment 02.04.00 33 02.04.01 Billing Periods 02.04.02 Information Required on the Bill 02.04.03 Payment 02.04.04 Billing Adjustments 02.04.05 Customer's Right to Dispute Bills 02.04.06 Delinquency 02.04.07 Unlawful Use of Service 02.04.08 Returned Checks Contents continued iii UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page 02.00.00 INITIATION, CONTINUATION, AND TERMINATION OF SERVICE (cont.) Deferred Payment Agreements 02.05.00 37 02.05.01 Eligibility 02.05.02 Determination of Reasonableness 02.05.03 Basic Terms 02.05.04 Default 02.05.05 Appeals Transfer of Service 02.06.00 39 02.06.01 Customer Move Within Service Area 02.06.02 Transfer of Service 02.06.03 Credit Security</p>

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 1 01.01.01 GENERAL STATEMENT OF
 PURPOSE These Service Regulations Provide specific rules to be followed by the Company in
 supplying natural gas utility service and by the Customer in using such service. Are
 designed to provide good service, fair treatment, and maximum safety to the natural gas
 utility Customers and to the Company. Are officially on file in the Railroad Commission of
 Texas Gas Utilities Division. Copies are available to natural gas utility Customers at the
 Company's Austin offices. Supersede and annul all previous service regulations pertaining to
 the supplying and taking of the Company's natural gas service. Subsequent revisions to these
 policies and procedures may be made with the approval of the appropriate regulatory authority.
 01.01.02 GENERAL OPERATING
 POLICIES Service under this Tariff is subject to the original jurisdiction of the Railroad
 Commission of Texas. It is the policy of the Company to cooperate with charitable and
 welfare organizations assisting Customers in paying and planning for payment of their bills.
 Free service shall not be rendered by the Company to any Customer. All Customers within the
 Company's service area shall be served in accordance with the prices, terms and conditions
 provided for in applicable Tariffs and regulations. It is the on-going policy of the Company
 to provide utility services in a fair, equitable, and courteous manner to all Customers.
 UTILITY SERVICE
 REGULATIONS GENERAL RULES PART 01.00.00 Definitions Section 01.02.01
 Page 2 01.02.01 ACCOUNT
 An account is the record of consumption, charges and payments for services rendered to a
 Customer at a specific service address. Active Account - An account is active when any
 service is available to the Customer at the service address specified for that account.
 Inactive Account - An account is inactive when all service is terminated for the Customer at
 the service address specified for that account.
 01.02.02 APPLICANT Any person,
 organization or group of persons or organizations making a formal request either orally or in
 writing for gas service from the Company.
 01.02.03 BILLING MONTH An interval
 of approximately thirty (30) days between successive meter reading dates.
 01.02.04 COMMERCIAL OFFICE A
 department of the Company's local operations responsible for Initiation and termination of
 service. Regular readings of meters. Regular billing for service (including resolving
 related billing problems and inquiries). Collection of and accounting for accounts
 receivable. 01.02.05 COMMERCIAL
 SERVICE Service to Consumers engaged primarily in the sale or furnishing of goods and
 services and any usage not otherwise provided for. UTILITY SERVICE REGULATIONS GENERAL RULES
 PART 01.00.00 Definitions cont. Section 01.02.06 Page 3

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01.02.06 CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).

01.02.07 CREDIT SECURITY That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.

01.02.08 CUSTOMER Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the Company at any specified service address.

01.02.09 CUSTOMER'S PIPING All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.

01.02.10 CUSTOMER PAYMENT STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.

01.02.11 HAZARDOUS WEATHER CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.

UTILITY SERVICE REGULATIONS GENERAL			
RULES	PART	Section	Page
4		01.00.00 Definitions cont.	01.02.12

01.02.12 METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.

01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.

01.02.14 POINT OF DELIVERY The outlet of the Company's meter where it connects to Customer's piping.

01.02.15 REGULATORY AUTHORITY The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.

01.02.16 SERIOUS ILLNESS Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.

01.02.17 SERVICE ADDRESS Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.

UTILITY SERVICE REGULATIONS GENERAL RULES			
Section	Page	PART	
01.00.00 Definitions cont.	01.02.18		5

01.02.18 SERVICE CONTRACT A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in

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writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.01 Public Information Page 6 01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.03 Public Information cont. Page 7

01.03.03 CHANGE IN RATE SCHEDULES AND CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification, that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities Division and at the Company's Commercial offices.

01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

01.03.05 CUSTOMER'S RIGHTS The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial

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Customers shall be provided with the description no later than the date they receive their first bill. _____ 01.03.06 SERIOUS ILLNESS

The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information cont. Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for nontermination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

_____ 01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.01 Page 9 _____ 01.04.01 EXECUTION OF SERVICE

CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

_____ 01.04.02 SUPPLYING OF SERVICE Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts cont. Section 01.04.02 Page 10 another Customer at the same address if such person still resides at the premises to be served or if the Applicant received a beneficial use of the utility service provided the previous Customer.

_____ 01.04.03 CONTINUITY OF SERVICE The Company will use reasonable diligence to supply steady and continuous service but does not guarantee the service against irregularities or interruptions. Under certain circumstances it may be necessary to curtail Customers of any class. The procedure for such curtailments is

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located in Sections 01.08.01 - 01.08.06. The Company may interrupt service during periods of supply or capacity curtailment; when necessary to repair, change, or relocate the Company's distribution systems; without incurring any liability; and for such periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S RESPONSIBILITIES

The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. In no event shall the Company be liable to the Customer or to any other person or entity for damages, or other loss, whether caused by negligence of the Company or otherwise, caused by interruption of service in cases where such interruptions of service were not intended, and the Customer shall release and hold the Company harmless with respect to same. Right-of-Way - The Customer shall make or procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company, across the property owned or controlled by the Customer, UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts cont. Section 01.04.04 Page 11 for the Company's lines or extensions thereof, or other equipment necessary or incidental to the supplying of service to the Customer, and without reimbursement to the Customer from the Company. Access to the Premises - The Customer shall maintain the premises in such a manner that the Company's agents: shall be able to verify the valid Service Address of the premises from the street; and shall have safe and unobstructed access to all portions thereof, at all reasonable hours, for the purpose(s) of - maintaining, removing, or replacing the Company's property; - reading meters; and - all other purposes incident to the supplying of service to the Customer. Location of Service Connections - The Customer's service connections are to be located at a point readily accessible to the Company's service facilities. The service connection point is to be determined by the Company, and such point may be relocated if deemed necessary by the Company. 01.04.05

REMETERING AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

UTILITY SERVICE REGULATIONS GENERAL

RULES PART 01.00.00 Service Contracts cont. Section 01.04.06 Page 12 01.04.06 SERVICE TO ADJACENT

PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO CANCEL SERVICE

CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

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PART 01.00.00 Service Contracts cont. Section 01.04.08 Page
13 01.04.08 PERSONS AND ENTITIES WHO
ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is
unable to pay for services rendered, the Company may require payment from the Customer or from
any other person, corporation, or other legal entity who is liable to the Company for the
services rendered under any law or legal doctrine available in this state.

CTX2 b UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Appeals and Hearings
Section 01.05.01 Page 14
01.05.01 APPEALS Customers
objecting to the actions, policies, or decisions of the Company with regard to utility service
may informally appeal to the Company in person; or by telephone to attempt a resolution
administratively. When an informal appeal is made, a document shall be prepared by the
Company representative to indicate: the reason for the informal appeal; the persons present
during the meeting; and the decision of the Company representative. If the problem is not
resolved by an informal appeal, the Customer shall be given written notice of his/her right to
a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall
indicate: the steps the Customer must take to initiate the appeal, including providing the
name of the officer and the address to which the appeal shall be made; whether failure to
initiate the appeal within three (3) days of the date of the notice may result in termination
of service to the account in question; and the procedure for obtaining a copy of the rules
for the formal hearing. A request for a formal appeal hearing before the designated Hearing
Officer will not be granted when the Customer's only complaint regards the: determination of
reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 -
02.05.05 of these Regulations; Customer's financial inability to pay for services rendered
and there is no dispute as to the accuracy of the billing or the Customer's liability; or the
UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Appeals and Hearings cont.
Section 01.05.01 Page 15 design and fairness of the rate schedule.

01.05.02 HEARINGS The
time, date and place of a formal appeal hearing shall be provided to the Customer requesting a
formal hearing. The hearing shall be held not more than five (5) business days from the date
of the Customer's request. The Customer may appear in person or be represented by counsel or
both, and shall be afforded the opportunity to confront and question adverse witnesses at the
hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall
be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the
purpose of hearing such appeals, not under the supervision of the Commercial Office Manager;
and not a participant in the previous decision now under review. The Hearing Officer shall
be the sole judge of the evidence and credibility of witnesses and the facts as well as the
applicability of the rules and regulations of the Company; and render his/her final decision
in writing to all parties concerned at the close of the hearing or within five (5) business
days of its conclusion.

01.05.03 RESULTS OF HEARINGS In the event the decision reached at a formal appeals hearing is
against the Customer, the Hearings Officer shall UTILITY SERVICE REGULATIONS GENERAL RULES
PART 01.00.00 Appeals and Hearings cont. Section 01.05.03 Page
16 instruct the Company and Customer what action, if any, must be taken by the Customer to
maintain utility service; and set a reasonable period of time in which the Customer must take
such action. In the event that payment of a bill is involved, the Customer shall be allowed
three (3) business days to pay such amount. In the event the decision reached at a formal
appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall

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instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later. _____

01.05.04 CONTINUITY OF SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part. _____ UTILITY SERVICE REGULATIONS

GENERAL RULES PART 01.00.00 Appeals and Hearings cont. Section 01.05.05
Page 17 _____ 01.05.05 FAILURE

OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

_____ UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Extension of Facilities Section 01.06.01
Page 18 _____ 01.06.01 EXTENSION

OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. _____ UTILITY SERVICE

REGULATIONS GENERAL RULES PART 01.00.00 Extension of Facilities cont. Section 01.06.01 Page 19 Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained

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by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.

			UTILITY SERVICE	
REGULATIONS GENERAL RULES	PART	01.00.00	Customer Owned Systems	Section
01.07.01	Page	20		

01.07.01 CUSTOMER OWNED SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

			UTILITY SERVICE	
REGULATIONS GENERAL RULES	PART	01.00.00	Curtailments	Section 01.08.01
Page	21	01.08.01		

CURTAILMENTS When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

01.08.02 PRIORITY All Customers served by the Company shall be classified into one of the following priority groups.

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont.

Section 01.08.02 Page 22 4. gas sold for use in power generating plants for start up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY

SERVICE REGULATIONS GENERAL RULES	PART	01.00.00	Curtailments	cont. Section
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01.08.02 Page 23 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

UTILITY SERVICE
REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont. Section 01.08.05
Page 24

01.08.05 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06
SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 - 01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 25
01.09.01 PAYMENT PLAN Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: The Plan year shall be 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: - For Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. - for Customers electing to commence in September or later, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) below. The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recently available prior 12-month period at the same service location; or, if there is not at least 12 months prior

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service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in conditions or rates. The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that

UTILITY SERVICE REGULATIONS GENERAL
RULES PART 01.00.00 Equal Payment Plan contd. Section 01.09.01 Page
26 billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. The July gas bill for each Customer in the Plan shall be handled as follows: - any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. - if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. Interest will not be charged to the Customer on accrued debit balances or paid by the Company on accrued credit balances. Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid on or before the due date of the next monthly Plan payment. If any Customer in the Plan shall cease to participate in the Plan for any reason, then the Company may refuse that Customer's reentry in the Plan until the following August.

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INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.01.01 Application for Service Page 27

02.01.01 WHERE TO APPLY Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices.

02.01.02 IDENTIFICATION Applicants for service can be required to provide the following form(s) of identification: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY
Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION
Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT
In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00
TERMINATION OF SERVICE Section 02.01.05 Application for Service contd. Page
28 Read-In Fee - charged to any Applicant for initiation of service when only a meter

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reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants.

02.01.06 NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

		UTILITY SERVICE	
REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE
Section 02.02.01 Refusal of Service	Page	29	
		02.02.01	SUFFICIENT

GROUNDS The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

		02.02.02 RIGHT OF	
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APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF
SERVICE Section 02.03.01 Credit Security	Page	30	
		02.03.01	AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

		02.03.02 FORMS OF	
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CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of

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credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

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REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE
Section 02.03.03 Credit Security cont.	Page	31	

02.03.03 FORMS OF

CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

02.03.04 CUSTOMER PAYMENT STANDARDS In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION
OF SERVICE Section 02.03.05 Credit Security cont.	Page	32	

02.03.05 DISPOSITION

OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash, credited to the Customer's account, or refunded in full.

02.03.06 DISPOSITION

OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.

02.03.07 FAILURE TO

COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.

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UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION
OF SERVICE Section 02.04.01 Billing and Payment	Page	33	

02.04.01 BILLING

PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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02.04.02 INFORMATION

REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

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REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
 Section 02.04.03 Billing and Payment cont. Page 34

02.04.03 PAYMENT

All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING

ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered.

No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04
 Billing and Payment cont. Page 35 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes.

02.04.06 DELINQUENCY

An active account becomes delinquent when full payment is not received; in the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to

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termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations.

02.04.07 UNLAWFUL USE
OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.04.07 Billing and Payment cont. Page 36 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED
CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.05.01 Deferred Payment Agreements Page 37

02.05.01 ELIGIBILITY
Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02
DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS
Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.05.04 Deferred Payment Agreements cont. Page 38

02.05.04 DEFAULT If
a Customer fails to meet the terms of a deferred payment agreement, the Company may terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be

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required to offer subsequent negotiation of a deferred payment agreement prior to termination.

02.05.05 APPEALS An appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections 01.05.01-01.05.05 of these Regulations.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.06.01 Transfer of Service Page 39

02.06.01 CUSTOMER MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be given to the Company prior to the date of change. A Customer is responsible for all service supplied to vacated premises until such notice is received and the Company has had reasonable time (no more than six (6) business days) to discontinue service. This section does not abolish or impair any right the Company may have to recover for services rendered pursuant to Section 01.04.08 of this Tariff.

02.06.02 TRANSFER OF SERVICE Customers wishing to transfer service from one service address to another are subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to be supplied at the new location.

02.06.03 CREDIT SECURITY TRANSFER If the credit security requirement at the new service address is higher than at the Customer's previous service address, an additional cash deposit or new credit security instrument may be required before service will be transferred. If the credit security requirement at the new service address is lower than at the Customer's previous service address, then the Company may, at its option, apply any cash deposit on hand to the balance due for the previous account and refund the difference, if any, to the Customer, requiring new credit security for the new account; or transfer the cash deposit to the new account, applying the difference to the new account or refunding it to the Customer.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.07.01 Grounds for Termination of Service Page 40

02.07.01 SUFFICIENT GROUNDS The Company may terminate a Customer's utility service at the request of the Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the terms of a deferred payment agreement; - to comply with credit security requirements; - to make payment for a bill initially paid by a check returned by a bank for any reason for the operation or installation of equipment which interferes with the service of others; upon discovery of the existence of - meter tampering or diversion of service; - a known dangerous condition; - any unlawful use of service; - the violation of any ordinance, statute or regulation regulating the submetering of utility service; or - the violation of any regulation which relates to utility service, or which provides for termination or refusal of service as a remedy.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.07.02 Grounds for Termination of Service contd. Page 41

02.07.02 INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following reasons in and by themselves: delinquency in payment for service by a previous Customer at the service address unless the present Customer is liable for such service under these Regulations or under the law of this State, failure to pay for merchandise or other charges for non-utility service owed to the Company; or failure to pay a bill disputed under the

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formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 5 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.01 Procedural Requirements for		Page	42 Collection and Termination	
			02.08.01	

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) workings days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.03 Procedural Requirements for		Page	43 Collection and Termination	
cont.			02.08.03	FIELD

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed; UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND

02.00.00	TERMINATION OF SERVICE	Section	02.08.04	Procedural Requirements for
Page	44	Collection and Termination	cont.	give written notice that service will

be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) advising them of the past due balance owed on

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the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment. _____ UTILITY

SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF
SERVICE Section 02.08.05 Procedural Requirements for Page 45
Collection and Termination cont.

_____ 02.08.05 RE-
INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

_____ 02.08.06 FEES AND
CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.08.06 Procedural Requirements for Page 46 Collection and Termination
cont. Meter Damage Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused. _____ UTILITY SERVICE

REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's
Installation and Metering Section 03.01.01 Page 47

_____ 03.01.01 PROTECTION
BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

_____ 03.01.02 METER
INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

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03.01.03 EVIDENCE OF
CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER TESTS
The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering cont. Section 03.01.04 Page 48 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test.

03.01.05 BILL
ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS
SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 49 04.01.01

FEES \$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative. \$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account. After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 3000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. UTILITY SERVICE REGULATIONS SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits cont. Section 04.01.02 Page 50 04.01.02 CASH
DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

CTX2 d TEXAS GAS SERVICE COMPANY Utility Service Regulations Central Texas Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.] [Note regarding Deposits: Per the information submitted by the Company to the Railroad

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Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9475
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enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269393	CTX SvcA 2		<p>Central Texas Service Area - Environs (From Quality of Service Rules effective 11/22/93)</p> <p>FEES AND DEPOSITS 04.01.01</p> <p>FEES</p> <p>After hours - One and one-half normal retail labor rate.</p> <p>Unauthorized Consumption - \$20.00 plus expenses</p> <p>Field Collection - \$10.00 Multi-unit Field</p> <p>Collections - \$30.00 per hour</p> <p>Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00</p> <p>Read-In - \$10.00</p> <p>Returned Check - \$15.00</p> <p>No Access - \$10.00</p> <p>Customer requested meter test:</p> <p>Positive Displacement -</p> <p>250 cubic feet per hour or less - \$20.00</p> <p>251 to 1500 cubic feet per hour - \$25.00</p> <p>1501 to 3000 cubic feet per hour - \$30.00</p> <p>Over 5000 cubic feet per hour - \$50.00</p> <p>Orifice Meters All sizes - \$50.00</p> <p>(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]</p> <hr/> <p>04.01.02</p> <p>CASH DEPOSITS</p> <p>Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.</p> <p>Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00</p> <p>Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p> <p>[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

269393 CTX SvcA 2

current Residential Customer Deposit is \$50.00.]

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

FEES AND DEPOSITS

04.01.01

FEES

\$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative.

\$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account.

After hours - One and one-half normal retail labor rate.

Unauthorized Consumption - \$20.00 plus expenses

Field Collection - \$10.00

Multi-unit Field Collections - \$30.00 per hour

Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00

Read-In - \$10.00

Returned Check - \$15.00

No Access - \$10.00

Customer requested meter test:

Positive Displacement -

250 cubic feet per hour or less - \$20.00

251 to 1500 cubic feet per hour - \$25.00

1501 to 3000 cubic feet per hour - \$30.00

Over 5000 cubic feet per hour - \$50.00

Orifice Meters All sizes - \$50.00

(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9475

and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]

269394 CTX SvcA 2a

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

04.01.02

CASH DEPOSITS

Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.
Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00
Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/26/2016

ORIGINAL CONTRACT DATE: 10/26/2016

RECEIVED DATE: 11/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated Central Texas January 27, 2014 (Sch 1)
Dripping Springs January 31, 2006 (Sch 1 Initial Rate)
Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate

*Conservation

Schedule	Customer Class	Rate
10,	Residential Service	\$
.03460		
20,	Commercial	\$
.00520		

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedule Dated Central Texas February 27, 2015 (1C)

30-CTX-IS-Ind

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE 30
 INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power or resale only

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$150.00

All Ccf per monthly billing period @ \$0.11186 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedules Dated: Central Texas June 3, 2015 (30 and 32)

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE CAC

CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage the most

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a tariff on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in all incorporated areas of the Central Texas Service Area, including the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum. The Regulatory Body is defined as the City of Austin.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = \text{BCD} + \text{BA}$$

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31st of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two).

Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs.

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15th of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives.

REPORTING

The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. If no action is taken by the Regulatory Body by November 30, the budget will automatically be approved for the next calendar year.

Meters Read On or After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Scheduled Dated

Central Texas June 30, 2009,

Cedar Park July 17, 2009,

Dripping Springs December 9, 2011,

Bee Cave September 25, 2012,

Lakeway October 19, 2012

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)

Central Texas Service Area

RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas,

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area.

New rates for gas sales and transportation service per the Settlement Agreement were approved by the Central Texas cities via ordinances listed below.

City Ordinance or Resolution

Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin 20161103-077 11/03/2016 10/26/2016
 Bee Cave 320 10/25/2016 10/26/2016
 Cedar Park G03.16.11.10.E1 11/10/2016 10/26/2016
 Dripping Springs 1790.02 10/18/2016 10/26/2016
 Kyle 913 10/18/2016 10/26/2016
 Lakeway 2016-10-17-08 10/17/2016 10/26/2016
 Rollingwood 2016-10-19 10/19/2016 10/26/2016
 Sunset Valley 161101 11/01/2016 10/26/2016
 West Lake Hills 435 10/26/2016 10/26/2016

Meters Read On and After: October 26, 2016

Supersedes: June 30, 2009 (Other Cities)

July 17, 2009 (City of Cedar Park)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

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natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT

CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

June 30, 2009 (Other CTX Cities)

July 17, 2009 (City of Cedar Park)

July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

April 30, 2008 (STX Svc Area, Environs Only)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			

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GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8848	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See 'ORD-CTX-IS' per 2016 rate case

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff.10/26/16 new service rates, COG, WNA and QSR per CTX I/SO/S CONSOLIDATION RATE CASE appvd by CTX cities. See sched 'ORD-CTX-IS' for Ordinance #'s.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_Central Tx Svc Area - Incorporated

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PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274603	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
274604	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

274603

CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

274604

CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

274605 CTX SvcA 1-2c

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

274605 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

274603 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

274604	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
274605	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9478

1) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/26/2016

ORIGINAL CONTRACT DATE: 10/26/2016

RECEIVED DATE: 11/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated Central Texas January 27, 2014 (Sch 1)
Dripping Springs January 31, 2006 (Sch 1 Initial Rate)
Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE 1C
 CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate

*Conservation

Schedule	Customer Class	Rate
10,	Residential Service	\$
.03460		
20,	Commercial	\$
.00520		

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedule Dated Central Texas February 27, 2015 (1C)

40-CTX-IS-PubA

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE 40
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas in the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$47.00

All Ccf per monthly billing period @ \$0.12529 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedules Dated: Central Texas June 3, 2015 (40 and 42)

CAC-CTX-IS-Conser

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE CAC

CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a tariff on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in all incorporated areas of the Central Texas Service Area, including the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum. The Regulatory Body is defined as the City of Austin.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = \text{BCD} + \text{BA}$$

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31st of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two).

Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs.

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15th of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives.

REPORTING

The following documents will be filed with the Regulatory Body:

- a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.
- b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.
- c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. If no action is taken by the Regulatory Body by November 30, the budget will automatically be approved for the next calendar year.

Meters Read On or After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Scheduled Dated

Central Texas June 30, 2009,

Cedar Park July 17, 2009,

Dripping Springs December 9, 2011,

Bee Cave September 25, 2012,

Lakeway October 19, 2012

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)

Central Texas Service Area

RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas,

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area.

New rates for gas sales and transportation service per the Settlement Agreement were approved by the Central Texas cities via ordinances listed below.

City Ordinance or Resolution

Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin 20161103-077 11/03/2016 10/26/2016
 Bee Cave 320 10/25/2016 10/26/2016
 Cedar Park G03.16.11.10.E1 11/10/2016 10/26/2016
 Dripping Springs 1790.02 10/18/2016 10/26/2016
 Kyle 913 10/18/2016 10/26/2016
 Lakeway 2016-10-17-08 10/17/2016 10/26/2016
 Rollingwood 2016-10-19 10/19/2016 10/26/2016
 Sunset Valley 161101 11/01/2016 10/26/2016
 West Lake Hills 435 10/26/2016 10/26/2016

Meters Read On and After: October 26, 2016

Supersedes: June 30, 2009 (Other Cities)

July 17, 2009 (City of Cedar Park)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

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(B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a

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natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT

CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

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WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

June 30, 2009 (Other CTX Cities)

July 17, 2009 (City of Cedar Park)

July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

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RATE SCHEDULE

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April 30, 2008 (STX Svc Area, Environs Only)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8849	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See 'ORD-CTX-IS' per 2016 rate case

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff.10/26/16 new service rates, COG, WNA and QSR per CTX I/SO/S CONSOLIDATION RATE CASE appvd by CTX cities. See sched 'ORD-CTX-IS' for Ordinance #'s.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_Central Tx Svc Area - Incorporated

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PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274611	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
274612	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

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TARIFF CODE: DS	RRC TARIFF NO: 9481
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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

274611 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

274612 CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

274613 CTX SvcA 1-2c

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

274613 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

274611 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9481

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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274612 CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area
(from Rules of Service eff. Oct. 26 & Nov 23, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00

(Regular) \$67.50 (After Hours) Charge for non-

routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made.

This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)

\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)

\$100.00 A fee will be charged to Customers who

knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an

illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

274613 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)

k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

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l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/26/2016

ORIGINAL CONTRACT DATE: 10/26/2016

RECEIVED DATE: 11/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE 1
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

GAS SERVICES DIVISION

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SCHEDULE IDDESCRIPTION

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated Central Texas January 27, 2014 (Sch 1)
Dripping Springs January 31, 2006 (Sch 1 Initial Rate)
Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 1C
CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate

*Conservation

Schedule	Customer Class	Rate
10,	Residential Service	\$
.03460		
20,	Commercial	\$
.00520		

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedule Dated Central Texas February 27, 2015 (1C)

48-CTX-IS-PubSchSpHt

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 48
PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$100.00 plus

All Ccf per monthly billing period @ \$0.11000 per Ccf.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedules Dated: Central Texas June 3, 2015 (48)

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TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE CAC

CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be

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RATE SCHEDULE

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included as a tariff on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in all incorporated areas of the Central Texas Service Area, including the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum. The Regulatory Body is defined as the City of Austin.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

$$\text{CAC Rate} = \text{BCD} + \text{BA}$$

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31st of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two).

Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs.

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs

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selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15th of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives.

REPORTING

The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. If no action is taken by the Regulatory Body by November 30, the budget will automatically be approved for the next calendar year.

Meters Read On or After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Scheduled Dated

Central Texas June 30, 2009,

Cedar Park July 17, 2009,

Dripping Springs December 9, 2011,

Bee Cave September 25, 2012,

Lakeway October 19, 2012

GS-1-CTX-IS

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE GS-1

Page 1 of 1 GREEN SAVER TARIFF

A. APPLICABILITY

Applicable to the residence of any residential customer who uses natural gas for water heating and space heating and either (a) occupies an Austin Energy Green Building certified Green Home, minimum three stars certified within three years of the application for this tariff, or (b) has participated in the Austin Energy Home

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Performance with Energy Star program (or comparable program) and received a certificate of completion, or (c) has participated in the Austin Energy or Travis County low income weatherization program (or comparable program). Applicable to a small commercial customer who uses natural gas for water heating and space heating and who occupies an office building that is currently certified three stars by the Austin Green Building Program. Applicability is limited to the customer's office(s) in that certified office building.

B. TERRITORY

All areas served by the Company in its Central Texas Service Area whose regulatory body has adopted the Conservation Adjustment Clause for service provided within the corporate limits of each city served by the Company. The Central Texas Service Area includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, Texas.

C. RATE

During each monthly billing period for a period of twenty-four (24) months, a credit per meter per month of \$2.00 will be given to each customer qualifying for this tariff. The credit will be billed during the next billing cycle after the documentation has been submitted and approved by the Company. All amounts credited to customers shall be recorded and included in the Company's submittal in the annual budget and reconciliation process outlined in the Company's Conservation Adjustment Clause.

D. CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The customer must provide to the Company proof of qualification under the applicable criteria set forth in Section A above.
3. Eligibility for the Green Saver rate will be limited to the number of participants included in the applicable line item in the annual Conservation Program budget submitted to the City each year.
4. Each residence or commercial location is eligible to receive the green saver tariff only one time.

Meters Read On and After

June 30, 2009 (Other Cities),

July 17, 2009 (City of Cedar Park) and

December 9, 2011 (City of Dripping Springs - Initial Rate) and

September 25, 2012 (City of Bee Cave - Initial Rate) and

October 19, 2012 (City of Lakeway - Initial Rate)

Initial Rate Schedule (all cities)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Central Texas Service Area
RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas,

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area.

New rates for gas sales and transportation service per the Settlement Agreement were approved by the Central Texas cities via ordinances listed below.

City Ordinance or Resolution

Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin 20161103-077	11/03/2016	10/26/2016
Bee Cave 320	10/25/2016	10/26/2016
Cedar Park G03.16.11.10.E1	11/10/2016	10/26/2016
Dripping Springs 1790.02	10/18/2016	10/26/2016
Kyle 913	10/18/2016	10/26/2016
Lakeway 2016-10-17-08	10/17/2016	10/26/2016
Rollingwood 2016-10-19	10/19/2016	10/26/2016
Sunset Valley 161101	11/01/2016	10/26/2016
West Lake Hills 435	10/26/2016	10/26/2016

Meters Read On and After: October 26, 2016

Supersedes: June 30, 2009 (Other Cities)

July 17, 2009 (City of Cedar Park)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas

GAS SERVICES DIVISION

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RATE SCHEDULE

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Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division

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and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT

CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on

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consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

June 30, 2009 (Other CTX Cities)

July 17, 2009 (City of Cedar Park)

July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

April 30, 2008 (STX Svc Area, Environs Only)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34097	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
8843	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8848	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See 'ORD-CTX-IS' per 2016 rate case

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff.10/26/16 new service rates, COG, WNA and QSR per CTX I/SO/S CONSOLIDATION RATE CASE appvd by CTX cities. See sched 'ORD-CTX-IS' for Ordinance #'s.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	48_Public Schools Space Heating Sales_Central Tx Svc Area - Incorporated Areas

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PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274619	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
274620	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

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TARIFF CODE: DS	RRC TARIFF NO: 9485
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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

274619 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

274620

CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

274621 CTX SvcA 1-2c

GAS SERVICES DIVISION

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

274621 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

274619 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

274620	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
274621	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9485

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/23/2016

ORIGINAL CONTRACT DATE: 11/23/2016

RECEIVED DATE: 12/12/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE 1
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULESCHEDULE IDDESCRIPTION

Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central Texas January 27, 2014 (Sch 1)

Dripping Springs January 31, 2006 (Sch 1 Initial Rate)

Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

3Z-CTX-OS-Ind

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 3Z
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power or resale only

TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$150.00 plus

All Ccf per monthly billing period @ \$0.11186 per Ccf.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV. Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Supersedes Rate Schedule Dated:
Central Texas November 22, 1993 (3Z, 3B)
Kyle/Buda August 4, 2011 (3Z, 4Z)
South Texas March 10, 2015 (3E)

PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT

Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULESCHEDULE IDDESCRIPTION

flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULESCHEDULE IDDESCRIPTION

a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PSF-All-ISOS-PipeFee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

GAS SERVICES DIVISION

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RATE SCHEDULE

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 11/23/216, new rates approved via GUD10526 per 2016 Consolidation Rate Case of the previous South TX and Central TX Svc Areas.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> 3Z_Industrial Sales_Central Tx Svc Area - Environs	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275054	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
275055	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9491
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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

275054

CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

275055 CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

275056 CTX SvcA 1-2c

GAS SERVICES DIVISION

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

275056 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

275054 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9491

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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275055	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
275056	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/22/1993

ORIGINAL CONTRACT DATE: 11/22/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9494

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

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6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

4C-CTX-OS-LgPubA AC

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE 4C LARGE VOLUME PUBLIC AUTHORITY AIR CONDITIONING SERVICE

RATEAPPLICABILITYApplicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate schedule is for those public authority customers whose average non-air conditioning consumption averages more than 2,900 Ccf per month and the customer must have and regularly operates a gas fired air conditioning system with a minimum of 40 tons of cooling capacity (name plate).TERRITORYAll unincorporated areas served by the Company in its Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: June - Oct. Nov. - MayA customer charge per meter per month of - \$75.00 plus \$75.00 plusAll Ccf @ \$.0939 per Ccf \$.1303 per CcfCOST OF GASIn addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. All gas provided pursuant to this rate schedule shall be separately metered gas used for air conditioning purposes and gas provided for other, non-air conditioning uses, shall be billed under Rate Schedule 4B.2. Subject in all respects to applicable laws, rules and regulations from time to time in effect. 3. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or

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threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.4. Air conditioning equipment must be inspected and verified as safe, in service, and of sufficient capacity by qualified Company personnel. Supersedes Same Sheet Dated Gas Sold On and After November 27, 1991 November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on

GAS SERVICES DIVISION

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behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated January 25, 2001 Meters Read On and After June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res
4Z-CTXnoWLak-OS-PubA
1E-CPark-OS-Res CNG-1-CTX-OS
1Z-Aus SunV-OS-Res
C-1-CTX-IS-Cogen
2A-AusSunV-OS-SmCmAC
C-1-CTX-OS-Cogen
2B-CTX-OS-LgCom
T02A-CTX-OS-SmCom AC

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2C-CTX-OS-LgCom AC
T02B-CTX-OS-LgCom
2D-WLake-OS-Com
T02C-CTX-OS-LgCom AC
2E-CPark-OS-Com
T02Z-CTX-OS-Com
2Z-Aus SunV-OS-Com
T03A-CTX-OS-SmInd AC
3A-CTX-OS-SmInd AC
T03B-CTX-OS-LgInd
3B-CTX-OS-LgInd
T03C-CTX-OS-LgInd AC
3C-CTX-OS-LgInd AC
T03Z-CTX-OS-Ind
3Z-CTX-OS-Ind
T04A-CTX-OS-SmPub AC
4A-CTX-OS-SmPubA AC
T04B-CTX-OS-LgPubA
4B-CTX-OS-LgPubA
T04C-CTX-OS-LgPub AC
4C-CTX-OS-LgPubA AC
T04H-CTX-OS-PSSpHt
4D-WLake-OS-PubA
T04Z-CTX-OS-PubA
4H-CTX-OS-PubSchSpHt
T0C-1-CTX-OS-Cogen
CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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01/24/2017

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 9494

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8856	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8853	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8853	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WESTBANK TAX) - ENV (CENTRAL TX SVC AREA)			
8854	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8856	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #2) - ENV (CENTRAL TX SVC AREA)			
8857	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (EMS DIST #4) - ENV (CENTRAL TX SVC AREA)			
8858	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	TRAVIS CO (NOT TCED) - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
8860	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	WILLIAMSON CO - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 8379-8382, 10029(RCR Rider)

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4C_Lg Vol Public Authority A/C Sales_Central Tx Svc Area - Environs

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269496	CTX SvcA 2		<p>Central Texas Service Area - Environs (From Quality of Service Rules effective 11/22/93)</p> <p>FEES AND DEPOSITS 04.01.01</p> <p>FEES</p> <p>After hours - One and one-half normal retail labor rate.</p> <p>Unauthorized Consumption - \$20.00 plus expenses</p> <p>Field Collection - \$10.00 Multi-unit Field</p> <p>Collections - \$30.00 per hour</p> <p>Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00</p> <p>Read-In - \$10.00</p> <p>Returned Check - \$15.00</p> <p>No Access - \$10.00</p> <p>Customer requested meter test:</p> <p>Positive Displacement -</p> <p>250 cubic feet per hour or less - \$20.00</p> <p>251 to 1500 cubic feet per hour - \$25.00</p> <p>1501 to 3000 cubic feet per hour - \$30.00</p> <p>Over 5000 cubic feet per hour - \$50.00</p> <p>Orifice Meters All sizes - \$50.00</p> <p>(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]</p> <hr/> <p>04.01.02</p> <p>CASH DEPOSITS</p> <p>Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.</p> <p>Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00</p> <p>Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p> <p>[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9494

269496 CTX SvcA 2

current Residential Customer Deposit is \$50.00.]

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

FEES AND DEPOSITS

04.01.01

FEES

\$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative.

\$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account.

After hours - One and one-half normal retail labor rate.

Unauthorized Consumption - \$20.00 plus expenses

Field Collection - \$10.00

Multi-unit Field Collections - \$30.00 per hour

Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00

Read-In - \$10.00

Returned Check - \$15.00

No Access - \$10.00

Customer requested meter test:

Positive Displacement -

250 cubic feet per hour or less - \$20.00

251 to 1500 cubic feet per hour - \$25.00

1501 to 3000 cubic feet per hour - \$30.00

Over 5000 cubic feet per hour - \$50.00

Orifice Meters All sizes - \$50.00

(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9494
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269497 CTX SvcA 2a

and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

04.01.02

CASH DEPOSITS

Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.
Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00
Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/23/2016

ORIGINAL CONTRACT DATE: 11/23/2016

RECEIVED DATE: 12/12/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central Texas January 27, 2014 (Sch 1)

Dripping Springs January 31, 2006 (Sch 1 Initial Rate)

Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

4H-CTX-OS-PubSchSpHt

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 4H
PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$100.00 plus

All Ccf per monthly billing period @ \$0.11000 per Ccf.

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV. Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated
Central Texas November 22, 1993 (4H)

PIT-CTX-ISOS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULE

SCHEDULE IDDESCRIPTIONTEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT

Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULESCHEDULE IDDESCRIPTION

to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

RATE SCHEDULESCHEDULE IDDESCRIPTION

ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the

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annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429;
Commercial 0.39358;
Public Authority 1.97830;
Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457;
Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Meters Read On and After October 26, 2016
(Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle,
Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and
Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service
Area)

Supersedes Rate Schedule Dated:
June 30, 2009 (Other CTX Cities)
July 17, 2009 (City of Cedar Park)
July 17, 2009 (City of Cedar Park)
September 25, 2012 (City of Bee Cave - Initial Rate)
October 19, 2012 (City of Lakeway - Initial Rate)
April 30, 2008 (STX Svc Area, Environs Only)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 11/23/216, new rates approved via GUD10526 per 2016 Consolidation Rate Case of the previous South TX and Central TX Svc Areas.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4H_Public Schools Space Heating_Central Tx Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9495
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275058	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
275059	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9495
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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

275058

CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

275059

CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

275060

CTX SvcA 1-2c

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9495

enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

275060 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

275058 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9495

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9495
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275059	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
275060	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/23/2016

ORIGINAL CONTRACT DATE: 11/23/2016

RECEIVED DATE: 12/12/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE 1
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 9496

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Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central Texas January 27, 2014 (Sch 1)

Dripping Springs January 31, 2006 (Sch 1 Initial Rate)

Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

4Z-CTX-OS-PubA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 4Z

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$47.00 plus

All Ccf per monthly billing period @ \$0.12529 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Supersedes Rate Schedule Dated
Central Texas November 22, 1993 (4Z, 4B)

PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT

Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any

GAS SERVICES DIVISION

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required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9496

RATE SCHEDULESCHEDULE IDDESCRIPTION

RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing

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cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SCHEDULE ID

DESCRIPTION

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to

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colder or warmer than normal weather, as established in the Company's most recent rate filing.

WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where} \\ \text{CV}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429;
Commercial 0.39358;
Public Authority 1.97830;
Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457;
Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)
The Company will file monthly reports showing the rate adjustments for each

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applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 26, 2016

(Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

June 30, 2009 (Other CTX Cities)

July 17, 2009 (City of Cedar Park)

July 17, 2009 (City of Cedar Park)

September 25, 2012 (City of Bee Cave - Initial Rate)

October 19, 2012 (City of Lakeway - Initial Rate)

April 30, 2008 (STX Svc Area, Environs Only)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			

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TARIFF CODE: DS **RRC TARIFF NO:** 9496

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 11/23/2016, new rates approved via GUD10526 per 2016 Consolidation Rate Case of the previous South TX and Central TX Svc Areas.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority_Central Tx Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8356 **EXTENSION:**

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275062	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
275063	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 9496
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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

275062 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

275063 CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

275064

CTX SvcA 1-2c

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

275064 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

275062 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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275063	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
275064	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
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l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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TARIFF CODE: DS RRC TARIFF NO: 9497

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/23/2016

ORIGINAL CONTRACT DATE: 11/23/2016

RECEIVED DATE: 12/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE 1
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only),

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Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the

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transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the

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Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the

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rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central Texas January 27, 2014 (Sch 1)

Dripping Springs January 31, 2006 (Sch 1 Initial Rate)

Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

C-1-CTX-OS-Cogen

TEXAS GAS SERVICE COMPANY

Central Texas Service Area

RATE SCHEDULE C-1-ENV

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

Environs of the Central Texas Service Area, which includes the unincorporated areas

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of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$70.00 plus

For the First 5,000 Ccf/Month \$0.08708 per Ccf

For the Next 35,000 Ccf/Month \$0.07838 per Ccf

For the Next 60,000 Ccf/Month \$0.06512 per Ccf

All Over 100,000 Ccf/Month \$0.05004 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

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Supersedes Rate Schedule C-1 Dated:
February 22, 1988
(applicable to Unincorporated only eff 6/30/2009)

PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT

Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test

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water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such

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regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			

GAS SERVICES DIVISION

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TARIFF CODE: DS	RRC TARIFF NO: 9497
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 11/23/2016, new rates approved via GUD10526 per 2016 Consolidation Rate Case of the previous South TX and Central TX Svc Areas.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Sales_Central Tx Svc Area - Environs areas

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275066	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
275067	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9497

others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

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TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

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CTX SvcA 1-2c

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9497

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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275067	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
275068	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9497

1) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 9498

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/23/2016

ORIGINAL CONTRACT DATE: 11/23/2016

RECEIVED DATE: 12/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

**GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE 1
 Central Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only),

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RATE SCHEDULE

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Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the

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transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the

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Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the

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rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:
Central Texas January 27, 2014 (Sch 1)
Dripping Springs January 31, 2006 (Sch 1 Initial Rate)
Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

CNG-1-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CNG-1-ENV

COMPRESSED NATURAL GAS SERVICE

RATE APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

Environs of the Central Texas Service Area , which includes the unincorporated

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areas of Austin, Bee Cave, Buda, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$50.00 plus -

All Ccf per monthly billing period @ \$0.07148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, RCE-ENV.

Taxes: Plus applicable taxes and fees related to above

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. The Company's ABC Plan is not available to customers taking this service. This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only. Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. Compressor station subject to inspection by Company engineers.

Meters Read On and After: November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:

Central Texas January 1, 1988 (CNG-1-ENV)

PIT-CTX-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT

Central Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public

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interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's Central Texas Service Area (CTSA), both within the incorporated municipal limits of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley and West Lake Hills and Yoakum, Texas (collectively, the CTSA Cities), and in the unincorporated areas (environs) adjacent to the CTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the CTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the CTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the CTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the CTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the CTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b)

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providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the CTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date November 23, 2016 (Unincorporated Areas of the Central Texas Service Area)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26696	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
37037	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37038	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37041	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37043	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37045	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37047	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37049	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37051	Y	Ccf	\$.5138	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37052	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37053	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37054	Y	Ccf	\$.4512	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
37055	Y	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8854	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - ENV (CENTRAL TX SVC AREA)			
8855	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - ENV (CENTRAL TX SVC AREA)			
8859	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - ENV (CENTRAL TX SVC AREA)			
24707	N	Ccf	\$.4471	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26695	N	Ccf	\$.4428	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10526

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 11/23/2016, new rates approved via GUD10526 per 2016 Consolidation Rate Case of the previous South TX and Central TX Svc Areas.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1 Compressed Natural Gas Sales_Central Tx Svc Area - Environs areas

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275070	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
275071	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

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CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

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TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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275071	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
275072	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

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l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/31/2006

ORIGINAL CONTRACT DATE: 01/31/2006

RECEIVED DATE: 04/05/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-Drip-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

Dripping Springs Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Dripping Springs Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s), and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general

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service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation; and (f) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Initial Rate

Meters Read On and After

January 31, 2006

1Z-Drip-OS-Res

TEXAS GAS SERVICE COMPANY Dripping Springs Service Area RATE SCHEDULE 1Z
RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. TERRITORY All customers in the unincorporated area of Dripping Springs, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$11.50 plus - All Ccf per monthly billing period @ \$ 0.0766 per Ccf OTHER ADJUSTMENTS In

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addition to the Cost of Service set forth above, each customer's bill shall include the following: Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Residential service shall have priority in supply. Initial Rate Meters Read on and After January 31, 2006

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

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(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.3073	05/25/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3971	07/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.4370	09/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3980	08/25/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3891	06/24/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.4069	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.2938	03/28/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.4090	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3275	04/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_Dripping Springs Svc Area - Environs

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PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1175	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Dripping Springs Service Area ENVIRONS OF THE DRIPPING SPRINGS SERVICE AREA (From Quality of Service Rules effective 01/31/06) 01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 01.06.02 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 01.06.03 INITIAL ALLOWANCE FOR POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension. 01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 01.06.06 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall</p>

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thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 01.06.08 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund.

All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
DRIP2a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Texas Tariff - Dripping Springs Service Area</p> <p>GAS TARIFF DRIPPING SPRINGS SERVICE AREA</p> <p>Environs of Dripping Springs, Texas</p> <p>Effective for Meters Read On and After 1/31/06</p> <p>Initial rate</p> <p>TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 5613 Avenue F Austin, TX 78751</p> <p>UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS</p> <p>Table of Contents Part Section Name/Subsections Sect. No. Page 01.00.00</p> <p>GENERAL RULES</p> <p>Introduction 01.01.00 1 01.01.01</p> <p>General Statement of Purpose 01.01.02</p> <p>General Operating Policies</p> <p>Definitions 01.02.00 2 01.02.01</p> <p>Account 01.02.02</p> <p>Applicant 01.02.03</p> <p>Billing Month 01.02.04</p> <p>Commercial Office 01.02.05</p> <p>Commercial Service 01.02.06</p> <p>Consumer 01.02.07</p> <p>Credit Security 01.02.08</p> <p>Customer 01.02.09</p> <p>Customer's Piping 01.02.10</p> <p>Customer Payment Standards 01.02.11</p> <p>Hazardous Weather Conditions 01.02.12</p> <p>Meter 01.02.13 Notice 01.02.14</p> <p>Point of Delivery 01.02.15</p> <p>Regulatory Authority 01.02.16</p> <p>Serious Illness 01.02.17</p> <p>Service Address 01.02.18</p> <p>Service Contract 01.02.19</p> <p>Service Pipe 01.02.20</p> <p>Yardline Customer Relations and Public 01.03.00 6</p> <p>Information 01.03.01</p> <p>Facilities 01.03.02</p> <p>Availability and Distribution of Rate Schedules and Utility Service Regulations 01.03.03</p> <p>Change in Rate Schedules and Classifications 01.03.04</p> <p>Meter Reading 01.03.05</p> <p>Customer's Rights 01.03.06</p> <p>Serious Illness 01.03.07</p> <p>Complaints _____</p> <p>Contents i UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE</p>

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01.01.01 GENERAL STATEMENT
 OF PURPOSE These Service Regulations Provide specific rules to be followed by the Company in supplying natural gas utility service and by the Customer in using such service. Are designed to provide good service, fair treatment, and maximum safety to the natural gas utility Customers and to the Company. Are officially on file in the City Clerk's office and the Railroad Commission of Texas Gas Utilities Division. Copies are available to natural gas utility Customers at the Company's Austin offices. Supersede and annul all previous service regulations pertaining to the supplying and taking of the Company's natural gas service. Subsequent revisions to these policies and procedures may be made with the approval of the appropriate regulatory authority.

01.01.02 GENERAL OPERATING
 POLICIES Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. It is the policy of the Company to cooperate with charitable and welfare organizations assisting Customers in paying and planning for payment of their bills. Free service shall not be rendered by the Company to any Customer. All Customers within the Company's service area shall be served in accordance with the prices, terms and conditions provided for in applicable Tariffs and regulations. It is the on-going policy of the Company to provide utility services in a fair, equitable, and courteous manner to all Customers.

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 REGULATIONS GENERAL RULES PART 01.00.00 Definitions Section 01.02.01
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ACCOUNT An account is the record of consumption, charges and payments for services rendered to a Customer at a specific service address. Active Account - An account is active when any service is available to the Customer at the service address specified for that account. Inactive Account - An account is inactive when all service is terminated for the Customer at the service address specified for that account.

01.02.02
 APPLICANT Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

01.02.03 BILLING MONTH An interval of approximately thirty (30) days between successive meter reading dates.

01.02.04 COMMERCIAL OFFICE
 A department of the Company's local operations responsible for Initiation and termination of service. Regular readings of meters. Regular billing for service (including resolving related billing problems and inquiries). Collection of and accounting for accounts receivable.

01.02.05 COMMERCIAL
 SERVICE Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

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 GENERAL RULES PART 01.00.00 Definitions cont. Section 01.02.06
 Page 3 01.02.06

CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).

01.02.07 CREDIT SECURITY
 That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.

01.02.08
 CUSTOMER Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the

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Company at any specified service address.

01.02.09 CUSTOMER'S PIPING

All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.

01.02.10 CUSTOMER PAYMENT

STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.

01.02.11 HAZARDOUS WEATHER

CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.

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METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.

01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.

01.02.14 POINT OF DELIVERY

The outlet of the Company's meter where it connects to Customer's piping.

01.02.15 REGULATORY AUTHORITY

The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.

01.02.16

SERIOUS ILLNESS Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.

01.02.17 SERVICE ADDRESS

Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.

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01.02.18 SERVICE CONTRACT

A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

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01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter.

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01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

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01.03.03 CHANGE IN RATE SCHEDULES AND CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities Division and at the Company's Commercial offices.

01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

01.03.05 CUSTOMER'S RIGHTS The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial Customers shall be provided with the description no later than the date they receive their first bill.

01.03.06 SERIOUS ILLNESS The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the

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residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for non-termination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

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EXECUTION OF SERVICE CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

01.04.02 SUPPLYING OF SERVICE
Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.02 Page 10 another Customer at the same address if such person still resides at the premises to be served or if the Applicant received a beneficial use of the utility service provided the previous Customer.

01.04.03 CONTINUITY OF SERVICE The Company will use reasonable diligence to supply steady and continuous service but does not guarantee the service against irregularities or interruptions. Under certain circumstances it may be necessary to curtail Customers of any class. The procedure for such curtailments is located in Sections 01.08.01 - 01.08.06. The Company may interrupt service during periods of supply or capacity curtailment; when necessary to repair, change, or relocate the Company's distribution systems; without incurring any liability; and for such periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S

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RESPONSIBILITIES The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. Maintenance of Facilities The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Company shall not be responsible for inspection, maintenance or repair of Customer-owned piping or appliances. The Company shall not be liable for any damages to persons or property resulting from the condition of the Customer's piping or appliances except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Company. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.04 Page 11

The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property. Interruptions in Service The Company shall not be liable for damages occasioned by interruption of service, failure to commence service or delays in commencing service due to (i) accident or damage to the Company's pipelines, regulators and other gas distribution facilities, (ii) strikes, riots, or acts of war, (iii) orders of any court or judge granted in any bonafide adverse legal proceedings or any order of any regulatory authority having jurisdiction, (iv) acts or circumstances beyond the Company's control, and (v) the negligence of the Company, its employees or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Company. Right-of-Way - The Customer shall make or procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company, across the property owned or controlled by the Customer, for the Company's lines or extensions thereof, or other equipment necessary or incidental to the supplying of service to the Customer, and without reimbursement to the Customer from the Company. Access to the Premises - The Customer shall maintain the premises in such a manner that the Company's agents: shall be able to verify the valid Service Address of the premises from the street; and shall have safe and unobstructed access to all portions thereof, at all reasonable hours, for the purpose(s) of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.04 Page 12

- maintaining, removing, or replacing the Company's property; - reading meters; and - all other purposes incident to the supplying of service to the Customer. Location of Service Connections - The Customer's service connections are to be located on the side of the house at a point readily accessible to the Company's service facilities. The service connection point is to be determined by the Company, and such point may be relocated if deemed necessary by the Company. 01.04.05 REMETERING

AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

01.04.06 SERVICE TO ADJACENT PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.06 Page 13

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However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO CANCEL SERVICE CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

01.04.08 PERSONS AND ENTITIES WHO ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is unable to pay for services rendered, the Company may require payment from the Customer or from any other person, corporation, or other legal entity who is liable to the Company for the services rendered under any law or legal doctrine available in this state.

DRIP2b

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01.05.01 APPEALS Customers objecting to the actions, policies, or decisions of the Company with regard to utility service may informally appeal to the Company in person; or by telephone to attempt a resolution administratively. When an informal appeal is made, a document shall be prepared by the Company representative to indicate: the reason for the informal appeal; the persons present during the meeting; and the decision of the Company representative. If the problem is not resolved by an informal appeal, the Customer shall be given written notice of his/her right to a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall indicate: the steps the Customer must take to initiate the appeal, including providing the name of the officer and the address to which the appeal shall be made; whether failure to initiate the appeal within three (3) days of the date of the notice may result in termination of service to the account in question; and the procedure for obtaining a copy of the rules for the formal hearing. A request for a formal appeal hearing before the designated Hearing Officer will not be granted when the Customer's only complaint regards the: determination of reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 - 02.05.05 of these Regulations; Customer's financial inability to pay for services rendered and there is no dispute as to the accuracy of the billing or the Customer's liability; or the design and fairness of the rate schedule.

UTILITY SERVICE REGULATIONS			
GENERAL RULES	PART	01.00.00 Appeals and Hearings	Section 01.05.02
Page	15		

01.05.02 HEARINGS The time, date and place of a formal appeal hearing shall be provided to the Customer requesting a formal hearing. The hearing shall be held not more than five (5) business days from the date of the Customer's request. The Customer may appear in person or be represented by counsel or both, and shall be afforded the opportunity to confront and question adverse witnesses at the hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the purpose of hearing such appeals, not under the supervision of the Commercial Office Manager; and not a participant in the previous decision now under review. The Hearing Officer shall be the sole judge of the evidence and credibility of witnesses and the facts as well as the applicability of the rules and

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regulations of the Company; and render his/her final decision in writing to all parties concerned at the close of the hearing or within five (5) business days of its conclusion.

01.05.03 RESULTS OF HEARINGS

In the event the decision reached at a formal appeals hearing is against the Customer, the Hearings Officer shall instruct the Company and Customer what action, if any, must be taken by the Customer to maintain utility service; and set a reasonable period of time in which the Customer must take such action. In the event that payment of a bill is involved, the Customer shall be allowed three (3) business days to pay such amount. In the event the decision reached at a formal appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later.

01.05.04 CONTINUITY OF

SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part.

GENERAL RULES	PART	01.00.00 Appeals and Hearings	UTILITY SERVICE REGULATIONS
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01.05.05 FAILURE OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

GENERAL RULES	PART	01.00.00 Extension of Facilities	UTILITY SERVICE REGULATIONS
Page	18		Section 01.06.01

01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

01.06.02 DESIGN AND COST OF

FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

01.06.03 INITIAL ALLOWANCE FOR

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POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters

			UTILITY SERVICE REGULATIONS	
GENERAL RULES	PART	01.00.00 Extension of Facilities	Section	01.06.03
Page	19	served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension.		

01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

			UTILITY SERVICE	
REGULATIONS GENERAL RULES PART		01.00.00 Extension of Facilities	Section	01.06.06
Page 20		01.06.06 REVIEW OF ADVANCES		

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The

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amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. _____ 01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

_____ 01.06.08 DELIVERY OF REFUNDS
When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made to his or _____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Extension of Facilities Section
01.06.08 Page 21 her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

_____ UTILITY SERVICE
REGULATIONS GENERAL RULES PART 01.00.00 Customer Owned Systems Section
01.07.01 Page 22

_____ 01.07.01 CUSTOMER OWNED SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

_____ UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Curtailments Section 01.08.01 Page 23
_____ 01.08.01 CURTAILMENTS When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

_____ 01.08.02 PRIORITY All Customers served by the Company shall be classified into one of the following priority groups.
A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; _____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section
01.08.02 Page 24 4. gas sold for use in power generating plants for start

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up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.02 Page 25 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF

CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP

CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

UTILITY SERVICE REGULATIONS

GENERAL RULES PART 01.00.00 Curtailments Section 01.08.05 Page 26

01.08.05 NOTIFICATION AND

PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06 SUSPENSION OF THIS

SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER

CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 -

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01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 27

01.09.01 PAYMENT PLAN Any Residential Customer may elect to participate in the Company's Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. b) The Company shall advise each Customer in the ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. c) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. d) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances. e) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan. f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment. g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may refuse that Customer's reentry into the ABC Plan until the following August. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.01 Application for Service Page 28

02.01.01 WHERE TO APPLY

Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices. 02.01.02

IDENTIFICATION AND INFORMATION Applicants for service can be required to provide the following form(s) of identification or information: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or a Social Security Number; or a working telephone number; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY

Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION

Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT

In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.05 Application for Service Page 29 during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. Read-In

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Fee - charged to any Applicant for initiation of service when only a meter reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants. 02.01.06

NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

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REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.02.01 Refusal of Service Page 30

02.02.01 SUFFICIENT

GROUND The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

02.02.02 RIGHT OF

APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

UTILITY

SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
Section 02.03.01 Credit Security Page 31

02.03.01 AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

02.03.02 FORMS OF

CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the

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minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

DRIP2c	UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART		02.00.00	TERMINATION OF
	SERVICE Section	02.03.03 Credit Security Page	32	
			02.03.03	FORMS OF
	CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.			
	02.03.04	CUSTOMER PAYMENT STANDARDS	In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.	
			UTILITY SERVICE REGULATIONS	
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	Credit Security	Page	33	02.03.05
			02.03.05	DISPOSITION
	OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash, credited to the Customer's account, or refunded in full.			
			02.03.06	DISPOSITION
	OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.			
			02.03.07	FAILURE TO
	COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.			
			UTILITY SERVICE REGULATIONS	
	INITIATION, CONTINUATION AND PART		02.00.00	TERMINATION OF SERVICE Section
	Billing and Payment Page		34	02.04.01
			02.04.01	BILLING

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PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

02.04.02 INFORMATION

REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

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INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.03
Billing and Payment Page 35

02.04.03 PAYMENT

All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING

ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered.

No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04 Billing and Payment Page 36 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S

RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes. 02.04.06

DELINQUENCY An active account becomes delinquent when full payment is not received; in

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the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations. 02.04.07

UNLAWFUL USE OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.07 Billing and Payment Page 37 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.01 Deferred Payment Agreements Page 38

02.05.01 ELIGIBILITY Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02 DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.04 Deferred Payment Agreements Page 39

02.05.04 DEFAULT If a Customer fails to meet the terms of a deferred payment agreement, the Company may

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terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be required to offer subsequent negotiation of a deferred payment agreement prior to termination. _____ 02.05.05

APPEALS An appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections 01.05.01-01.05.05 of these Regulations.

		UTILITY SERVICE REGULATIONS	
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE	Section
02.06.01 Transfer of Service Page	40		

MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be given to the Company prior to the date of change. A Customer is responsible for all service supplied to vacated premises until such notice is received and the Company has had reasonable time (no more than six (6) business days) to discontinue service. This section does not abolish or impair any right the Company may have to recover for services rendered pursuant to Section 01.04.08 of this Tariff.

		02.06.02	TRANSER OF
SERVICE	Customers wishing to transfer service from one service address to another are subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to be supplied at the new location.		

		02.06.03	CREDIT
SECURITY TRANSFER	If the credit security requirement at the new service address is higher than at the Customer's previous service address, an additional cash deposit or new credit security instrument may be required before service will be transferred. If the credit security requirement at the new service address is lower than at the Customer's previous service address, then the Company may, at its option, apply any cash deposit on hand to the balance due for the previous account and refund the difference, if any, to the Customer, requiring new credit security for the new account; or transfer the cash deposit to the new account, applying the difference to the new account or refunding it to the Customer.		

		UTILITY SERVICE REGULATIONS	
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE	Section 02.07.01
Grounds for Termination of Service Page	41		

GROUND SUFFICIENT The Company may terminate a Customer's utility service at the request of the Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the terms of a deferred payment agreement; - to comply with credit security requirements; - to make payment for a bill initially paid by a check returned by a bank for any reason for the operation or installation of equipment which interferes with the service of others; upon discovery of the existence of - meter tampering or diversion of service; - a known dangerous condition; - any unlawful use of service; - the violation of any ordinance, statute or regulation regulating the submetering of utility service; or - the violation of any regulation which relates to utility service, or which provides for termination or refusal of service as a remedy. _____

		UTILITY SERVICE REGULATIONS	
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF	
SERVICE Section	02.07.02	Grounds for Termination of Service Page	42
		02.07.02	

INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following reasons in and by themselves: delinquency in payment for service by a previous Customer at the service address unless the present Customer is liable for such service under these Regulations or under the law of this State, failure to pay for merchandise or other charges

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for non-utility service owed to the Company; or failure to pay a bill disputed under the formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 7 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.01
Procedural Requirements for Page	43	Collection and Termination	
			02.08.01

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) workings days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.03
Procedural Requirements for Page	44	Collection and Termination	
			02.08.03

FIELD

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed; UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.04 Procedural Requirements for Page 45 Collection and Termination give written notice that service will be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in

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each dwelling unit) advising them of the past due balance owed on the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment.

		UTILITY SERVICE REGULATIONS	
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.05
Procedural Requirements for Page	46	Collection and Termination	
		02.08.05	RE-

INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

		02.08.06	FEEES AND
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CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.06
Procedural Requirements for Page	47	Collection and Termination	Meter Damage

Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused.

		UTILITY SERVICE REGULATIONS	
TECHNICAL SPECIFICATIONS FOR SERVICE PART	03.00.00	Company's Installation and Metering	
Section	03.01.01	Page	48

		03.01.01	PROTECTION
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BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

		03.01.02	METER
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INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

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03.01.03 EVIDENCE OF
CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER
TESTS The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering Section 03.01.04 Page 49 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test. 03.01.05

BILL ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS
SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 50
04.01.01 FEES
After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 5000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet.

04.01.02 CASH DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

DRIP2d

TEXAS GAS SERVICE COMPANY Utility Service Regulations Dripping Springs Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION
ADDENDUM TO SERVICE RULES THE FOLLOWING RULE (ADOPTED MAY 12, 2002) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to

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others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service. (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service. (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows: (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area. (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area. (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems. (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers. (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Initial Rate Meters Read On and After January 31, 2006

ADDENDUM TO SERVICE RULES THE FOLLOWING RULE (ADOPTED OCTOBER 21, 2003 PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Initial Rate Meters Read On and After January 31, 2006

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269561	Dripping Sp Svca 2		<p>Dripping Springs Service Area - Environs (From Quality of Service Rules effective 1/31/06) FEES AND DEPOSITS</p> <p>04.01.01 FEES After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 5000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet.</p> <hr/> <p>04.01.02 CASH DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p>

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TARIFF CODE: DS RRC TARIFF NO: 15406

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 01/31/2006

ORIGINAL CONTRACT DATE: 01/31/2006

RECEIVED DATE: 04/05/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-Drip-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

Dripping Springs Service Area

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Dripping Springs Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s), and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation; and (f) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Initial Rate

Meters Read On and After

January 31, 2006

2Z-Drip-OS-Com

TEXAS GAS SERVICE COMPANY Dripping Springs Service Area RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.
TERRITORY All customers in the unincorporated area of Dripping Springs, Texas.
COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$17.00 plus All Ccf per monthly billing period @ \$0.0773 per Ccf. OTHER ADJUSTMENTS In addition to the Cost of Service set forth above,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

each customer's bill shall include the following: Cost of Gas
Component: The basic rate for cost of service set forth above shall be adjusted by
the amount of the Cost of Gas for the billing month determined in accordance with
the provisions of the Cost of Gas Clause, Rate Schedule 1. Taxes: Plus
applicable taxes and fees (including franchise fees) related to above.
CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations
from time to time in effect. 2. Delivery of gas hereunder may be interrupted or
curtailed at the discretion of the Company, in case of shortage or threatened
shortage of gas supply from any cause whatsoever, to conserve gas for residential
and other consumers served. Initial Rate Meters Read On and After January
31, 2006

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 15406

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural

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TARIFF CODE: DS RRC TARIFF NO: 15406

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

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GAS SERVICES DIVISION
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01/24/2017

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24707	N	Ccf	\$.3073	05/25/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3971	07/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.4370	09/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3980	08/25/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.2938	03/28/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.4090	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3891	06/24/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.3275	04/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			
24707	N	Ccf	\$.4069	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_Dripping Springs Svc Area - Environs

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PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1175	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Dripping Springs Service Area ENVIRONS OF THE DRIPPING SPRINGS SERVICE AREA (From Quality of Service Rules effective 01/31/06) 01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 01.06.02 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 01.06.03 INITIAL ALLOWANCE FOR POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension. 01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 01.06.06 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall</p>

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thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 01.06.08 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund.

All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
DRIP2a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Texas Tariff - Dripping Springs Service Area</p> <p>GAS TARIFF DRIPPING SPRINGS SERVICE AREA</p> <p>Environs of Dripping Springs, Texas</p> <p>Effective for Meters Read On and After 1/31/06</p> <p>Initial rate</p> <p>TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 5613 Avenue F Austin, TX 78751</p> <p>UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS</p> <p>Table of Contents Part Section Name/Subsections Sect. No. Page 01.00.00</p> <p>GENERAL RULES</p> <p>Introduction 01.01.00 1 01.01.01</p> <p>General Statement of Purpose 01.01.02</p> <p>General Operating Policies</p> <p>Definitions 01.02.00 2 01.02.01</p> <p>Account 01.02.02</p> <p>Applicant 01.02.03</p> <p>Billing Month 01.02.04</p> <p>Commercial Office 01.02.05</p> <p>Commercial Service 01.02.06</p> <p>Consumer 01.02.07</p> <p>Credit Security 01.02.08</p> <p>Customer 01.02.09</p> <p>Customer's Piping 01.02.10</p> <p>Customer Payment Standards 01.02.11</p> <p>Hazardous Weather Conditions 01.02.12</p> <p>Meter 01.02.13 Notice 01.02.14</p> <p>Point of Delivery 01.02.15</p> <p>Regulatory Authority 01.02.16</p> <p>Serious Illness 01.02.17</p> <p>Service Address 01.02.18</p> <p>Service Contract 01.02.19</p> <p>Service Pipe 01.02.20</p> <p>Yardline Customer Relations and Public 01.03.00 6</p> <p>Information 01.03.01</p> <p>Facilities 01.03.02</p> <p>Availability and Distribution of Rate Schedules and Utility Service Regulations 01.03.03</p> <p>Change in Rate Schedules and Classifications 01.03.04</p> <p>Meter Reading 01.03.05</p> <p>Customer's Rights 01.03.06</p> <p>Serious Illness 01.03.07</p> <p>Complaints _____</p> <p>Contents i UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE</p>

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01.01.01 GENERAL STATEMENT
OF PURPOSE These Service Regulations Provide specific rules to be followed by the Company in supplying natural gas utility service and by the Customer in using such service. Are designed to provide good service, fair treatment, and maximum safety to the natural gas utility Customers and to the Company. Are officially on file in the City Clerk's office and the Railroad Commission of Texas Gas Utilities Division. Copies are available to natural gas utility Customers at the Company's Austin offices. Supersede and annul all previous service regulations pertaining to the supplying and taking of the Company's natural gas service. Subsequent revisions to these policies and procedures may be made with the approval of the appropriate regulatory authority.

01.01.02 GENERAL OPERATING
POLICIES Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. It is the policy of the Company to cooperate with charitable and welfare organizations assisting Customers in paying and planning for payment of their bills. Free service shall not be rendered by the Company to any Customer. All Customers within the Company's service area shall be served in accordance with the prices, terms and conditions provided for in applicable Tariffs and regulations. It is the on-going policy of the Company to provide utility services in a fair, equitable, and courteous manner to all Customers.

UTILITY SERVICE
REGULATIONS GENERAL RULES PART 01.00.00 Definitions Section 01.02.01
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ACCOUNT An account is the record of consumption, charges and payments for services rendered to a Customer at a specific service address. Active Account - An account is active when any service is available to the Customer at the service address specified for that account. Inactive Account - An account is inactive when all service is terminated for the Customer at the service address specified for that account.

01.02.02
APPLICANT Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

01.02.03 BILLING MONTH An interval of approximately thirty (30) days between successive meter reading dates.

01.02.04 COMMERCIAL OFFICE
A department of the Company's local operations responsible for Initiation and termination of service. Regular readings of meters. Regular billing for service (including resolving related billing problems and inquiries). Collection of and accounting for accounts receivable.

01.02.05 COMMERCIAL
SERVICE Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

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GENERAL RULES PART 01.00.00 Definitions cont. Section 01.02.06
Page 3 01.02.06

CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).

01.02.07 CREDIT SECURITY
That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.

01.02.08
CUSTOMER Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the

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Company at any specified service address.

01.02.09 CUSTOMER'S PIPING

All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.

01.02.10 CUSTOMER PAYMENT

STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.

01.02.11 HAZARDOUS WEATHER

CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.

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METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.

01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.

01.02.14 POINT OF DELIVERY

The outlet of the Company's meter where it connects to Customer's piping.

01.02.15 REGULATORY AUTHORITY

The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.

01.02.16

SERIOUS ILLNESS Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.

01.02.17 SERVICE ADDRESS

Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.

UTILITY SERVICE REGULATIONS GENERAL RULES PART

01.00.00 Definitions	Section	01.02.18	Page	5
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01.02.18 SERVICE CONTRACT

A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

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01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter.

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REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section
01.03.01 Public Information Page 6

01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

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GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.03
Public Information Page 7

01.03.03 CHANGE IN RATE SCHEDULES AND CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities Division and at the Company's Commercial offices.

01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

01.03.05 CUSTOMER'S RIGHTS The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial Customers shall be provided with the description no later than the date they receive their first bill.

01.03.06 SERIOUS ILLNESS The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the

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residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for non-termination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.01 Page 9 01.04.01

EXECUTION OF SERVICE CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

01.04.02 SUPPLYING OF SERVICE
Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.02 Page 10 another Customer at the same address if such person still resides at the premises to be served or if the Applicant received a beneficial use of the utility service provided the previous Customer.

01.04.03 CONTINUITY OF SERVICE The Company will use reasonable diligence to supply steady and continuous service but does not guarantee the service against irregularities or interruptions. Under certain circumstances it may be necessary to curtail Customers of any class. The procedure for such curtailments is located in Sections 01.08.01 - 01.08.06. The Company may interrupt service during periods of supply or capacity curtailment; when necessary to repair, change, or relocate the Company's distribution systems; without incurring any liability; and for such periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S

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RESPONSIBILITIES The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. Maintenance of Facilities The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Company shall not be responsible for inspection, maintenance or repair of Customer-owned piping or appliances. The Company shall not be liable for any damages to persons or property resulting from the condition of the Customer's piping or appliances except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Company. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.04 Page 11 The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property. Interruptions in Service The Company shall not be liable for damages occasioned by interruption of service, failure to commence service or delays in commencing service due to (i) accident or damage to the Company's pipelines, regulators and other gas distribution facilities, (ii) strikes, riots, or acts of war, (iii) orders of any court or judge granted in any bonafide adverse legal proceedings or any order of any regulatory authority having jurisdiction, (iv) acts or circumstances beyond the Company's control, and (v) the negligence of the Company, its employees or contractors, except to the extent that the damages are occasioned by the gross negligence or willful misconduct of the Company. Right-of-Way - The Customer shall make or procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company, across the property owned or controlled by the Customer, for the Company's lines or extensions thereof, or other equipment necessary or incidental to the supplying of service to the Customer, and without reimbursement to the Customer from the Company. Access to the Premises - The Customer shall maintain the premises in such a manner that the Company's agents: shall be able to verify the valid Service Address of the premises from the street; and shall have safe and unobstructed access to all portions thereof, at all reasonable hours, for the purpose(s) of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.04 Page 12 - maintaining, removing, or replacing the Company's property; - reading meters; and - all other purposes incident to the supplying of service to the Customer. Location of Service Connections - The Customer's service connections are to be located on the side of the house at a point readily accessible to the Company's service facilities. The service connection point is to be determined by the Company, and such point may be relocated if deemed necessary by the Company. 01.04.05 REMETERING AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

01.04.06 SERVICE TO ADJACENT PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.06 Page 13

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However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO CANCEL SERVICE CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

01.04.08 PERSONS AND ENTITIES WHO ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is unable to pay for services rendered, the Company may require payment from the Customer or from any other person, corporation, or other legal entity who is liable to the Company for the services rendered under any law or legal doctrine available in this state.

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UTILITY SERVICE REGULATIONS	GENERAL RULES	PART	01.00.00 Appeals and Hearings
Section 01.05.01	Page	14	

01.05.01 APPEALS Customers objecting to the actions, policies, or decisions of the Company with regard to utility service may informally appeal to the Company in person; or by telephone to attempt a resolution administratively. When an informal appeal is made, a document shall be prepared by the Company representative to indicate: the reason for the informal appeal; the persons present during the meeting; and the decision of the Company representative. If the problem is not resolved by an informal appeal, the Customer shall be given written notice of his/her right to a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall indicate: the steps the Customer must take to initiate the appeal, including providing the name of the officer and the address to which the appeal shall be made; whether failure to initiate the appeal within three (3) days of the date of the notice may result in termination of service to the account in question; and the procedure for obtaining a copy of the rules for the formal hearing. A request for a formal appeal hearing before the designated Hearing Officer will not be granted when the Customer's only complaint regards the: determination of reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 - 02.05.05 of these Regulations; Customer's financial inability to pay for services rendered and there is no dispute as to the accuracy of the billing or the Customer's liability; or the design and fairness of the rate schedule.

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GENERAL RULES	PART	01.00.00 Appeals and Hearings	Section 01.05.02
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01.05.02 HEARINGS The time, date and place of a formal appeal hearing shall be provided to the Customer requesting a formal hearing. The hearing shall be held not more than five (5) business days from the date of the Customer's request. The Customer may appear in person or be represented by counsel or both, and shall be afforded the opportunity to confront and question adverse witnesses at the hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the purpose of hearing such appeals, not under the supervision of the Commercial Office Manager; and not a participant in the previous decision now under review. The Hearing Officer shall be the sole judge of the evidence and credibility of witnesses and the facts as well as the applicability of the rules and

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regulations of the Company; and render his/her final decision in writing to all parties concerned at the close of the hearing or within five (5) business days of its conclusion.

01.05.03 RESULTS OF HEARINGS

In the event the decision reached at a formal appeals hearing is against the Customer, the Hearings Officer shall instruct the Company and Customer what action, if any, must be taken by the Customer to maintain utility service; and set a reasonable period of time in which the Customer must take such action. In the event that payment of a bill is involved, the Customer shall be allowed three (3) business days to pay such amount. In the event the decision reached at a formal appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later.

01.05.04 CONTINUITY OF

SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part.

GENERAL RULES	PART	01.00.00 Appeals and Hearings	UTILITY SERVICE REGULATIONS
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01.05.05 FAILURE OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

GENERAL RULES	PART	01.00.00 Extension of Facilities	UTILITY SERVICE REGULATIONS
Page	18		Section 01.06.01

01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

01.06.02 DESIGN AND COST OF

FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

01.06.03 INITIAL ALLOWANCE FOR

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POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters

			UTILITY SERVICE REGULATIONS	
GENERAL RULES	PART	01.00.00 Extension of Facilities	Section	01.06.03
Page	19	served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension.		

01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

			UTILITY SERVICE	
REGULATIONS GENERAL RULES PART		01.00.00 Extension of Facilities	Section	01.06.06
Page 20			01.06.06 REVIEW OF	

ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The

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amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. _____ 01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

_____ 01.06.08 DELIVERY OF REFUNDS
When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining un-refunded shall be made to the person or business in whose name the extension agreement is made to his or _____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Extension of Facilities Section
01.06.08 Page 21 her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

_____ UTILITY SERVICE
REGULATIONS GENERAL RULES PART 01.00.00 Customer Owned Systems Section
01.07.01 Page 22

_____ 01.07.01 CUSTOMER OWNED SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

_____ UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Curtailments Section 01.08.01 Page 23
_____ 01.08.01 CURTAILMENTS When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

_____ 01.08.02 PRIORITY All Customers served by the Company shall be classified into one of the following priority groups.
A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; _____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section
01.08.02 Page 24 4. gas sold for use in power generating plants for start

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up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.02 Page 25 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF

CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP

CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

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GENERAL RULES PART 01.00.00 Curtailments Section 01.08.05 Page 26

01.08.05 NOTIFICATION AND

PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06 SUSPENSION OF THIS

SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER

CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 -

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01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 27

01.09.01 PAYMENT PLAN Any Residential Customer may elect to participate in the Company's Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. b) The Company shall advise each Customer in the ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. c) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. d) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances. e) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan. f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment. g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may refuse that Customer's reentry into the ABC Plan until the following August. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.01 Application for Service Page 28

02.01.01 WHERE TO APPLY

Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices. 02.01.02 IDENTIFICATION AND INFORMATION Applicants for service can be required to provide the following form(s) of identification or information: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or a Social Security Number; or a working telephone number; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY

Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION

Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT

In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.05 Application for Service Page 29 during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. Read-In

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Fee - charged to any Applicant for initiation of service when only a meter reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants. 02.01.06

NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

UTILITY SERVICE

REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.02.01 Refusal of Service Page 30

02.02.01 SUFFICIENT

GROUND The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

02.02.02 RIGHT OF

APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

UTILITY

SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
Section 02.03.01 Credit Security Page 31

02.03.01 AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

02.03.02 FORMS OF

CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the

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minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

DRIP2c	UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART		02.00.00	TERMINATION OF
	SERVICE Section	02.03.03 Credit Security Page	32	
			02.03.03	FORMS OF
	CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.			
	02.03.04 CUSTOMER PAYMENT STANDARDS In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.		UTILITY SERVICE REGULATIONS	
	INITIATION, CONTINUATION AND PART		02.00.00	TERMINATION OF SERVICE Section
	Credit Security Page	33	02.03.05	
			02.03.05	DISPOSITION
	OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash, credited to the Customer's account, or refunded in full.			
			02.03.06	DISPOSITION
	OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.			
			02.03.07	FAILURE TO
	COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.			
			UTILITY SERVICE REGULATIONS	
	INITIATION, CONTINUATION AND PART		02.00.00	TERMINATION OF SERVICE Section
	Billing and Payment Page	34	02.04.01	
			02.04.01	BILLING

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PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

02.04.02 INFORMATION

REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.03
Billing and Payment Page 35

02.04.03 PAYMENT

All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING

ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered.

No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04 Billing and Payment Page 36 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S

RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes. 02.04.06

DELINQUENCY An active account becomes delinquent when full payment is not received; in

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the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations. 02.04.07

UNLAWFUL USE OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.07 Billing and Payment Page 37 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.01 Deferred Payment Agreements Page 38

02.05.01 ELIGIBILITY Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02 DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.04 Deferred Payment Agreements Page 39

02.05.04 DEFAULT If a Customer fails to meet the terms of a deferred payment agreement, the Company may

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terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be required to offer subsequent negotiation of a deferred payment agreement prior to termination. _____ 02.05.05

APPEALS An appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections 01.05.01-01.05.05 of these Regulations.

		UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section
02.06.01 Transfer of Service Page	40	

MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be given to the Company prior to the date of change. A Customer is responsible for all service supplied to vacated premises until such notice is received and the Company has had reasonable time (no more than six (6) business days) to discontinue service. This section does not abolish or impair any right the Company may have to recover for services rendered pursuant to Section 01.04.08 of this Tariff.

		02.06.01 CUSTOMER
SERVICE Customers wishing to transfer service from one service address to another are subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to be supplied at the new location.		

		02.06.02 TRANSFER OF
SECURITY TRANSFER If the credit security requirement at the new service address is higher than at the Customer's previous service address, an additional cash deposit or new credit security instrument may be required before service will be transferred. If the credit security requirement at the new service address is lower than at the Customer's previous service address, then the Company may, at its option, apply any cash deposit on hand to the balance due for the previous account and refund the difference, if any, to the Customer, requiring new credit security for the new account; or transfer the cash deposit to the new account, applying the difference to the new account or refunding it to the Customer.		

		UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section 02.07.01
Grounds for Termination of Service Page	41	

GROUND SUFFICIENT The Company may terminate a Customer's utility service at the request of the Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the terms of a deferred payment agreement; - to comply with credit security requirements; - to make payment for a bill initially paid by a check returned by a bank for any reason for the operation or installation of equipment which interferes with the service of others; upon discovery of the existence of - meter tampering or diversion of service; - a known dangerous condition; - any unlawful use of service; - the violation of any ordinance, statute or regulation regulating the submetering of utility service; or - the violation of any regulation which relates to utility service, or which provides for termination or refusal of service as a remedy. _____

		UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF
SERVICE Section	02.07.02	Grounds for Termination of Service Page 42
		02.07.02

INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following reasons in and by themselves: delinquency in payment for service by a previous Customer at the service address unless the present Customer is liable for such service under these Regulations or under the law of this State, failure to pay for merchandise or other charges

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for non-utility service owed to the Company; or failure to pay a bill disputed under the formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 7 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.01
Procedural Requirements for Page	43	Collection and Termination	
			02.08.01

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) workings days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.03
Procedural Requirements for Page	44	Collection and Termination	
			02.08.03

FIELD

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed; UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.04 Procedural Requirements for Page 45 Collection and Termination give written notice that service will be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in

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each dwelling unit) advising them of the past due balance owed on the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment.

		UTILITY SERVICE REGULATIONS	
INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.05
Procedural Requirements for Page	46	Collection and Termination	

		02.08.05	RE-
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INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

		02.08.06	FEES AND
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CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART	02.00.00	TERMINATION OF SERVICE Section	02.08.06
Procedural Requirements for Page	47	Collection and Termination	Meter Damage

Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused.

		UTILITY SERVICE REGULATIONS	
TECHNICAL SPECIFICATIONS FOR SERVICE PART	03.00.00	Company's Installation and Metering	
Section	03.01.01	Page	48

		03.01.01	PROTECTION
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BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

		03.01.02	METER
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INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

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03.01.03 EVIDENCE OF
CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER
TESTS The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering Section 03.01.04 Page 49 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test. 03.01.05

BILL ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS
SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 50
04.01.01 FEES
After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 5000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet.

04.01.02 CASH DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

DRIP2d

TEXAS GAS SERVICE COMPANY Utility Service Regulations Dripping Springs Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION
ADDENDUM TO SERVICE RULES THE FOLLOWING RULE (ADOPTED MAY 12, 2002) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency (a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law. (b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to

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others, a provider shall not disconnect natural gas service to: (1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service. (2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service. (c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service. (d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows: (1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area. (2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area. (3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems. (4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers. (e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Initial Rate Meters Read On and After January 31, 2006

ADDENDUM TO SERVICE RULES THE FOLLOWING RULE (ADOPTED OCTOBER 21, 2003 PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

Initial Rate Meters Read On and After January 31, 2006

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269563	Dripping Sp Svca 2		<p>Dripping Springs Service Area - Environs (From Quality of Service Rules effective 1/31/06) FEES AND DEPOSITS</p> <p>04.01.01 FEES After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 5000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet.</p> <hr/> <p>04.01.02 CASH DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p>

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10-NTX-IS-Res

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 10 RESIDENTIAL SERVICE RATE APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. TERRITORY All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 10.75 plus All Ccf at \$ 0.6105 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Residential service shall have priority in supply. Meters Read On and After July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -

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105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap)

Meters Read On and

After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

1-1-NTX-IS-COSAdj

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 1-1
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

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This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate

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of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both

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the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After

April 28, 2006 (City of Weatherford)

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all

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volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds,

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above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Grafard, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 10_Residential Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
489	RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION DIVISION OIL AND GAS DOCKET GAS UTILITIES DIVISION NO. 20-62, 505 DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1128	TEXAS GAS SERVICE COMPANY Texas Tariff - Mineral Wells Service Area MUNICIPALITIES OF: MINERAL WELLS, TEXAS GRAFORD, TEXAS MILLSAP, TEXAS (From Quality of Service Rules effective 8/24/01) EXTENSION OF FACILITIES 9.1 New Construction The Company shall install the necessary facilities to provide service to applicants whose premises are located beyond the Company's existing distribution facilities based on the economics of the extensions. The extensions must either be cost justified or the applicant(s) must make an advance pursuant to an advance agreement negotiated between the Company and the applicant prior to any work commencing. [Note per Deposits Section 10.2 (a): Advances - Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17036

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																				
MinW1a	<p>RULES OF SERVICE MUNICIPALITIES OF MINERAL WELLS, TEXAS GRAFORD, TEXAS MILLSAP, TEXAS TEXAS GAS SERVICE COMPANY Effective for Meters Read On and After August 24, 2001 (Incorporated only) Supersedes May 25, 2001 (City of Mineral Wells) and July 26, 2001 (Cities of Grafard & Millsap) Communications Regarding these Service Regulations Should be Addressed to: Texas Gas Service Company 217 W. Hubbard Street Mineral Wells, TX 76067 TABLE OF CONTENTS Section Description Effective Date</p> <table><tr><td>1. General Statement</td><td>See Below</td><td>2. Conditions of Service</td><td>See Below</td></tr><tr><td>3. Initiation of Service</td><td>See Below</td><td>4. Discontinuance of Service</td><td>See Below</td></tr><tr><td>5. Security Deposits</td><td>See Below</td><td>6. Billing and Payment of Bills</td><td>See Below</td></tr><tr><td>7. Meters</td><td>See Below</td><td>8. Installation of Equipment</td><td>See Below</td></tr><tr><td>9. Extension of Facilities</td><td>See Below</td><td>10. Fees and Deposits</td><td>See Below</td></tr></table>	1. General Statement	See Below	2. Conditions of Service	See Below	3. Initiation of Service	See Below	4. Discontinuance of Service	See Below	5. Security Deposits	See Below	6. Billing and Payment of Bills	See Below	7. Meters	See Below	8. Installation of Equipment	See Below	9. Extension of Facilities	See Below	10. Fees and Deposits	See Below
1. General Statement	See Below	2. Conditions of Service	See Below																		
3. Initiation of Service	See Below	4. Discontinuance of Service	See Below																		
5. Security Deposits	See Below	6. Billing and Payment of Bills	See Below																		
7. Meters	See Below	8. Installation of Equipment	See Below																		
9. Extension of Facilities	See Below	10. Fees and Deposits	See Below																		

Section 1 GENERAL STATEMENT 1.1 Service Regulation Applicability Texas Gas Service Company (Company) is a gas utility operating within the State of Texas. These Utility Service Regulations (Service Regulations) are applicable in the service area specified for residential and small commercial customers. 1.2 Provision of Service The Company will provide gas service to any person or organization located within its service area and from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of its Tariff and these Utility Service Regulations. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 1.3 Rate Schedules All customers shall be served under rate schedules filed with the Regulatory Authority. Customers shall be assigned to rate schedules in accordance with the class of the particular customer, the usage which will be made of the gas, that Customer's volume requirements, and/or other criteria specified in the rate schedule. 1.4 Resale of Gas Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those customers purchasing gas for redistribution to the customer's tenants may separately meter each tenant distribution point for the purpose of prorating the customer's actual purchase of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 1.5 Transportation Across State Lines No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this paragraph shall be considered cause for immediate disconnection of service without notice. 1.6 Exceptions Interpretations of these Service Regulations and the resolution of any items not provided for in these regulations shall be at the Company's sole discretion. These Service Regulations shall be in effect, but only to the extent that they do not conflict with franchise agreements for the areas covered by these Service Regulations. Section 2 CONDITIONS OF SERVICE 2.1 Continuity of Service A) Service Interruptions 1) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. 2) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. 3) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. C) Report to either the local Regulatory Authority, if directed by city ordinance or franchise, if not so directed, report to the Railroad Commission of Texas (Commission.) The Regulatory Authority or the Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. D) The Company's Curtailment Plan will comply with Regulatory Authority requirements. E) The Company does not guarantee uninterrupted service to any customer and shall not be liable for damages resulting from loss of service.

2.2 Customer Relations

A) The Company shall:

- 1) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept in a central location and will be available for inspection by the Regulatory Authority, during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
- 2) At the customer's or applicant's request, Company will assist in selecting the most economical rate schedule;
- 3) Notify customers affected by a change in rates or schedule, in compliance with applicable law or regulations;
- 4) Post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the Company are available for inspection. Upon request, the Company shall make copies of the tariffs at the Company's reproduction cost, for the customer;
- 5) Upon request, inform its customers how to read their meter;
- 6) Provide to new customers, at the time service is initiated or as an insert in the first billing, an information packet containing a concise description of the customer's rights and the Company's obligations under these Service Regulations. The following information shall be provided in English and Spanish as necessary to adequately inform the customers:
 - i. the customer's right to information concerning rates and services and the customer's right to inspect or obtain, at reproduction cost, a copy of the applicable tariffs and service regulations;
 - ii. the customer's right to have his or her meter checked without charge, if applicable;
 - iii. the time allowed to pay outstanding bills;
 - iv. grounds for termination of service;
 - v. the steps the Company must take before terminating service;
 - vi. how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
 - vii. information on alternative payment plans offered by the Company;
 - viii. the steps necessary to have service reconnected after involuntary termination;
 - ix. the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
 - x. the hours, addresses, and telephone numbers of the Company offices and of its authorized pay stations, where bills may be paid and information may be obtained; and
 - xi. the customer's right to be instructed by the Company how to read his or her meter.
- 7) At least once each calendar year, the Company shall notify its customers that the information packet is available upon request, at no charge to the customer. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

B) Customer complaints. Upon receipt of a complaint from the Regulatory Authority on behalf of a customer either at the Company office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant

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and the Regulatory Authority of the results thereof. The Company shall keep a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. An initial response must be made by the Company by the next working day. The Company must make a final and complete response to the Regulatory Authority within 15 days from the date of the complaint, unless additional time is granted within the 15-day period.

Section 3 INITIATION OF SERVICE

3.1 Reasonable Time The Company shall have a reasonable amount of time to institute service following application or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's work load at the time.

3.2 Establishment of Credit The Company may require a security deposit for service, in accordance with Section 5 of these Service Regulations, to establish a satisfactory credit standing. However, such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills.

3.3 Grounds for Refusal to Serve The Company may refuse service to any applicant for any of the following reasons; A) Failure of applicant to comply with the state and municipal regulations and Service Regulations of the Company; B) The applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given (but in all events the applicant shall retain sole responsibility for ensuring the safety of its installation or equipment and the Company's right to refuse service on such grounds shall in no way impose upon the Company any obligation to inspect or test the applicant's installations or equipment); C) Failure to pay fees, advances or contributions or to make a deposit if required for service; D) The applicant is indebted to any utility for the same kind of service as that applied for, unless applicant has made an additional deposit as specified by the Company; or, E) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. In the event that the Company shall refuse to serve an applicant under the provisions of these Service Regulations, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate Regulatory Authority. The right to refuse service shall terminate when the applicant has complied with the Company's requirements or corrected the cause for the refusal of service.

3.4 Insufficient Grounds For Refusal To Serve The following shall not constitute sufficient cause for refusal of service to a present customer or applicant: A) Delinquency in payment for service by a previous occupant of the premises to be served; B) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application; C) Operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to remedy the situation; D) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; or, E) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

Section 4 DISCONTINUANCE OF SERVICE

4.1 By Customer A customer shall be responsible for providing the Company with five days advance notice of intention to discontinue service, and will be responsible for all charges for gas service from the intended discontinuance of service date until the Company has read the meter or for three working days, whichever is the shorter period of time.

4.2 For Non-Payment of Bill A customer's utility service may be disconnected for non-payment within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivered to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and

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Spanish as necessary to adequately inform the customer and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. 4.3 Right to Disconnect for Reasons Other Than Non-Payment Utility service may be disconnected for any of the following reasons: A) Failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account; B) Within five working days after written notice is given for violation of the Company rules prohibiting the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment; if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation; C) Failure to comply with deposit or guarantee arrangements; D) Without notice where a known dangerous condition exists for as long as the condition exists; E) Without notice for willful destruction or damage to or tampering with the Company's property by the customer or by others with his knowledge; F) Refusal to grant the Company's personnel access to the Company's facilities for any lawful purpose; or, G) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of these Service Regulations or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 4.4 Special Conditions A) Utility service may not be disconnected for any of the following reasons: 1) Delinquency in payment for service by a previous occupant of the premises; 2) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill; 4) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service; 5) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings; 6) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; or, 7) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control. B) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected unless Company personnel are available the following day for the purpose of making collections and reconnecting service. C) The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service was discontinued. Any customer seeking to avoid termination of service under this paragraph must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this paragraph shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 4.5 Request for Consent to Abandon Service The Company may abandon a customer with agreement by the customer or with written approval from the Regulatory Authority. Failure of the customer to re-institute service after disconnection within a reasonable period of time may be considered a request for permanent discontinuance of service. 4.6 Right of Entry The Company shall have the right to enter upon the consumer's premises at any reasonable time to shut off service in accordance with these Service Regulations and to remove its meter and other Company property. Section 5 SECURITY

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DEPOSITS 5.1 Deposit Exemptions Subject to these Service Regulations, a residential applicant shall not be required to pay a deposit if: A) The residential applicant has been a customer of any similar utility service within the last two years and is not delinquent in payment on any similar utility account. In addition, during the last 12 consecutive months of service, the applicant has not had more than one past due bill and had never been disconnected for nonpayment; B) The residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; C) The residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity; D) The residential applicant is 65 years of age or older and does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years. 5.2 Deposit Amount and Interest A) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. B) If a customer has been disconnected once within the last consecutive 12 months of service, or twice within the last 24 months, the Company may require an additional security deposit. C) The Company shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. Payment of interest credited to the customer's account shall be paid annually or paid at the time the deposit is returned. The deposit shall cease to draw interest on the date it is returned or credited to the customer's account. D) For Temporary/Seasonal Service and Weekend or Seasonal Residences, defined as any service not utilized continuously at the same location for two or more years, the Company may require a deposit sufficient to reasonably protect it against the assumed risk for such customers, provided such a policy is applied in a uniform and nondiscriminatory manner. E) The Company reserves the right to request different deposit amounts for non-residential customers. 5.3 Records of Deposit A) The Company shall keep records to show the name and address of each depositor the amount and date of the deposit and each transaction concerning the deposit. B) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. C) A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit. 5.4 Refund of Deposits for Residential Service A) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of this paragraph, and no additional deposit may be demanded unless permitted by these Service Regulations. B) When the residential customer has paid bills for service for 12 consecutive bills without having service disconnected for nonpayment of a bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer as a credit to the customer's account. 5.5 Upon Sale or Transfer of Utility or Company The seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their

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credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon. 5.6 Complaint by Applicant or Customer The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these Service Regulations to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the Regulatory Authority. 5.7 Re-establishment Of Service Every applicant who has previously been a customer of the Company and whose service was discontinued for nonpayment of bills shall be required, before service is rendered, to pay all amounts due, including fees and deposits to restore service, or execute a written agreement for installment payments, and re-establish credit as provided in Section 5.2 of these Service Regulations.

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Section 6 BILLING AND PAYMENT OF BILLS 6.1 Rendering of Bills A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. B) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for utility service is delinquent if unpaid by the due date. C) The Company may offer an inducement for prompt payment of bills by allowing a discount for payment of bills within 10 days after their issuance. The Company may offer an inducement for payment of bills via electronic transfer of funds. The Company may offer a budget billing plan. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate Regulatory Authority. D) If a customer requests a special due date for bill payment, the Company may, at its discretion, grant the request if the customer agrees to the date for at least one year, adheres to the terms of a budget billing plan, and pays through electronic funds transfer. . 6.2 Bill Information The information on customer bills must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section. The customer's bill must show all the following information: A) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered; B) The number and kind of units billed and correction factors, if applicable; C) The applicable rate schedule title or code; D) The total base bill; E) The total of any adjustments to the base bill and the amount of adjustments per billing unit; F) The date by which the customer must pay the bill to get prompt payment discount, if applicable; G) The total amount due before and after any discount for prompt payment within a designated period; and, H) A distinct marking to identify an estimated bill. 6.3 Estimated Bills Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. The Company must provide the customer with a postcard and request that the customer read the meter and return the card to the Company, if (i) it is the second consecutive month in which the meter reader is unable to gain access and read the customer's meter on a regularly scheduled meter reading trip, or (ii) it is a month where meters are not read otherwise. The Company must request that customers read their meters as long as the meters are of the types that can be read by the customer without significant inconvenience or special tools or equipment. If the postcard is not received from the customer by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly. 6.4 Disputed Bills A) In the event of a dispute between the customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of paragraph B) of this section, notification of the dispute must be given to the

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Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate Regulatory Authority. B) The customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of a resolution of the dispute or the expiration of a 60-day period beginning on the day the disputed bill was issued. For purposes of this paragraph only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 6.5 Returned Checks Whenever the payment for gas service or any other charge permitted under these Service Regulations is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company may also require future payments to be made by cash or cash equivalent. Section 7 METERS 7.1 Meter Requirements A) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. B) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. C) The Company shall use a meter of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes. D) The customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. The Company has the right to access a customer's meter at all times in the event of an emergency. Any type of device or other hindrance to meter access must be kept away with notice by the Company of the Company's intent to visit the premises. A fee may be charged if the Company tries to access the meter and is unable to do so. 7.2 Meter Records The Company must keep the following records: A) A record of all its meters, showing the customer's address and date of the last test. B) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. C) In general, each meter must indicate clearly the units of service for which charge is made to the customer. 7.3 Meter Testing - Customer Requests A) The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Company must, upon request of a customer, make a test of the accuracy of the meter serving that customer. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. The Company must inform the customer of the time and place of the test and permit the customer or the customer's authorized representative to be present, if the customer so desires. If no test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge; otherwise, the customer shall pay a service charge for such test. The customer must be properly informed of the result of any test on a meter that serves the customer. B) Notwithstanding paragraph A), if the meter is found to be more than nominally defective, to either the customer's or the Company disadvantage, any fee charged for a meter test must be refunded to the customer and, if not already done, the Company shall promptly replace or adjust the meter. More than nominally defective means a deviation of more than 2.0% from accurate registration. 7.4 Bill Adjustments - Meter Error A) If any meter test reveals a meter to be more than nominally

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defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: 1) The last six months; or 2) The last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills. Undercharges billed to the customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any customer shall not be refunded or collected. B) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

Section 8 MAINTENANCE OF EQUIPMENT 8.1 Standards of Equipment Installation and Maintenance The Company is to construct, install, operate and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, and as modified by rules or regulations of the Regulatory Authority or other law. These laws and modifications will be instituted in such a manner as to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. The Company shall have the right to disconnect service for a reasonable period of time if a leakage is found or if, in the Company's opinion, equipment is operating in an unsafe condition (but in all events the customer shall retain the sole responsibility for ensuring the safety of its equipment and the Company's right to disconnect service on such grounds shall in no way impose upon the Company any obligation to inspect or test the customer's equipment). 8.2 Responsibility of the Customer The customer shall maintain all facilities owned by the customer and shall be responsible for the safe conduct and handling of the gas after it passes the, outlet side of the meter. In cases of loss or damage to the Company's property from negligence or willful acts by the customer, the customer is responsible for reimbursing the Company for all costs of repairing or replacing the damaged property. 8.3 Responsibility Nothing in these rules shall make the Company responsible for the safe upkeep of any customer owned facilities.

Section 9 EXTENSION OF FACILITIES 9.1 New Construction The Company shall install the necessary facilities to provide service to applicants whose premises are located beyond the Company's existing distribution facilities based on the economics of the extensions. The extensions must either be cost justified or the applicant(s) must make an advance pursuant to an advance agreement negotiated between the Company and the applicant prior to any work commencing.

Section 10 FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00 Orifice Meters: All sizes \$100.00 C. Returned Check Charges \$10.00 D. Additional After Hours Fee \$20.00 Charged any time field service personnel perform services after normal business hours at a customer's request. E. Additional Holiday Fee \$25.00 Charged any time field service personnel perform services on a regular Company holiday at a customer's request. In the incorporated areas of Grafard and Millsap only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 10.2 Deposits A. Advances as stated below Charged for extension of new service beyond the existing distribution facilities of the

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Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer Deposits Charged to customers pursuant to rules in Section 5. Residential \$50.00	
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273469	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273470	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273471 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00
1501 to 3000 cubic feet per hour	
50.00 3001 to 5000 cubic feet per hour	
50.00 Over 5000 cubic feet per hour	
100.00 Turbine meters	

200.00 Orifice All Sizes

\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273479 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273472 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273473 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273474 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273475 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

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273476 Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273477 Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
				Turbine meters		200.00	
				Orifice All Sizes		\$ 100.00	

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

GAS SERVICES DIVISION

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273478	MinWells SvcA 1	<p>\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *</p> <p>At Customer Request</p> <p>Mineral Wells Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00 Orifice Meters: All sizes \$100.00 C. Returned Check Charges \$10.00 D. Additional After Hours Fee \$20.00 Charged any time field service personnel perform services after normal business hours at a customer's request. E. Additional Holiday Fee \$25.00 Charged any time field service personnel perform services on a regular Company holiday at a customer's request. In the incorporated areas of Graford and Millsap only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 10.2 Deposits A. Advances as stated below Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer Deposits Charged to customers pursuant to rules in Section 5. Residential \$50.00</p>
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**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-1-NTX-IS-COSadj

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by

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any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)

Meters Read On

and After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1

RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After

April 28, 2006 (City of Weatherford)

20-NTX-IS-Com

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 20

COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule, with monthly usage of 2,900 Ccf or less, on average. TERRITORY All customers in

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULESCHEDULE IDDESCRIPTION

the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson,. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 22.50 plus All Ccf at \$ 0.6016 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Meters Read On and After July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap)

Meters Read On and

After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 17037

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 20_Commercial Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 17037

The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1128	TEXAS GAS SERVICE COMPANY Texas Tariff - Mineral Wells Service Area MUNICIPALITIES OF: MINERAL WELLS, TEXAS GRAFORD, TEXAS MILLSAP, TEXAS (From Quality of Service Rules effective 8/24/01) EXTENSION OF FACILITIES 9.1 New Construction The Company shall install the necessary facilities to provide service to applicants whose premises are located beyond the Company's existing distribution facilities based on the economics of the extensions. The extensions must either be cost justified or the applicant(s) must make an advance pursuant to an advance agreement negotiated between the Company and the applicant prior to any work commencing. [Note per Deposits Section 10.2 (a): Advances - Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company.]

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GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																								
MinW1a	<p>RULES OF SERVICE MUNICIPALITIES OF MINERAL WELLS, TEXAS GRAFORD, TEXAS MILLSAP, TEXAS TEXAS GAS SERVICE COMPANY Effective for Meters Read On and After August 24, 2001 (Incorporated only) Supersedes May 25, 2001 (City of Mineral Wells) and July 26, 2001 (Cities of Grafard & Millsap) Communications Regarding these Service Regulations Should be Addressed to: Texas Gas Service Company 217 W. Hubbard Street Mineral Wells, TX 76067</p> <table><tr><th>TABLE OF CONTENTS</th><th>Section</th><th>Description</th><th>Effective Date</th></tr><tr><td>1. General Statement</td><td>See Below</td><td>2. Conditions of Service</td><td>See Below</td></tr><tr><td>3. Initiation of Service</td><td>See Below</td><td>4. Discontinuance of Service</td><td>See Below</td></tr><tr><td>5. Security Deposits</td><td>See Below</td><td>6. Billing and Payment of Bills</td><td>See Below</td></tr><tr><td>7. Meters</td><td>See Below</td><td>8. Installation of Equipment</td><td>See Below</td></tr><tr><td>9. Extension of Facilities</td><td>See Below</td><td>10. Fees and Deposits</td><td>See Below</td></tr></table> <p>Section 1 GENERAL STATEMENT 1.1 Service Regulation Applicability Texas Gas Service Company (Company) is a gas utility operating within the State of Texas. These Utility Service Regulations (Service Regulations) are applicable in the service area specified for residential and small commercial customers. 1.2 Provision of Service The Company will provide gas service to any person or organization located within its service area and from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of its Tariff and these Utility Service Regulations. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 1.3 Rate Schedules All customers shall be served under rate schedules filed with the Regulatory Authority. Customers shall be assigned to rate schedules in accordance with the class of the particular customer, the usage which will be made of the gas, that Customer's volume requirements, and/or other criteria specified in the rate schedule. 1.4 Resale of Gas Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company except, however, that those customers purchasing gas for redistribution to the customer's tenants may separately meter each tenant distribution point for the purpose of prorating the customer's actual purchase of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 1.5 Transportation Across State Lines No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this paragraph shall be considered cause for immediate disconnection of service without notice. 1.6 Exceptions Interpretations of these Service Regulations and the resolution of any items not provided for in these regulations shall be at the Company's sole discretion. These Service Regulations shall be in effect, but only to the extent that they do not conflict with franchise agreements for the areas covered by these Service Regulations. Section 2 CONDITIONS OF SERVICE 2.1 Continuity of Service A) Service Interruptions 1) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall re-establish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. 2) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. 3) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a</p>	TABLE OF CONTENTS	Section	Description	Effective Date	1. General Statement	See Below	2. Conditions of Service	See Below	3. Initiation of Service	See Below	4. Discontinuance of Service	See Below	5. Security Deposits	See Below	6. Billing and Payment of Bills	See Below	7. Meters	See Below	8. Installation of Equipment	See Below	9. Extension of Facilities	See Below	10. Fees and Deposits	See Below
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complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. C) Report to either the local Regulatory Authority, if directed by city ordinance or franchise, if not so directed, report to the Railroad Commission of Texas (Commission.) The Regulatory Authority or the Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. D) The Company's Curtailment Plan will comply with Regulatory Authority requirements. E) The Company does not guarantee uninterrupted service to any customer and shall not be liable for damages resulting from loss of service.

2.2 Customer Relations

A) The Company shall:

- 1) Maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company facilities. These maps, or such other maps as may be required by the Regulatory Authority, shall be kept in a central location and will be available for inspection by the Regulatory Authority, during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
- 2) At the customer's or applicant's request, Company will assist in selecting the most economical rate schedule;
- 3) Notify customers affected by a change in rates or schedule, in compliance with applicable law or regulations;
- 4) Post a notice in a conspicuous place in each business office where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the Company are available for inspection. Upon request, the Company shall make copies of the tariffs at the Company's reproduction cost, for the customer;
- 5) Upon request, inform its customers how to read their meter;
- 6) Provide to new customers, at the time service is initiated or as an insert in the first billing, an information packet containing a concise description of the customer's rights and the Company's obligations under these Service Regulations. The following information shall be provided in English and Spanish as necessary to adequately inform the customers:
 - i. the customer's right to information concerning rates and services and the customer's right to inspect or obtain, at reproduction cost, a copy of the applicable tariffs and service regulations;
 - ii. the customer's right to have his or her meter checked without charge, if applicable;
 - iii. the time allowed to pay outstanding bills;
 - iv. grounds for termination of service;
 - v. the steps the Company must take before terminating service;
 - vi. how the customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
 - vii. information on alternative payment plans offered by the Company;
 - viii. the steps necessary to have service reconnected after involuntary termination;
 - ix. the appropriate Regulatory Authority with whom to register a complaint and how to contact such authority;
 - x. the hours, addresses, and telephone numbers of the Company offices and of its authorized pay stations, where bills may be paid and information may be obtained; and
 - xi. the customer's right to be instructed by the Company how to read his or her meter.
- 7) At least once each calendar year, the Company shall notify its customers that the information packet is available upon request, at no charge to the customer. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

B) Customer complaints. Upon receipt of a complaint from the Regulatory Authority on behalf of a customer either at the Company office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant

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and the Regulatory Authority of the results thereof. The Company shall keep a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. An initial response must be made by the Company by the next working day. The Company must make a final and complete response to the Regulatory Authority within 15 days from the date of the complaint, unless additional time is granted within the 15-day period.

Section 3 INITIATION OF SERVICE

3.1 Reasonable Time The Company shall have a reasonable amount of time to institute service following application or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's work load at the time.

3.2 Establishment of Credit The Company may require a security deposit for service, in accordance with Section 5 of these Service Regulations, to establish a satisfactory credit standing. However, such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills.

3.3 Grounds for Refusal to Serve The Company may refuse service to any applicant for any of the following reasons; A) Failure of applicant to comply with the state and municipal regulations and Service Regulations of the Company; B) The applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given (but in all events the applicant shall retain sole responsibility for ensuring the safety of its installation or equipment and the Company's right to refuse service on such grounds shall in no way impose upon the Company any obligation to inspect or test the applicant's installations or equipment); C) Failure to pay fees, advances or contributions or to make a deposit if required for service; D) The applicant is indebted to any utility for the same kind of service as that applied for, unless applicant has made an additional deposit as specified by the Company; or, E) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. In the event that the Company shall refuse to serve an applicant under the provisions of these Service Regulations, the Company must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate Regulatory Authority. The right to refuse service shall terminate when the applicant has complied with the Company's requirements or corrected the cause for the refusal of service.

3.4 Insufficient Grounds For Refusal To Serve The following shall not constitute sufficient cause for refusal of service to a present customer or applicant: A) Delinquency in payment for service by a previous occupant of the premises to be served; B) Failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application; C) Operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to remedy the situation; D) Failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the Company as a condition precedent to service; or, E) Failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

Section 4 DISCONTINUANCE OF SERVICE

4.1 By Customer A customer shall be responsible for providing the Company with five days advance notice of intention to discontinue service, and will be responsible for all charges for gas service from the intended discontinuance of service date until the Company has read the meter or for three working days, whichever is the shorter period of time.

4.2 For Non-Payment of Bill A customer's utility service may be disconnected for non-payment within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivered to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and

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Spanish as necessary to adequately inform the customer and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. 4.3 Right to Disconnect for Reasons Other Than Non-Payment Utility service may be disconnected for any of the following reasons: A) Failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account; B) Within five working days after written notice is given for violation of the Company rules prohibiting the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment; if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation; C) Failure to comply with deposit or guarantee arrangements; D) Without notice where a known dangerous condition exists for as long as the condition exists; E) Without notice for willful destruction or damage to or tampering with the Company's property by the customer or by others with his knowledge; F) Refusal to grant the Company's personnel access to the Company's facilities for any lawful purpose; or, G) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of these Service Regulations or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 4.4 Special Conditions A) Utility service may not be disconnected for any of the following reasons: 1) Delinquency in payment for service by a previous occupant of the premises; 2) Failure to pay for a different type or class of utility service unless fee for such service is included on the same bill; 4) Failure to pay the account of another customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service; 5) Failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings; 6) Failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; or, 7) Failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control. B) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected unless Company personnel are available the following day for the purpose of making collections and reconnecting service. C) The Company may not discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service was discontinued. Any customer seeking to avoid termination of service under this paragraph must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this paragraph shall last 20 days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 4.5 Request for Consent to Abandon Service The Company may abandon a customer with agreement by the customer or with written approval from the Regulatory Authority. Failure of the customer to re-institute service after disconnection within a reasonable period of time may be considered a request for permanent discontinuance of service. 4.6 Right of Entry The Company shall have the right to enter upon the consumer's premises at any reasonable time to shut off service in accordance with these Service Regulations and to remove its meter and other Company property. Section 5 SECURITY

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DEPOSITS 5.1 Deposit Exemptions Subject to these Service Regulations, a residential applicant shall not be required to pay a deposit if: A) The residential applicant has been a customer of any similar utility service within the last two years and is not delinquent in payment on any similar utility account. In addition, during the last 12 consecutive months of service, the applicant has not had more than one past due bill and had never been disconnected for nonpayment; B) The residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; C) The residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity; D) The residential applicant is 65 years of age or older and does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two years. 5.2 Deposit Amount and Interest A) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. B) If a customer has been disconnected once within the last consecutive 12 months of service, or twice within the last 24 months, the Company may require an additional security deposit. C) The Company shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the Company retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit. Payment of interest credited to the customer's account shall be paid annually or paid at the time the deposit is returned. The deposit shall cease to draw interest on the date it is returned or credited to the customer's account. D) For Temporary/Seasonal Service and Weekend or Seasonal Residences, defined as any service not utilized continuously at the same location for two or more years, the Company may require a deposit sufficient to reasonably protect it against the assumed risk for such customers, provided such a policy is applied in a uniform and nondiscriminatory manner. E) The Company reserves the right to request different deposit amounts for non-residential customers. 5.3 Records of Deposit A) The Company shall keep records to show the name and address of each depositor the amount and date of the deposit and each transaction concerning the deposit. B) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost. C) A record of each unclaimed deposit must be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit. 5.4 Refund of Deposits for Residential Service A) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of this paragraph, and no additional deposit may be demanded unless permitted by these Service Regulations. B) When the residential customer has paid bills for service for 12 consecutive bills without having service disconnected for nonpayment of a bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bill, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer as a credit to the customer's account. 5.5 Upon Sale or Transfer of Utility or Company The seller shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their

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credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon. 5.6 Complaint by Applicant or Customer The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these Service Regulations to inform the customer, if dissatisfaction is expressed with the Company's decision, of the customer's right to file a complaint with the Regulatory Authority. 5.7 Re-establishment Of Service Every applicant who has previously been a customer of the Company and whose service was discontinued for nonpayment of bills shall be required, before service is rendered, to pay all amounts due, including fees and deposits to restore service, or execute a written agreement for installment payments, and re-establish credit as provided in Section 5.2 of these Service Regulations.

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Section 6 BILLING AND PAYMENT OF BILLS 6.1 Rendering of Bills A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters. B) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the Regulatory Authority. A bill for utility service is delinquent if unpaid by the due date. C) The Company may offer an inducement for prompt payment of bills by allowing a discount for payment of bills within 10 days after their issuance. The Company may offer an inducement for payment of bills via electronic transfer of funds. The Company may offer a budget billing plan. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate Regulatory Authority. D) If a customer requests a special due date for bill payment, the Company may, at its discretion, grant the request if the customer agrees to the date for at least one year, adheres to the terms of a budget billing plan, and pays through electronic funds transfer. . 6.2 Bill Information The information on customer bills must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its present stock of nonconforming bill forms before compliance is required by this section. The customer's bill must show all the following information: A) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered; B) The number and kind of units billed and correction factors, if applicable; C) The applicable rate schedule title or code; D) The total base bill; E) The total of any adjustments to the base bill and the amount of adjustments per billing unit; F) The date by which the customer must pay the bill to get prompt payment discount, if applicable; G) The total amount due before and after any discount for prompt payment within a designated period; and, H) A distinct marking to identify an estimated bill. 6.3 Estimated Bills Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. The Company must provide the customer with a postcard and request that the customer read the meter and return the card to the Company, if (i) it is the second consecutive month in which the meter reader is unable to gain access and read the customer's meter on a regularly scheduled meter reading trip, or (ii) it is a month where meters are not read otherwise. The Company must request that customers read their meters as long as the meters are of the types that can be read by the customer without significant inconvenience or special tools or equipment. If the postcard is not received from the customer by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly. 6.4 Disputed Bills A) In the event of a dispute between the customer and the Company regarding the bill, the Company must make such investigation as is required by the particular case and report the results to the customer. If the customer wishes to obtain the benefits of paragraph B) of this section, notification of the dispute must be given to the

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Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate Regulatory Authority. B) The customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of a resolution of the dispute or the expiration of a 60-day period beginning on the day the disputed bill was issued. For purposes of this paragraph only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. 6.5 Returned Checks Whenever the payment for gas service or any other charge permitted under these Service Regulations is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company may also require future payments to be made by cash or cash equivalent. Section 7 METERS 7.1 Meter Requirements A) All gas sold by the Company must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the Regulatory Authority, or tariff. B) Unless otherwise authorized by the Regulatory Authority, the Company must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers. C) The Company shall use a meter of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes. D) The customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. The Company has the right to access a customer's meter at all times in the event of an emergency. Any type of device or other hindrance to meter access must be kept away with notice by the Company of the Company's intent to visit the premises. A fee may be charged if the Company tries to access the meter and is unable to do so. 7.2 Meter Records The Company must keep the following records: A) A record of all its meters, showing the customer's address and date of the last test. B) All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations. C) In general, each meter must indicate clearly the units of service for which charge is made to the customer. 7.3 Meter Testing - Customer Requests A) The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Company must, upon request of a customer, make a test of the accuracy of the meter serving that customer. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. The Company must inform the customer of the time and place of the test and permit the customer or the customer's authorized representative to be present, if the customer so desires. If no test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge; otherwise, the customer shall pay a service charge for such test. The customer must be properly informed of the result of any test on a meter that serves the customer. B) Notwithstanding paragraph A), if the meter is found to be more than nominally defective, to either the customer's or the Company disadvantage, any fee charged for a meter test must be refunded to the customer and, if not already done, the Company shall promptly replace or adjust the meter. More than nominally defective means a deviation of more than 2.0% from accurate registration. 7.4 Bill Adjustments - Meter Error A) If any meter test reveals a meter to be more than nominally

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defective, the Company must correct previous readings consistent with the inaccuracy found in the meter for the period of either: 1) The last six months; or 2) The last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills. Undercharges billed to the customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any customer shall not be refunded or collected. B) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

Section 8 MAINTENANCE OF EQUIPMENT 8.1 Standards of Equipment Installation and Maintenance The Company is to construct, install, operate and maintain its plant, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, and as modified by rules or regulations of the Regulatory Authority or other law. These laws and modifications will be instituted in such a manner as to best accommodate the public and prevent interference with service furnished by other public utilities insofar as practical. The Company shall have the right to disconnect service for a reasonable period of time if a leakage is found or if, in the Company's opinion, equipment is operating in an unsafe condition (but in all events the customer shall retain the sole responsibility for ensuring the safety of its equipment and the Company's right to disconnect service on such grounds shall in no way impose upon the Company any obligation to inspect or test the customer's equipment). 8.2 Responsibility of the Customer The customer shall maintain all facilities owned by the customer and shall be responsible for the safe conduct and handling of the gas after it passes the, outlet side of the meter. In cases of loss or damage to the Company's property from negligence or willful acts by the customer, the customer is responsible for reimbursing the Company for all costs of repairing or replacing the damaged property. 8.3 Responsibility Nothing in these rules shall make the Company responsible for the safe upkeep of any customer owned facilities.

Section 9 EXTENSION OF FACILITIES 9.1 New Construction The Company shall install the necessary facilities to provide service to applicants whose premises are located beyond the Company's existing distribution facilities based on the economics of the extensions. The extensions must either be cost justified or the applicant(s) must make an advance pursuant to an advance agreement negotiated between the Company and the applicant prior to any work commencing.

Section 10 FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00 Orifice Meters: All sizes \$100.00 C. Returned Check Charges \$10.00 D. Additional After Hours Fee \$20.00 Charged any time field service personnel perform services after normal business hours at a customer's request. E. Additional Holiday Fee \$25.00 Charged any time field service personnel perform services on a regular Company holiday at a customer's request. In the incorporated areas of Graford and Millsap only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 10.2 Deposits A. Advances as stated below Charged for extension of new service beyond the existing distribution facilities of the

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 17037
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Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer Deposits Charged to customers pursuant to rules in Section 5. Residential \$50.00	
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 17037
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273481	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273482	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

GAS SERVICES DIVISION

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273483 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00
1501 to 3000 cubic feet per hour	
50.00 3001 to 5000 cubic feet per hour	
50.00 Over 5000 cubic feet per hour	
100.00 Turbine meters	
200.00 Orifice	All Sizes
	\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273491 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273484 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273485 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273486 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

GAS SERVICES DIVISION

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273487 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17037

273488

Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273489

Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
200.00 Orifice	All Sizes	\$ 100.00	Turbine meters				

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 17037

273490	MinWells SvcA 1	<p>\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *</p> <p>At Customer Request</p> <p>Mineral Wells Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00 Orifice Meters: All sizes \$100.00 C. Returned Check Charges \$10.00 D. Additional After Hours Fee \$20.00 Charged any time field service personnel perform services after normal business hours at a customer's request. E. Additional Holiday Fee \$25.00 Charged any time field service personnel perform services on a regular Company holiday at a customer's request. In the incorporated areas of Graford and Millsap only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 10.2 Deposits A. Advances as stated below Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer Deposits Charged to customers pursuant to rules in Section 5. Residential \$50.00</p>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-1-NTX-IS-COSadj

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules:

1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)

Meters Read On

and After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1
RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After

April 28, 2006 (City of Weatherford)

25-NTX-IS-LgCom

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 25 LARGE VOLUME COMMERCIAL SERVICE RATE APPLICABILITY Applicable to commercial customers and to customers not otherwise specifically provided for under any other rate schedule, with monthly usage greater than 2,900 Ccf, on average. TERRITORY All

GAS SERVICES DIVISION

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customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 400.00 plus All Ccf at \$ 0.5816 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served. Meters Read On and After July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on

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March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter

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B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36

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SCHEDULE IDDESCRIPTION

TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap)

Meters Read On and

After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 25_Lg Vol Com Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 17038
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273493	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273494	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

GAS SERVICES DIVISION

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273495 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour \$ 25.00

1501 to 3000 cubic feet per hour

50.00 3001 to 5000 cubic feet per hour

50.00 Over 5000 cubic feet per hour

100.00 Turbine meters

200.00 Orifice All Sizes

\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273503 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273496 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

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the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273497 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273498 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273499 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17038

273500 Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273501 Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
				Turbine meters		200.00	
				Orifice All Sizes		\$ 100.00	

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

GAS SERVICES DIVISION

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273502 MinWells SvcA 1

\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *
At Customer Request

Mineral Wells Service Area - Municipalities (From
Quality of Service Rules effective 8/24/01) FEES AND
DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer
Fee \$15.00 Charged when a meter is set, a meter is
read or gas is turned on. This fee is also charged
when service is terminated and subsequently re-
initiated, unless terminated in error by the Company.
B. Meter Test Charged when customer requests a meter
test within four years of the last meter test.
Positive Displacement Meters: Residential or
Commercial Request \$15.00 Industrial Request: 251 to
1500 cubic feet per hour 25.00 1501 to 5000 cubic
feet per hour 50.00 over 5000 cubic feet per hour
100.00 Turbine Meters 200.00 Orifice Meters: All
sizes \$100.00 C. Returned Check Charges
\$10.00 D. Additional After Hours Fee \$20.00
Charged any time field service personnel perform
services after normal business hours at a customer's
request. E. Additional Holiday Fee \$25.00 Charged
any time field service personnel perform services on a
regular Company holiday at a customer's request. In
the incorporated areas of Graford and Millsap only,
all fees and charges (excluding advances,
contributions in aid of construction and deposits)
shall be adjusted by the amount which represents the
actual gross receipts, occupation, revenue taxes and
franchise fees paid by the Company. 10.2 Deposits A.
Advances as stated below Charged for extension of
new service beyond the existing distribution
facilities of the Company. Estimated expenditure to
serve the premises of new business beyond the existing
distribution facilities of the Company. B. Customer
Deposits Charged to customers pursuant to rules in
Section 5. Residential \$50.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-1-NTX-IS-COSadj

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After

April 28, 2006 (City of Weatherford)

30-NTX-IS-Ind

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 30 INDUSTRIAL SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

U.S. Government, with monthly usage of 2,900 Ccf or less, on average. Division B
 - Mining - all Major Groups Division D - Manufacturing - all Major Groups
 Divisions E and J - Utility and Government - facilities generating power for resale
 only. TERRITORY All customers in the incorporated areas of Weatherford,
 Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge,
 Graham, Jacksboro and Bryson,. COST OF SERVICE RATE During each monthly billing
 period: A Customer Charge of \$ 50.00 plus All Ccf at \$ 0.5646 per Ccf
 OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set
 forth above shall be increased by the amount of the Cost of Gas Component for the
 billing month computed in accordance with the provisions of Rate Schedule 1-INC.
 Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
 CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules
 and Regulations on file with the regulatory authority. 2. Delivery of gas
 hereunder may be interrupted or curtailed at the discretion of the Company, in case
 of shortage or threatened shortage of gas supply from any cause whatsoever, to
 conserve gas for residential and other consumers served. Meters Read On and After
 July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the
 Commission establishes a pipeline safety and regulatory program fee, to be assessed
 annually against operators of natural gas distribution pipelines and pipeline
 facilities and natural gas master metered pipelines and pipeline facilities subject
 to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
 amount of revenue estimated to be collected under this section does not exceed the
 amount the Commission estimates to be necessary to recover the costs of
 administering the pipeline safety and regulatory programs under Texas Utilities
 Code, Title 3, excluding costs that are fully funded by federal sources for any
 fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator
 of a natural gas distribution system an annual pipeline safety and regulatory
 program fee of \$1.00 for each service (service line) in service at the end of each
 calendar year as reported by each system operator on the U.S. Department of

**GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 17039

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated
March 30, 2015

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)05

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

RAILROAD COMMISSION OF TEXAS
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01/24/2017

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SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 30_Industrial Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273505	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273506	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273507 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00
1501 to 3000 cubic feet per hour	
50.00 3001 to 5000 cubic feet per hour	
50.00 Over 5000 cubic feet per hour	
100.00 Turbine meters	
200.00 Orifice	All Sizes

\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273515 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

GAS SERVICES DIVISION

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273508 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

GAS SERVICES DIVISION

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the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273509 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273510 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273511 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

273512 Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273513 Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
				Turbine meters		200.00	
				Orifice All Sizes		\$ 100.00	

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17039

273514 MinWells SvcA 1

\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *
At Customer Request

Mineral Wells Service Area - Municipalities (From
Quality of Service Rules effective 8/24/01) FEES AND
DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer
Fee \$15.00 Charged when a meter is set, a meter is
read or gas is turned on. This fee is also charged
when service is terminated and subsequently re-
initiated, unless terminated in error by the Company.
B. Meter Test Charged when customer requests a meter
test within four years of the last meter test.
Positive Displacement Meters: Residential or
Commercial Request \$15.00 Industrial Request: 251 to
1500 cubic feet per hour 25.00 1501 to 5000 cubic
feet per hour 50.00 over 5000 cubic feet per hour
100.00 Turbine Meters 200.00 Orifice Meters: All
sizes \$100.00 C. Returned Check Charges
\$10.00 D. Additional After Hours Fee \$20.00
Charged any time field service personnel perform
services after normal business hours at a customer's
request. E. Additional Holiday Fee \$25.00 Charged
any time field service personnel perform services on a
regular Company holiday at a customer's request. In
the incorporated areas of Graford and Millsap only,
all fees and charges (excluding advances,
contributions in aid of construction and deposits)
shall be adjusted by the amount which represents the
actual gross receipts, occupation, revenue taxes and
franchise fees paid by the Company. 10.2 Deposits A.
Advances as stated below Charged for extension of
new service beyond the existing distribution
facilities of the Company. Estimated expenditure to
serve the premises of new business beyond the existing
distribution facilities of the Company. B. Customer
Deposits Charged to customers pursuant to rules in
Section 5. Residential \$50.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-1-NTX-IS-COSadj

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers.

Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)

Meters Read On

and After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1

RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After

April 28, 2006 (City of Weatherford)

35-NTX-IS-LgInd

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 35 LARGE VOLUME INDUSTRIAL SERVICE RATE APPLICABILITY Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17040

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Classification Manual of the U.S. Government, with monthly usage greater than 2,900 Ccf, on average. Division B - Mining - all Major Groups Division D - Manufacturing - all Major Groups Divisions E and J - Utility and Government - facilities generating power for Resale only. TERRITORY All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 400.00 plus All Ccf at \$ 0.5446 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Meters Read On and After July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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TARIFF CODE: DS RRC TARIFF NO: 17040

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution

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system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

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SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 35_Lg Vol Ind Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

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TARIFF CODE: DS	RRC TARIFF NO: 17040
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273517	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273518	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273519 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00
1501 to 3000 cubic feet per hour	
50.00 3001 to 5000 cubic feet per hour	
50.00 Over 5000 cubic feet per hour	
100.00 Turbine meters	
200.00 Orifice	All Sizes

\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273527 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273520 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

GAS SERVICES DIVISION

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the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273521 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273522 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273523 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

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273524 Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273525 Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
				Turbine meters		200.00	
				Orifice All Sizes		\$ 100.00	

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

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273526	MinWells SvcA 1	<p>\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *</p> <p>At Customer Request</p> <p>Mineral Wells Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00 Orifice Meters: All sizes \$100.00 C. Returned Check Charges \$10.00 D. Additional After Hours Fee \$20.00 Charged any time field service personnel perform services after normal business hours at a customer's request. E. Additional Holiday Fee \$25.00 Charged any time field service personnel perform services on a regular Company holiday at a customer's request. In the incorporated areas of Graford and Millsap only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 10.2 Deposits A. Advances as stated below Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer Deposits Charged to customers pursuant to rules in Section 5. Residential \$50.00</p>
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GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: Y

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: N

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-1-NTX-IS-COSadj

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE 1-1

COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge) Meters Read On and After April 28, 2006 (Other cities) June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1 RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After
April 28, 2006 (City of Weatherford)

40-NTX-IS-PubA

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 40 PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage of

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2,900 Ccf or less, on average. TERRITORY All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 40.00 plus All Ccf at \$ 0.5945 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchise fees) related to above. CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Meters Read On and After July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

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August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap)

Meters Read On and

After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

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26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

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26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

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26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

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SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 40_Pub Auth Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273529	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273530	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273531 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00
1501 to 3000 cubic feet per hour	
50.00 3001 to 5000 cubic feet per hour	
50.00 Over 5000 cubic feet per hour	
100.00 Turbine meters	

200.00 Orifice All Sizes

\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273539 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273532 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17041

the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273533 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273534 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273535 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

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273536 Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273537 Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
				Turbine meters		200.00	
				Orifice All Sizes		\$ 100.00	

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

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273538	MinWells SvcA 1	<p>\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *</p> <p>At Customer Request</p> <p>Mineral Wells Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00 Orifice Meters: All sizes \$100.00 C. Returned Check Charges \$10.00 D. Additional After Hours Fee \$20.00 Charged any time field service personnel perform services after normal business hours at a customer's request. E. Additional Holiday Fee \$25.00 Charged any time field service personnel perform services on a regular Company holiday at a customer's request. In the incorporated areas of Graford and Millsap only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 10.2 Deposits A. Advances as stated below Charged for extension of new service beyond the existing distribution facilities of the Company. Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer Deposits Charged to customers pursuant to rules in Section 5. Residential \$50.00</p>
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**GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 07/27/2016

ORIGINAL CONTRACT DATE: 07/27/2016

RECEIVED DATE: 08/11/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-1-NTX-IS-COSadj

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 1-1
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all general service rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson and Weatherford, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing no later than April 1, with rate adjustments to be effective the first billing cycle of August each year.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment, federal income taxes and revenue related taxes.

In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses (Account Nos. 870-932) is computed by comparing the operating expenses of the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment, whichever is more recent.) The rate adjustment will be spread evenly across all volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account No. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932, except 928) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. ** Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

GAS SERVICES DIVISION

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2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items* Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes * These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Multiplied by: Tax Factor (.35/(1-.35) or .53846)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.4 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (*) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each rate code. * The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than ninety (90) days within which to review the proposed annual rate adjustment prior to its taking effect with the first billing cycle of August of each year. If a City takes no action within ninety (90) days, the proposed annual rate adjustment will be deemed approved by the City. A city or group of cities may retain a consultant to review the annual rate adjustment filing, and the Company agrees to reimburse the actual, aggregate cost of such review(s) up to an amount not to exceed \$15,000 per year. Any reimbursement of such costs will be recoverable through the Company's annual cost of service adjustment rate. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws. Texas Gas Service Company shall not appeal to the Railroad Commission of Texas the denial of its annual rate adjustment by one or more of the cities. However, such denial shall not preclude Texas Gas Service Company from filing a Statement of Intent to increase rates pursuant to section 104.102 of the Texas Utilities Code in such cities.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After July 30, 2012

Supersedes Rate Schedule:

Rate Sched 1-1 dated May 4, 2012

Rate Sched 1-2 dated May 4, 2012

1-INC-NTX-IS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-INC COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas . B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component related fees (including franchise fees), and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as

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RATE SCHEDULE

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a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by

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any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Supersedes Rate Schedules: 1-INC dated 8/24/01 (Weatherford, Willow Park, Aledo, Hudson Oaks, Mineral Wells, Graford, Millsap, Jacksboro, Bryson, Graham) 1 dated 6/23/2000 (Breckenridge)

Meters Read On

and After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

1-INC-R-Weath-IS-COG

TEXAS GAS SERVICE COMPANY RATE SCHEDULE 1-INC-R North Texas Area Page 1 of 1

RIDER TO THE COST OF GAS CLAUSE, Rate Schedule 1-INC Applicable in the incorporated area of Weatherford, TX. The related fees referenced in Paragraph B, Section 1 of the Cost of Gas Clause shall expressly include the full amount necessary for the Company to recover the franchise fees payable upon both the base rates and gas costs of its General Service customers in accordance with the applicable franchise ordinance. Additionally, the franchise fees collected by the Company from its customers and to be remitted to the City in accordance with the franchise ordinance shall not be included as part of the Reconciliation Audit set forth in Paragraph B, Section 5 or the Cost of Gas Statement set forth in Paragraph G. Supersedes Same Sheet Dated September 25, 2001 (City of Weatherford)

Meters Read On and After

April 28, 2006 (City of Weatherford)

45-NTX-IS-LgPubA

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 45 LARGE VOLUME PUBLIC AUTHORITY SERVICE RATE APPLICABILITY Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special

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contracts, with monthly usage greater than 2,900 Ccf, on average. TERRITORY All customers in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge of \$ 400.00 plus All Ccf at \$ 0.5745 per Ccf OTHER ADJUSTMENTS Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC. Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA. Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS 1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served. Meters Read On and After July 27, 2016 Supersedes Same Rate Schedule July 28, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of

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TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

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DESCRIPTION

Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

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SCHEDULE IDDESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-IS

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE WNA Page 1 of 1

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro and Bryson: 10, 20, 25, 40, and 45. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the City monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the City an annual report verifying the past year's WNA collections or refunds. Supersedes Same Sheet Dated Sept. 22, 2000 (Weatherford), Oct. 31, 2000 (Willow Park, Aledo and Hudson Oaks), May 25, 2001 (Mineral Wells), July 26, 2001 (Graford and Millsap)

Meters Read On and

After

April 28, 2006 (Other cities)

June 5, 2006 (Breckenridge)

RATE ADJUSTMENT PROVISIONS

See 1-1-NTX-IS-COSAdj (RATE SCHEDULE 1-1 Cost of Service Adjustment Clause)

GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26732	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3806	09/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3521	09/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 17042

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26735	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3594	08/25/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3309	08/25/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			

GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26738	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.3643	10/26/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3358	10/26/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26741	N	Ccf	\$.3852	07/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3568	07/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26733	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4159	11/23/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.3875	11/23/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26732	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			

GAS SERVICES DIVISION

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26733	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26734	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - INC (NTX AREA at 4/28/06, previously Min Wells Svc Area)			
26735	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - INC (NTX AREA at 6/5/06, previously Breckenridge Svc Area)			
26736	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - INC (NTX AREA at 4/28/06, previously Graham Svc Area)			
26737	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26738	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - INC (NTX AREA at 4/28/06, previously Jacksboro Svc Area)			
26739	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26740	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26741	N	Ccf	\$.4830	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			
26742	N	Ccf	\$.4541	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - INC (NTX AREA at 4/28/06, previously Weatherford Svc Area)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Settlement Agreement; Op-Law (COSA)

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 7/27/16, new cost of service rates (volumetric) per 2016 COSA filing, approved by cities via operation of law.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 45_Lg Vol PubA Sales_North Texas Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273541	Breckenridge SvcA 1a		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
273542	Breckenridge SvcA 1b		<p>Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall</p>

GAS SERVICES DIVISION

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have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273543 Breckenridge SvCA 1c

Breckenridge Service Area - Municipality (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00
1501 to 3000 cubic feet per hour	
50.00 3001 to 5000 cubic feet per hour	
50.00 Over 5000 cubic feet per hour	
100.00 Turbine meters	
200.00 Orifice	All Sizes

\$ 100.00 If

the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by City Ordinance 90-21

273551 Weatherford SvCA 1

Weatherford Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) FEES AND DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer Fee \$15.00 Charged when a meter is set, a meter is read or gas is turned on. This fee is also charged when service is terminated and subsequently re-initiated, unless terminated in error by the Company. B. Meter Test Charged when customer requests a meter test within four years of the last meter test. Positive Displacement Meters: Residential or Commercial Request \$15.00 Industrial Request: 251 to 1500 cubic feet per hour 25.00 1501 to 5000 cubic feet per hour 50.00 over 5000 cubic feet per hour 100.00 Turbine Meters 200.00

GAS SERVICES DIVISION

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Orifice Meters: All sizes \$100.00 C.
 Returned Check Charges \$10.00 D. Additional After
 Hours Fee \$20.00 Charged any time field service
 personnel perform services after normal business hours
 at a customer's request. E. Additional Holiday Fee
 \$25.00 Charged any time field service personnel
 perform services on a regular Company holiday at a
 customer's request. In the incorporated areas of
 Aledo, Hudson Oaks, Weatherford, and Willow Park only,
 all fees and charges (excluding advances,
 contributions in aid of construction and deposits)
 shall be adjusted by the amount which represents the
 actual gross receipts, occupation, revenue taxes and
 franchise fees paid by the Company. 10.2 Deposits A.
 Advances as stated below Charged for extension
 of new service beyond the existing distribution
 facilities of the Company. Estimated expenditure to
 serve the premises of new business beyond the existing
 distribution facilities of the Company. B. Customer
 Deposits Charged to customers pursuant to rules in
 Section 5. Residential \$50.00

273544 Graham SvcA 1a

Graham Service Area - Municipality (From Quality of
 Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated area of Graham only, all fees and charges
 (excluding advances, contributions in aid of
 construction and deposits) shall be adjusted by the
 amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17042

the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

273545 Graham SvcA 1b

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273546 Graham SvcA 1c

Graham Service Area - Municipality (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic

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feet per hour 100.00 Turbine meters
 200.00 Orifice All Sizes \$ 100.00 If the
 test proves the meter is registering above or below
 the limits of accuracy, the Company shall refund the
 service charge to the Customer and, if not already
 done, promptly replace or adjust the meter. FEES AND
 CHARGES Connect Charge \$15.00 Connect Charge-After
 Hours \$20.00* Connect Charge-Holidays \$20.00*
 Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00*
 Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00
 Deposit \$50.00 * At Customer Request As
 approved by City Ordinance 708

273547 Jacksboro SvcA 1a

Jacksboro Service Area - Municipalities (From Quality
 of Service Rules effective 8/24/01) FEES AND DEPOSITS
 NOTE FROM SECTION 1.2 FEES AND CHARGES: In the
 incorporated areas of Bryson and Jacksboro only, all
 fees and charges (excluding advances, contributions in
 aid of construction and deposits) shall be adjusted by
 the amount which represents the actual gross receipts,
 occupation, revenue taxes and franchise fees paid by
 the Company. 2.3 TEMPORARY SERVICE Temporary
 Service shall be furnished under the same rate
 schedules applicable to regular service of a similar
 kind. Before Temporary Service is instituted,
 however, the Applicant shall make a contribution of
 \$50.00 or the amount of the estimated cost of the
 installation and removal (or abandonment) of the
 required service pipe and metering facilities less any
 expected salvage, whichever is greater. Extension of
 distribution mains shall be made in accordance with
 the provisions of this Tariff. The Company shall
 charge a non-refundable fee to each Applicant to
 compensate for cost involved in commencement of
 service. This fee shall be assessed when a meter is
 set and/or the Applicant's appliances lighted and when
 a meter reading only is required, if the call can be
 scheduled in the normal course of business. Whenever
 the Applicant requests special handling of his
 request, the Company shall charge an additional fee
 unless a special callout is required, in which case
 the charge shall be for one hour at the Company's then
 prevailing after hours rate for service work on
 Customer's premises. Special handling of calls and
 the charges therefore shall be made only on request of
 the Applicant. Whenever service is furnished from the
 facilities of others and the Company must pay any
 special fees to the supplying company, the Applicant
 shall reimburse the Company for such charge plus
 twenty percent for handling.

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273548 Jacksboro SvcA 1b

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

273549 Jacksboro SvcA 1c

Jacksboro Service Area - Municipalities (From Quality of Service Rules effective 8/24/01) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
				Turbine meters		200.00	
				Orifice All Sizes		\$ 100.00	

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee

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273550 MinWells SvcA 1

\$25.00* Return Check Fee \$10.00 Deposit \$50.00 *
At Customer Request

Mineral Wells Service Area - Municipalities (From
Quality of Service Rules effective 8/24/01) FEES AND
DEPOSITS 10.1 Fees A. Connect / Reconnect / Transfer
Fee \$15.00 Charged when a meter is set, a meter is
read or gas is turned on. This fee is also charged
when service is terminated and subsequently re-
initiated, unless terminated in error by the Company.
B. Meter Test Charged when customer requests a meter
test within four years of the last meter test.
Positive Displacement Meters: Residential or
Commercial Request \$15.00 Industrial Request: 251 to
1500 cubic feet per hour 25.00 1501 to 5000 cubic
feet per hour 50.00 over 5000 cubic feet per hour
100.00 Turbine Meters 200.00 Orifice Meters: All
sizes \$100.00 C. Returned Check Charges
\$10.00 D. Additional After Hours Fee \$20.00
Charged any time field service personnel perform
services after normal business hours at a customer's
request. E. Additional Holiday Fee \$25.00 Charged
any time field service personnel perform services on a
regular Company holiday at a customer's request. In
the incorporated areas of Graford and Millsap only,
all fees and charges (excluding advances,
contributions in aid of construction and deposits)
shall be adjusted by the amount which represents the
actual gross receipts, occupation, revenue taxes and
franchise fees paid by the Company. 10.2 Deposits A.
Advances as stated below Charged for extension of
new service beyond the existing distribution
facilities of the Company. Estimated expenditure to
serve the premises of new business beyond the existing
distribution facilities of the Company. B. Customer
Deposits Charged to customers pursuant to rules in
Section 5. Residential \$50.00

GAS SERVICES DIVISION

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/22/1993

ORIGINAL CONTRACT DATE: 11/22/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV
 RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR)
 rate schedule shall apply to the following rate schedules for the unincorporated
 areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A,
 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B,
 T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section
 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery
 of the costs of relocating natural gas facilities to accommodate construction or
 improvement of a highway, road, street, public way, or other public work by or on
 behalf of the United States, this state, a political subdivision of this state, or
 another entity having the power of eminent domain that are not reimbursed by the
 entity requiring the relocation. This rate schedule establishes the cost recovery
 provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR
 rates shall be established through applications filed with the regulatory authority
 (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The
 RCR rate for a given recovery period will be calculated according to the following
 formula: $RCR\ Rate = \frac{CPRC}{NV}$ CPRC = Relocation costs for the current recovery
 period. NV = Normalized volumes (in Ccf) for the recovery period (for the
 applicable rate schedules). Recovery Period = No less than one year or more than
 three years. All applicable fees and taxes will be added to the RCR rates. D.
 BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included
 as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D,
 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1,
 T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-
 1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days
 before implementation of a RCR rate, the Company shall file an application with the
 appropriate regulatory authority that shall include the following: 1.
 Documentation demonstrating the requirement of each relocation. 2. Documentation
 demonstrating the entity requesting each relocation. 3. Schedules showing the costs
 incurred for each project, considering the costs of comparable facilities. 4. The
 RCR rate to be implemented with supporting calculations. 5. Documentation
 demonstrating that reasonable efforts were made to receive reimbursement from the
 entity requiring each relocation, if applicable. 6. A schedule showing RCR
 collections. Supersedes Same Rate Sheet Dated Meters Read On and After
 January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE RCR-ENV-RIDER
 Page 1 of 1
 RELOCATION COST RECOVERY RATE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res

4Z-CTXnoWLak-OS-PubA

1E-CPark-OS-Res CNG-1-CTX-OS

1Z-Aus SunV-OS-Res

C-1-CTX-IS-Cogen

2A-AusSunV-OS-SmCmAC

C-1-CTX-OS-Cogen

2B-CTX-OS-LgCom

T02A-CTX-OS-SmCom AC

2C-CTX-OS-LgCom AC

T02B-CTX-OS-LgCom

2D-WLake-OS-Com

T02C-CTX-OS-LgCom AC

2E-CPark-OS-Com

T02Z-CTX-OS-Com

2Z-Aus SunV-OS-Com

T03A-CTX-OS-SmInd AC

3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

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Meters Read On and After
November 4, 2011

Supersedes Same Sheet Dated
November 30, 2010

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers

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during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the

GAS SERVICES DIVISION

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outstanding over collected balance multiplied by interest of 9% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments

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utilized by the Company as described in Section B.3.

6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

1E-CPark-OS-Res

TEXAS GAS

SERVICE COMPANY

Central

Texas Service Area

RATE SCHEDULE 1E

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the unincorporated area of Cedar Park, Texas in the Central Texas

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Service Area.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$7.75 plus
 All Ccf per monthly billing period @ \$.1579 per Ccf.

OTHER APPLICABLE SCHEDULES

In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. Residential service shall have priority in supply.

Initial Tariff

Meters Read On and After

November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -

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105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26696	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26695	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 8379-8382, 10029(RCR Rider)
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER(EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1E_Residential Sales_Central Tx Svc Area - Environs of Cedar Park, TX

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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LINE EXTENSION POLICY

POLICY ID DESCRIPTION

1115 TEXAS GAS SERVICE COMPANY
Texas Tariff - Central Texas Service Area
ENVIRONS OF THE CENTRAL TEXAS SERVICE AREA
(From Quality of Service Rules effective 06/06/06) 01.06.01

EXTENSION OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
CTX2 a	<p>UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY ENVIRONS OF THE CENTRAL TEXAS SERVICE AREA Effective 6/06/2006 Table of Contents</p> <p>Part Section Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES Introduction 01.01.00 1 01.01.01 General Statement of Purpose 01.01.02 General Operating Policies Definitions 01.02.00 2 01.02.01 Account 01.02.02 Applicant 01.02.03 Billing Month 01.02.04 Commercial Office 01.02.05 Commercial Service 01.02.06 Consumer 01.02.07 Credit Security 01.02.08 Customer 01.02.09 Customer's Piping 01.02.10 Customer Payment Standards 01.02.11 Hazardous Weather Conditions 01.02.12 Meter 01.02.13 Notice 01.02.14 Point of Delivery 01.02.15 Regulatory Authority 01.02.16 Serious Illness 01.02.17 Service Address 01.02.18 Service Contract 01.02.19 Service Pipe 01.02.20 Yardline Customer Relations and Public 01.03.00 6 Information 01.03.01 Facilities 01.03.02 Availability and Distribution of Rate Schedules and Utility Service Regulations 01.03.03 Change in Rate Schedules and Classifications 01.03.04 Meter Reading 01.03.05 Customer's Rights 01.03.06 Serious Illness 01.03.07 Complaints Contents i Continued UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES (continued) Service Contracts 01.04.00 9 01.04.01 Execution of Service Contract 01.04.02 Supplying of Service 01.04.03 Continuity of Service 01.04.04 Customer's Responsibilities 01.04.05 Remetering and Resale of Service 01.04.06 Service to Adjacent Premises 01.04.07 Company's Right to Cancel Service Contract 01.04.08 Persons and Entities who are Responsible for Payment of Utility Services Appeals and Hearings 01.05.00 14 01.05.01 Appeals 01.05.02 Hearings 01.05.03 Results of Hearings 01.05.04 Continuity of Service During Appeal 01.05.05 Failure of Company to Comply Extension of Facilities 01.06.00 18 01.06.01 Extension of Facilities Customer Owned Systems 01.07.00 20 01.07.01 Customer Owned Systems Curtailments 01.08.00 21 01.08.01 Curtailments 01.08.02 Priority 01.08.03 Method of Curtailment 01.08.04 Class and Group Curtailment 01.08.05 Notification and Penalties 01.08.06 Suspension of This Section 01.08.07 Jurisdiction Over Curtailment Policy Contents ii Continued UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES (continued) Equal Payment Plan 01.09.00 25 01.09.01 Payment Plan 02.00.00 INITIATION, CONTINUATION, AND TERMINATION OF SERVICE Application for Service 02.01.00 27 02.01.01 Where to Apply 02.01.02 Identification 02.01.03 Credit Security 02.01.04 Address Verification 02.01.05 Fees and Payment 02.01.06 Nonresidential Service Refusal of Service 02.02.00 29 02.02.01 Sufficient Grounds 02.02.02 Right of Appeal Credit Security 02.03.00 30 02.03.01 Authority 02.03.02 Forms of Credit Security for Residential Service 02.03.03 Forms of Credit Security for Nonresidential Service 02.03.04 Customer Payment Standards 02.03.05 Disposition of Material Forms of Credit Security 02.03.06 Disposition of Unclaimed Cash Deposits 02.03.07 Failure to Comply Billing and Payment 02.04.00 33 02.04.01 Billing Periods 02.04.02 Information Required on the Bill 02.04.03 Payment 02.04.04 Billing Adjustments 02.04.05 Customer's Right to Dispute Bills 02.04.06 Delinquency 02.04.07 Unlawful Use of Service 02.04.08 Returned Checks Contents continued iii UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page 02.00.00 INITIATION, CONTINUATION, AND TERMINATION OF SERVICE (cont.) Deferred Payment Agreements 02.05.00 37 02.05.01 Eligibility 02.05.02 Determination of Reasonableness 02.05.03 Basic Terms 02.05.04 Default 02.05.05 Appeals Transfer of Service 02.06.00 39 02.06.01 Customer Move Within Service Area 02.06.02 Transfer of Service 02.06.03 Credit Security</p>

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01.02.06 CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).

01.02.07 CREDIT SECURITY That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.

01.02.08 CUSTOMER Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the Company at any specified service address.

01.02.09 CUSTOMER'S PIPING All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.

01.02.10 CUSTOMER PAYMENT STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.

01.02.11 HAZARDOUS WEATHER CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.

UTILITY SERVICE REGULATIONS GENERAL			
RULES	PART	Section	Page
4		01.00.00 Definitions cont.	01.02.12

01.02.12 METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.

01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.

01.02.14 POINT OF DELIVERY The outlet of the Company's meter where it connects to Customer's piping.

01.02.15 REGULATORY AUTHORITY The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.

01.02.16 SERIOUS ILLNESS Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.

01.02.17 SERVICE ADDRESS Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.

UTILITY SERVICE REGULATIONS GENERAL RULES			
PART	Section	Page	
01.00.00 Definitions cont.	01.02.18	5	

01.02.18 SERVICE CONTRACT A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in

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writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter.

UTILITY SERVICE REGULATIONS GENERAL
 RULES PART 01.00.00 Customer Relations and Section 01.03.01 Public
 Information Page 6
 01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION
 OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and
 Section 01.03.03 Public Information cont. Page 7

01.03.03 CHANGE IN RATE SCHEDULES AND
 CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification, that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities Division and at the Company's Commercial offices.

01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

01.03.05 CUSTOMER'S RIGHTS The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial

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Customers shall be provided with the description no later than the date they receive their first bill. _____ 01.03.06 SERIOUS ILLNESS

The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information cont. Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for nontermination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

_____ 01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

_____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.01 Page 9 _____ 01.04.01 EXECUTION OF SERVICE

CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

_____ 01.04.02 SUPPLYING OF SERVICE Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts cont. Section 01.04.02 Page 10 another Customer at the same address if such person still resides at the premises to be served or if the Applicant received a beneficial use of the utility service provided the previous Customer.

_____ 01.04.03 CONTINUITY OF SERVICE The Company will use reasonable diligence to supply steady and continuous service but does not guarantee the service against irregularities or interruptions. Under certain circumstances it may be necessary to curtail Customers of any class. The procedure for such curtailments is

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located in Sections 01.08.01 - 01.08.06. The Company may interrupt service during periods of supply or capacity curtailment; when necessary to repair, change, or relocate the Company's distribution systems; without incurring any liability; and for such periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S RESPONSIBILITIES

The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. In no event shall the Company be liable to the Customer or to any other person or entity for damages, or other loss, whether caused by negligence of the Company or otherwise, caused by interruption of service in cases where such interruptions of service were not intended, and the Customer shall release and hold the Company harmless with respect to same. Right-of-Way - The Customer shall make or procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company, across the property owned or controlled by the Customer, UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts cont. Section 01.04.04 Page 11 for the Company's lines or extensions thereof, or other equipment necessary or incidental to the supplying of service to the Customer, and without reimbursement to the Customer from the Company. Access to the Premises - The Customer shall maintain the premises in such a manner that the Company's agents: shall be able to verify the valid Service Address of the premises from the street; and shall have safe and unobstructed access to all portions thereof, at all reasonable hours, for the purpose(s) of - maintaining, removing, or replacing the Company's property; - reading meters; and - all other purposes incident to the supplying of service to the Customer. Location of Service Connections - The Customer's service connections are to be located at a point readily accessible to the Company's service facilities. The service connection point is to be determined by the Company, and such point may be relocated if deemed necessary by the Company. 01.04.05

REMETERING AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

UTILITY SERVICE REGULATIONS GENERAL

RULES PART 01.00.00 Service Contracts cont. Section 01.04.06 Page 12 01.04.06 SERVICE TO ADJACENT

PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO CANCEL SERVICE

CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

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PART 01.00.00 Service Contracts cont. Section 01.04.08 Page
13 01.04.08 PERSONS AND ENTITIES WHO
ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is
unable to pay for services rendered, the Company may require payment from the Customer or from
any other person, corporation, or other legal entity who is liable to the Company for the
services rendered under any law or legal doctrine available in this state.

CTX2 b UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Appeals and Hearings
Section 01.05.01 Page 14
01.05.01 APPEALS Customers
objecting to the actions, policies, or decisions of the Company with regard to utility service
may informally appeal to the Company in person; or by telephone to attempt a resolution
administratively. When an informal appeal is made, a document shall be prepared by the
Company representative to indicate: the reason for the informal appeal; the persons present
during the meeting; and the decision of the Company representative. If the problem is not
resolved by an informal appeal, the Customer shall be given written notice of his/her right to
a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall
indicate: the steps the Customer must take to initiate the appeal, including providing the
name of the officer and the address to which the appeal shall be made; whether failure to
initiate the appeal within three (3) days of the date of the notice may result in termination
of service to the account in question; and the procedure for obtaining a copy of the rules
for the formal hearing. A request for a formal appeal hearing before the designated Hearing
Officer will not be granted when the Customer's only complaint regards the: determination of
reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 -
02.05.05 of these Regulations; Customer's financial inability to pay for services rendered
and there is no dispute as to the accuracy of the billing or the Customer's liability; or the
UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Appeals and Hearings cont.
Section 01.05.01 Page 15 design and fairness of the rate schedule.

01.05.02 HEARINGS The
time, date and place of a formal appeal hearing shall be provided to the Customer requesting a
formal hearing. The hearing shall be held not more than five (5) business days from the date
of the Customer's request. The Customer may appear in person or be represented by counsel or
both, and shall be afforded the opportunity to confront and question adverse witnesses at the
hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall
be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the
purpose of hearing such appeals, not under the supervision of the Commercial Office Manager;
and not a participant in the previous decision now under review. The Hearing Officer shall
be the sole judge of the evidence and credibility of witnesses and the facts as well as the
applicability of the rules and regulations of the Company; and render his/her final decision
in writing to all parties concerned at the close of the hearing or within five (5) business
days of its conclusion.

01.05.03 RESULTS OF HEARINGS In the event the decision reached at a formal appeals hearing is
against the Customer, the Hearings Officer shall UTILITY SERVICE REGULATIONS GENERAL RULES
PART 01.00.00 Appeals and Hearings cont. Section 01.05.03 Page
16 instruct the Company and Customer what action, if any, must be taken by the Customer to
maintain utility service; and set a reasonable period of time in which the Customer must take
such action. In the event that payment of a bill is involved, the Customer shall be allowed
three (3) business days to pay such amount. In the event the decision reached at a formal
appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall

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instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later. _____

01.05.04 CONTINUITY OF SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part. _____ UTILITY SERVICE REGULATIONS

GENERAL RULES PART 01.00.00 Appeals and Hearings cont. Section 01.05.05
Page 17 _____ 01.05.05 FAILURE

OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

_____ UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Extension of Facilities Section 01.06.01
Page 18 _____ 01.06.01 EXTENSION

OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. _____ UTILITY SERVICE

REGULATIONS GENERAL RULES PART 01.00.00 Extension of Facilities cont. Section 01.06.01 Page 19 Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained

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by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.

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REGULATIONS GENERAL RULES	PART	01.00.00	Customer Owned Systems	Section
01.07.01	Page	20		

01.07.01 CUSTOMER OWNED SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

			UTILITY SERVICE	
REGULATIONS GENERAL RULES	PART	01.00.00	Curtailments	Section 01.08.01
Page	21	01.08.01		

CURTAILMENTS When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

01.08.02 PRIORITY All Customers served by the Company shall be classified into one of the following priority groups.

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont.

Section 01.08.02 Page 22 4. gas sold for use in power generating plants for start up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY

SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont. Section

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01.08.02 Page 23 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

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REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont. Section 01.08.05
Page 24

01.08.05 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06
SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 - 01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 25
01.09.01 PAYMENT PLAN Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: The Plan year shall be 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: - For Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. - for Customers electing to commence in September or later, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) below. The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recently available prior 12-month period at the same service location; or, if there is not at least 12 months prior

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service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in conditions or rates. The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that

UTILITY SERVICE REGULATIONS GENERAL
RULES PART 01.00.00 Equal Payment Plan contd. Section 01.09.01 Page
26 billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. The July gas bill for each Customer in the Plan shall be handled as follows: - any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. - if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. Interest will not be charged to the Customer on accrued debit balances or paid by the Company on accrued credit balances. Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid on or before the due date of the next monthly Plan payment. If any Customer in the Plan shall cease to participate in the Plan for any reason, then the Company may refuse that Customer's reentry in the Plan until the following August.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.01.01 Application for Service Page 27

02.01.01 WHERE TO APPLY Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices.

02.01.02 IDENTIFICATION Applicants for service can be required to provide the following form(s) of identification: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY
Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION
Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT
In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00
TERMINATION OF SERVICE Section 02.01.05 Application for Service contd. Page
28 Read-In Fee - charged to any Applicant for initiation of service when only a meter

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reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants.

02.01.06 NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

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Section 02.02.01 Refusal of Service	Page	29	
		02.02.01	SUFFICIENT

GROUNDS The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

		02.02.02 RIGHT OF	
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APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

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		02.03.01	AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

		02.03.02 FORMS OF	
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CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of

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credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

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REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE
Section 02.03.03 Credit Security cont.	Page	31	

02.03.03 FORMS OF

CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

02.03.04 CUSTOMER PAYMENT STANDARDS In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.

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OF SERVICE Section 02.03.05 Credit Security cont.	Page	32	

02.03.05 DISPOSITION

OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash, credited to the Customer's account, or refunded in full.

02.03.06 DISPOSITION

OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.

02.03.07 FAILURE TO

COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.

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OF SERVICE Section 02.04.01 Billing and Payment	Page	33	

02.04.01 BILLING

PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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02.04.02 INFORMATION

REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

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REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
 Section 02.04.03 Billing and Payment cont. Page 34

02.04.03 PAYMENT

All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING

ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered.

No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04
 Billing and Payment cont. Page 35 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes.

02.04.06 DELINQUENCY

An active account becomes delinquent when full payment is not received; in the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to

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termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations.

02.04.07 UNLAWFUL USE
OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.04.07 Billing and Payment cont. Page 36 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED
CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.05.01 Deferred Payment Agreements Page 37

02.05.01 ELIGIBILITY
Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02
DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS
Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.05.04 Deferred Payment Agreements cont. Page 38

02.05.04 DEFAULT If
a Customer fails to meet the terms of a deferred payment agreement, the Company may terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be

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required to offer subsequent negotiation of a deferred payment agreement prior to termination.

02.05.05 APPEALS An appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections 01.05.01-01.05.05 of these Regulations.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.06.01 Transfer of Service Page 39

02.06.01 CUSTOMER MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be given to the Company prior to the date of change. A Customer is responsible for all service supplied to vacated premises until such notice is received and the Company has had reasonable time (no more than six (6) business days) to discontinue service. This section does not abolish or impair any right the Company may have to recover for services rendered pursuant to Section 01.04.08 of this Tariff.

02.06.02 TRANSFER OF SERVICE Customers wishing to transfer service from one service address to another are subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to be supplied at the new location.

02.06.03 CREDIT SECURITY TRANSFER If the credit security requirement at the new service address is higher than at the Customer's previous service address, an additional cash deposit or new credit security instrument may be required before service will be transferred. If the credit security requirement at the new service address is lower than at the Customer's previous service address, then the Company may, at its option, apply any cash deposit on hand to the balance due for the previous account and refund the difference, if any, to the Customer, requiring new credit security for the new account; or transfer the cash deposit to the new account, applying the difference to the new account or refunding it to the Customer.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.07.01 Grounds for Termination of Service Page 40

02.07.01 SUFFICIENT GROUNDS The Company may terminate a Customer's utility service at the request of the Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the terms of a deferred payment agreement; - to comply with credit security requirements; - to make payment for a bill initially paid by a check returned by a bank for any reason for the operation or installation of equipment which interferes with the service of others; upon discovery of the existence of - meter tampering or diversion of service; - a known dangerous condition; - any unlawful use of service; - the violation of any ordinance, statute or regulation regulating the submetering of utility service; or - the violation of any regulation which relates to utility service, or which provides for termination or refusal of service as a remedy.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.07.02 Grounds for Termination of Service contd. Page 41

02.07.02 INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following reasons in and by themselves: delinquency in payment for service by a previous Customer at the service address unless the present Customer is liable for such service under these Regulations or under the law of this State, failure to pay for merchandise or other charges for non-utility service owed to the Company; or failure to pay a bill disputed under the

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formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 5 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.01 Procedural Requirements for		Page	42 Collection and Termination	
02.08.01				

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) workings days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.03 Procedural Requirements for		Page	43 Collection and Termination	
cont. 02.08.03 FIELD				

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed;

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.04 Procedural Requirements for		Page	44 Collection and Termination	cont.

give written notice that service will be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) advising them of the past due balance owed on

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the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment.

UTILITY
SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF
SERVICE Section 02.08.05 Procedural Requirements for Page 45
Collection and Termination cont.

02.08.05 RE-
INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

02.08.06 FEES AND
CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.06 Procedural Requirements for Page 46 Collection and Termination cont. Meter Damage Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused.

UTILITY SERVICE
REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's
Installation and Metering Section 03.01.01 Page 47
03.01.01 PROTECTION

BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

03.01.02 METER
INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

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03.01.03 EVIDENCE OF
CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER TESTS
The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering cont. Section 03.01.04 Page 48 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test.

03.01.05 BILL
ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS
SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 49 04.01.01

FEES \$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative. \$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account. After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 3000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. UTILITY SERVICE REGULATIONS SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits cont. Section 04.01.02 Page 50

04.01.02 CASH
DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

CTX2 d TEXAS GAS SERVICE COMPANY Utility Service Regulations Central Texas Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.] [Note regarding Deposits: Per the information submitted by the Company to the Railroad

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Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law

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enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269381	CTX SvcA 2		<p>Central Texas Service Area - Environs (From Quality of Service Rules effective 11/22/93)</p> <p>FEES AND DEPOSITS 04.01.01</p> <p>FEES</p> <p>After hours - One and one-half normal retail labor rate.</p> <p>Unauthorized Consumption - \$20.00 plus expenses</p> <p>Field Collection - \$10.00 Multi-unit Field</p> <p>Collections - \$30.00 per hour</p> <p>Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00</p> <p>Read-In - \$10.00</p> <p>Returned Check - \$15.00</p> <p>No Access - \$10.00</p> <p>Customer requested meter test:</p> <p>Positive Displacement -</p> <p>250 cubic feet per hour or less - \$20.00</p> <p>251 to 1500 cubic feet per hour - \$25.00</p> <p>1501 to 3000 cubic feet per hour - \$30.00</p> <p>Over 5000 cubic feet per hour - \$50.00</p> <p>Orifice Meters All sizes - \$50.00</p> <p>(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]</p> <p>04.01.02</p> <p>CASH DEPOSITS</p> <p>Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.</p> <p>Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00</p> <p>Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p> <p>[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the</p>

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current Residential Customer Deposit is \$50.00.]

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

FEES AND DEPOSITS

04.01.01

FEES

\$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative.

\$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account.

After hours - One and one-half normal retail labor rate.

Unauthorized Consumption - \$20.00 plus expenses

Field Collection - \$10.00

Multi-unit Field Collections - \$30.00 per hour

Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00

Read-In - \$10.00

Returned Check - \$15.00

No Access - \$10.00

Customer requested meter test:

Positive Displacement -

250 cubic feet per hour or less - \$20.00

251 to 1500 cubic feet per hour - \$25.00

1501 to 3000 cubic feet per hour - \$30.00

Over 5000 cubic feet per hour - \$50.00

Orifice Meters All sizes - \$50.00

(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1

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and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]

269382 CTX SvcA 2a

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

04.01.02

CASH DEPOSITS

Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.
Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00
Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

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TARIFF CODE: DS RRC TARIFF NO: 17609

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 11/22/1993

ORIGINAL CONTRACT DATE: 11/22/1993

RECEIVED DATE: 04/04/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-CTX-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Central Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a

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result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s).

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 9% per annum

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compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 9% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3.

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6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

I. QUARTERLY IMBALANCE REPORTS

The Company shall file a Quarterly Report with the Regulatory Authority that provides information concerning imbalances created by the Company's transportation customers. The report is due 45 days after the close of each calendar quarter and shall contain the following information:

1. Monthly imbalances by supplier and the system total,
2. Cumulative imbalance by supplier and the system total,
3. Amount of cash transactions between the Company and gas supplier for each month, and
4. Calculation of the monthly WACOG for the Company for the Company gas supplies, including volume and prices.

Meters Read On and After: January 27, 2014

Supersedes Same Sheet Dated: June 2, 2008

2E-CPark-OS-Com

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE
 2E COMMERCIAL SERVICE RATEAPPLICABILITYApplicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.TERRITORYAll customers in the unincorporated area of Cedar Park, Texas in the Central Texas Service Area.COST OF SERVICE RATEDuring each monthly billing period: A customer charge per meter per month of \$11.75 plus All Ccf per monthly billing period @ \$.1595 per Ccf.COST OF GAS In addition to the Cost of Service set forth above, each customer's bill shall include the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.CONDITIONS1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Initial Tariff Meters Read On and After November 22, 1993

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF

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PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the

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Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge

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to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCR-ENV-CTX-OS-Reloc

TEXAS GAS SERVICE COMPANY Central Texas Service Area RATE SCHEDULE RCR-ENV
RELOCATION COST RECOVERY A. APPLICABILITY This Relocation Cost Recovery (RCR) rate schedule shall apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. B. PURPOSE Section 104.112 of the Texas Utility Code, effective on September 1, 1999, allows recovery of the costs of relocating natural gas facilities to accommodate construction or improvement of a highway, road, street, public way, or other public work by or on behalf of the United States, this state, a political subdivision of this state, or another entity having the power of eminent domain that are not reimbursed by the entity requiring the relocation. This rate schedule establishes the cost recovery provisions consistent with Subchapter C, Chapter 104, Texas Utilities Code. RCR rates shall be established through applications filed with the regulatory authority (Section E) consistent with this rate schedule. C. COMPUTATION OF RCR RATE The RCR rate for a given recovery period will be calculated according to the following formula: $RCR\ Rate = \frac{CPRC}{NV} \times CPRC$ NV = Relocation costs for the current recovery

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period. NV = Normalized volumes (in Ccf) for the recovery period (for the applicable rate schedules). Recovery Period = No less than one year or more than three years. All applicable fees and taxes will be added to the RCR rates. D. BILLING The RCR rate, pursuant to Rate Schedule RCR-ENV-RIDER, shall be included as a separate adjustment (per Ccf rate) to the base bill for rate schedules: 1D, 1E, 1Z, 2A, 2B, 2C, 2D, 2E, 2Z, 3A, 3B, 3C, 3Z, 4A, 4B, 4C, 4D, 4H, 4Z, CNG-1, C-1, T02A, T02B, T02C, T02Z, T03A, T03B, T03C, T03Z, T04A, T04B, T04C, T04H, T04Z, T0C-1, CNGT. E. FILING WITH THE REGULATORY AUTHORITY No less than thirty-five days before implementation of a RCR rate, the Company shall file an application with the appropriate regulatory authority that shall include the following: 1. Documentation demonstrating the requirement of each relocation. 2. Documentation demonstrating the entity requesting each relocation. 3. Schedules showing the costs incurred for each project, considering the costs of comparable facilities. 4. The RCR rate to be implemented with supporting calculations. 5. Documentation demonstrating that reasonable efforts were made to receive reimbursement from the entity requiring each relocation, if applicable. 6. A schedule showing RCR collections. Supersedes Same Rate Sheet Dated Meters Read On and After January 25, 2001 June 23, 2004

RCR-ENV-Rider-CTX-OS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE RCR-ENV-RIDER
Page 1 of 1
RELOCATION COST RECOVERY RATE

A. APPLICABILITY

The Relocation Cost Recovery (RCR) rate, as set forth in Section (B) below and pursuant to rate schedule RCR-ENV, shall be limited to gas sales and standard transport volumes and apply to the following rate schedules for the unincorporated areas of the Central Texas Service Area:

1D-WLake-OS-Res
4Z-CTXnoWLak-OS-PubA
1E-CPark-OS-Res CNG-1-CTX-OS
1Z-Aus SunV-OS-Res
C-1-CTX-IS-Cogen
2A-AusSunV-OS-SmCmAC
C-1-CTX-OS-Cogen
2B-CTX-OS-LgCom
T02A-CTX-OS-SmCom AC
2C-CTX-OS-LgCom AC
T02B-CTX-OS-LgCom
2D-WLake-OS-Com
T02C-CTX-OS-LgCom AC
2E-CPark-OS-Com
T02Z-CTX-OS-Com
2Z-Aus SunV-OS-Com
T03A-CTX-OS-SmInd AC

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3A-CTX-OS-SmInd AC

T03B-CTX-OS-LgInd

3B-CTX-OS-LgInd

T03C-CTX-OS-LgInd AC

3C-CTX-OS-LgInd AC

T03Z-CTX-OS-Ind

3Z-CTX-OS-Ind

T04A-CTX-OS-SmPub AC

4A-CTX-OS-SmPubA AC

T04B-CTX-OS-LgPubA

4B-CTX-OS-LgPubA

T04C-CTX-OS-LgPub AC

4C-CTX-OS-LgPubA AC

T04H-CTX-OS-PSSpHt

4D-WLake-OS-PubA

T04Z-CTX-OS-PubA

4H-CTX-OS-PubSchSpHt

T0C-1-CTX-OS-Cogen

CNGT-CTX-OS-CNG

B. CURRENT RCR RATE

Effective Date RCR Rate

Meters Read On & After November 4, 2011 (11th RCR Filing-Dck #10029) \$0.00000
per Ccf

All applicable fees and taxes will be added to the above rate.

Meters Read On and After

November 4, 2011

Supersedes Same Sheet Dated

November 30, 2010

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26695	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.2858	03/28/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.2675	05/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3840	07/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4423	09/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3854	08/25/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3921	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.3760	06/24/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26695	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.2885	04/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			
26695	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - ENV (CENTRAL TX SVC AREA)			
26696	N	Ccf	\$.4026	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - ENV (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 8379-8382, 10029(RCR Rider)
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER(EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2E_Commercial Sales_Central Tx Svc Area - Environs of Cedar Park, TX

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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Texas Tariff - Central Texas Service Area
ENVIRONS OF THE CENTRAL TEXAS SERVICE AREA
(From Quality of Service Rules effective 06/06/06) 01.06.01

EXTENSION OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.

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QUALITY OF SERVICE

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 1 01.01.01 GENERAL STATEMENT OF
 PURPOSE These Service Regulations Provide specific rules to be followed by the Company in
 supplying natural gas utility service and by the Customer in using such service. Are
 designed to provide good service, fair treatment, and maximum safety to the natural gas
 utility Customers and to the Company. Are officially on file in the Railroad Commission of
 Texas Gas Utilities Division. Copies are available to natural gas utility Customers at the
 Company's Austin offices. Supersede and annul all previous service regulations pertaining to
 the supplying and taking of the Company's natural gas service. Subsequent revisions to these
 policies and procedures may be made with the approval of the appropriate regulatory authority.
 01.01.02 GENERAL OPERATING
 POLICIES Service under this Tariff is subject to the original jurisdiction of the Railroad
 Commission of Texas. It is the policy of the Company to cooperate with charitable and
 welfare organizations assisting Customers in paying and planning for payment of their bills.
 Free service shall not be rendered by the Company to any Customer. All Customers within the
 Company's service area shall be served in accordance with the prices, terms and conditions
 provided for in applicable Tariffs and regulations. It is the on-going policy of the Company
 to provide utility services in a fair, equitable, and courteous manner to all Customers.
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 Page 2 01.02.01 ACCOUNT
 An account is the record of consumption, charges and payments for services rendered to a
 Customer at a specific service address. Active Account - An account is active when any
 service is available to the Customer at the service address specified for that account.
 Inactive Account - An account is inactive when all service is terminated for the Customer at
 the service address specified for that account.
 01.02.02 APPLICANT Any person,
 organization or group of persons or organizations making a formal request either orally or in
 writing for gas service from the Company.
 01.02.03 BILLING MONTH An interval
 of approximately thirty (30) days between successive meter reading dates.
 01.02.04 COMMERCIAL OFFICE A
 department of the Company's local operations responsible for Initiation and termination of
 service. Regular readings of meters. Regular billing for service (including resolving
 related billing problems and inquiries). Collection of and accounting for accounts
 receivable. 01.02.05 COMMERCIAL
 SERVICE Service to Consumers engaged primarily in the sale or furnishing of goods and
 services and any usage not otherwise provided for. UTILITY SERVICE REGULATIONS GENERAL RULES
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01.02.06 CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).

01.02.07 CREDIT SECURITY That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.

01.02.08 CUSTOMER Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the Company at any specified service address.

01.02.09 CUSTOMER'S PIPING All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.

01.02.10 CUSTOMER PAYMENT STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.

01.02.11 HAZARDOUS WEATHER CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.

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01.02.12 METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.

01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.

01.02.14 POINT OF DELIVERY The outlet of the Company's meter where it connects to Customer's piping.

01.02.15 REGULATORY AUTHORITY The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.

01.02.16 SERIOUS ILLNESS Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.

01.02.17 SERVICE ADDRESS Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.

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01.02.18 SERVICE CONTRACT A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in

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writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.01 Public Information Page 6 01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.03 Public Information cont. Page 7

01.03.03 CHANGE IN RATE SCHEDULES AND CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification, that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities Division and at the Company's Commercial offices.

01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

01.03.05 CUSTOMER'S RIGHTS The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial

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Customers shall be provided with the description no later than the date they receive their first bill. _____ 01.03.06 SERIOUS ILLNESS

The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information cont. Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for nontermination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

_____ 01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

_____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.01 Page 9

_____ 01.04.01 EXECUTION OF SERVICE CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

_____ 01.04.02 SUPPLYING OF SERVICE Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts cont. Section 01.04.02 Page 10 another Customer at the same address if such person still resides at the premises to be served or if the Applicant received a beneficial use of the utility service provided the previous Customer.

_____ 01.04.03 CONTINUITY OF SERVICE The Company will use reasonable diligence to supply steady and continuous service but does not guarantee the service against irregularities or interruptions. Under certain circumstances it may be necessary to curtail Customers of any class. The procedure for such curtailments is

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located in Sections 01.08.01 - 01.08.06. The Company may interrupt service during periods of supply or capacity curtailment; when necessary to repair, change, or relocate the Company's distribution systems; without incurring any liability; and for such periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S RESPONSIBILITIES

The Customer assumes all responsibility on the Customer's side of the point of delivery for the service supplied or taken. In no event shall the Company be liable to the Customer or to any other person or entity for damages, or other loss, whether caused by negligence of the Company or otherwise, caused by interruption of service in cases where such interruptions of service were not intended, and the Customer shall release and hold the Company harmless with respect to same. Right-of-Way - The Customer shall make or procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company, across the property owned or controlled by the Customer, UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts cont. Section 01.04.04 Page 11 for the Company's lines or extensions thereof, or other equipment necessary or incidental to the supplying of service to the Customer, and without reimbursement to the Customer from the Company. Access to the Premises - The Customer shall maintain the premises in such a manner that the Company's agents: shall be able to verify the valid Service Address of the premises from the street; and shall have safe and unobstructed access to all portions thereof, at all reasonable hours, for the purpose(s) of - maintaining, removing, or replacing the Company's property; - reading meters; and - all other purposes incident to the supplying of service to the Customer. Location of Service Connections - The Customer's service connections are to be located at a point readily accessible to the Company's service facilities. The service connection point is to be determined by the Company, and such point may be relocated if deemed necessary by the Company. 01.04.05

REMETERING AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

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RULES PART 01.00.00 Service Contracts cont. Section 01.04.06 Page 12 01.04.06 SERVICE TO ADJACENT

PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO CANCEL SERVICE

CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

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01.04.08 PERSONS AND ENTITIES WHO ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is unable to pay for services rendered, the Company may require payment from the Customer or from any other person, corporation, or other legal entity who is liable to the Company for the services rendered under any law or legal doctrine available in this state.

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UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Appeals and Hearings
Section 01.05.01 Page 14

01.05.01 APPEALS Customers objecting to the actions, policies, or decisions of the Company with regard to utility service may informally appeal to the Company in person; or by telephone to attempt a resolution administratively. When an informal appeal is made, a document shall be prepared by the Company representative to indicate: the reason for the informal appeal; the persons present during the meeting; and the decision of the Company representative. If the problem is not resolved by an informal appeal, the Customer shall be given written notice of his/her right to a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall indicate: the steps the Customer must take to initiate the appeal, including providing the name of the officer and the address to which the appeal shall be made; whether failure to initiate the appeal within three (3) days of the date of the notice may result in termination of service to the account in question; and the procedure for obtaining a copy of the rules for the formal hearing. A request for a formal appeal hearing before the designated Hearing Officer will not be granted when the Customer's only complaint regards the: determination of reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 - 02.05.05 of these Regulations; Customer's financial inability to pay for services rendered and there is no dispute as to the accuracy of the billing or the Customer's liability; or the

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Appeals and Hearings cont.
Section 01.05.01 Page 15 design and fairness of the rate schedule.

01.05.02 HEARINGS The time, date and place of a formal appeal hearing shall be provided to the Customer requesting a formal hearing. The hearing shall be held not more than five (5) business days from the date of the Customer's request. The Customer may appear in person or be represented by counsel or both, and shall be afforded the opportunity to confront and question adverse witnesses at the hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the purpose of hearing such appeals, not under the supervision of the Commercial Office Manager; and not a participant in the previous decision now under review. The Hearing Officer shall be the sole judge of the evidence and credibility of witnesses and the facts as well as the applicability of the rules and regulations of the Company; and render his/her final decision in writing to all parties concerned at the close of the hearing or within five (5) business days of its conclusion.

01.05.03 RESULTS OF HEARINGS In the event the decision reached at a formal appeals hearing is against the Customer, the Hearings Officer shall

UTILITY SERVICE REGULATIONS GENERAL RULES
PART 01.00.00 Appeals and Hearings cont. Section 01.05.03 Page 16

instruct the Company and Customer what action, if any, must be taken by the Customer to maintain utility service; and set a reasonable period of time in which the Customer must take such action. In the event that payment of a bill is involved, the Customer shall be allowed three (3) business days to pay such amount. In the event the decision reached at a formal appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall

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instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later. _____

01.05.04 CONTINUITY OF SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part. _____ UTILITY SERVICE REGULATIONS

GENERAL RULES PART 01.00.00 Appeals and Hearings cont. Section 01.05.05
Page 17 _____ 01.05.05 FAILURE
OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

_____ UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Extension of Facilities Section 01.06.01
Page 18 _____ 01.06.01 EXTENSION

OF FACILITIES The Company shall install the necessary facilities to provide service beyond existing distribution lines. Expenditures for such extensions must be cost justified or a refundable cash advance will be required. Facilities of greater capacity than Applicant requires may be installed, however, cash advance will be based only on size and capacity of facilities needed by Applicant. Amount of cash advance may be reduced by an allowance for the number of existing Customers along the route of the extension. Such Customers must apply for service prior to installation of the facilities and have major gas burning appliances, water heater or furnace. Allowance per residential Customer is an amount equal to the cost of 100 feet of distribution main. Allowance per non-residential Customer is equal to anticipated first three years' gross margin. Company may elect to allow as approach main an amount equal to 15 feet of main for each potential residential Customer. Non-residential approach main allowance is based on residential equivalents of anticipated margin. Applicant and Company shall enter into a written agreement on the Company's standard form. All advances must be paid in cash prior to construction. Construction of facilities will commence as soon as practical after receipt of advance and prosecuted with reasonable diligence with allowance for delays caused by events or conditions beyond the Company's control. _____ UTILITY SERVICE

REGULATIONS GENERAL RULES PART 01.00.00 Extension of Facilities cont. Section 01.06.01 Page 19 Right-of-way for Company facilities on Applicant's property shall be furnished by the Applicant in the Company's name, on Company's forms at no cost to the Company. If, on the first anniversary of the extension agreement, the extension of facilities has not been installed through no fault of the Company, the agreement will be terminated and the advance refunded. A review of the number of Customers served from the extension will be made on or about the second through fifth in-service anniversaries and a refund equal to the allowance specified in the contract will be made for each additional Customer that came on service since the previous review. No refund shall be given which shall cause the total refunds to be greater than the total advance. No interest shall be paid on any advance. At the end of five years any remaining amount of the advance shall be retained

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by the Company as a contribution in aid of construction. Any refund of advance which is returned undelivered and remain unclaimed in the Company's possession after six months following expiration of the five year period of the agreement shall be retained as a contribution in aid of construction.

			UTILITY SERVICE	
REGULATIONS GENERAL RULES	PART	01.00.00	Customer Owned Systems	Section
01.07.01	Page	20		

01.07.01 CUSTOMER OWNED SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

			UTILITY SERVICE	
REGULATIONS GENERAL RULES	PART	01.00.00	Curtailments	Section 01.08.01
Page	21			01.08.01

CURTAILMENTS When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

01.08.02 PRIORITY All Customers served by the Company shall be classified into one of the following priority groups.

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont.

Section 01.08.02 Page 22 4. gas sold for use in power generating plants for start up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY

SERVICE REGULATIONS GENERAL RULES	PART	01.00.00	Curtailments	cont. Section
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01.08.02 Page 23 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

UTILITY SERVICE
REGULATIONS GENERAL RULES PART 01.00.00 Curtailments cont. Section 01.08.05
Page 24

01.08.05 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06
SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 - 01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 25
01.09.01 PAYMENT PLAN Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: The Plan year shall be 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: - For Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. - for Customers electing to commence in September or later, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) below. The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recently available prior 12-month period at the same service location; or, if there is not at least 12 months prior

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service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in conditions or rates. The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that

UTILITY SERVICE REGULATIONS GENERAL
RULES PART 01.00.00 Equal Payment Plan contd. Section 01.09.01 Page
26 billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. The July gas bill for each Customer in the Plan shall be handled as follows: - any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. - if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. Interest will not be charged to the Customer on accrued debit balances or paid by the Company on accrued credit balances. Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid on or before the due date of the next monthly Plan payment. If any Customer in the Plan shall cease to participate in the Plan for any reason, then the Company may refuse that Customer's reentry in the Plan until the following August.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.01.01 Application for Service Page 27

02.01.01 WHERE TO APPLY Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices.

02.01.02 IDENTIFICATION Applicants for service can be required to provide the following form(s) of identification: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY
Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION
Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT
In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00
TERMINATION OF SERVICE Section 02.01.05 Application for Service contd. Page
28 Read-In Fee - charged to any Applicant for initiation of service when only a meter

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reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants.

02.01.06 NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

		UTILITY SERVICE	
REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE
Section 02.02.01 Refusal of Service	Page	29	
		02.02.01	SUFFICIENT

GROUNDS The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

		02.02.02 RIGHT OF	
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APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF
SERVICE Section 02.03.01 Credit Security	Page	30	
		02.03.01	AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

		02.03.02 FORMS OF	
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CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of

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credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

UTILITY SERVICE

REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE
Section 02.03.03 Credit Security cont.	Page	31	

02.03.03 FORMS OF

CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

02.03.04 CUSTOMER PAYMENT STANDARDS In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION
OF SERVICE Section 02.03.05 Credit Security cont.	Page	32	

02.03.05 DISPOSITION

OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash, credited to the Customer's account, or refunded in full.

02.03.06 DISPOSITION

OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.

02.03.07 FAILURE TO

COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.

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UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION
OF SERVICE Section 02.04.01 Billing and Payment	Page	33	

02.04.01 BILLING

PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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02.04.02 INFORMATION

REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

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REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
 Section 02.04.03 Billing and Payment cont. Page 34

02.04.03 PAYMENT

All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING

ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered.

No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04
 Billing and Payment cont. Page 35 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes.

02.04.06 DELINQUENCY

An active account becomes delinquent when full payment is not received; in the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to

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termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations.

02.04.07 UNLAWFUL USE
OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.04.07 Billing and Payment cont. Page 36 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED
CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.05.01 Deferred Payment Agreements Page 37

02.05.01 ELIGIBILITY
Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02
DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS
Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.05.04 Deferred Payment Agreements cont. Page 38

02.05.04 DEFAULT If
a Customer fails to meet the terms of a deferred payment agreement, the Company may terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be

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required to offer subsequent negotiation of a deferred payment agreement prior to termination.

_____ 02.05.05 APPEALS An
 appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02
 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections
 01.05.01-01.05.05 of these Regulations.

_____ UTILITY SERVICE REGULATIONS
 INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
 02.06.01 Transfer of Service Page 39

_____ 02.06.01 CUSTOMER
 MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be
 given to the Company prior to the date of change. A Customer is responsible for all service
 supplied to vacated premises until such notice is received and the Company has had reasonable
 time (no more than six (6) business days) to discontinue service. This section does not
 abolish or impair any right the Company may have to recover for services rendered pursuant to
 Section 01.04.08 of this Tariff.

_____ 02.06.02 TRANSFER OF
 SERVICE Customers wishing to transfer service from one service address to another are
 subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to
 be supplied at the new location.

_____ 02.06.03 CREDIT
 SECURITY TRANSFER If the credit security requirement at the new service address is higher
 than at the Customer's previous service address, an additional cash deposit or new credit
 security instrument may be required before service will be transferred. If the credit
 security requirement at the new service address is lower than at the Customer's previous
 service address, then the Company may, at its option, apply any cash deposit on hand to the
 balance due for the previous account and refund the difference, if any, to the Customer,
 requiring new credit security for the new account; or transfer the cash deposit to the new
 account, applying the difference to the new account or refunding it to the Customer.

_____ UTILITY SERVICE REGULATIONS
 INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
 02.07.01 Grounds for Termination of Service Page 40

_____ 02.07.01 SUFFICIENT
 GROUNDS The Company may terminate a Customer's utility service at the request of the
 Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the
 terms of a deferred payment agreement; - to comply with credit security requirements; - to
 make payment for a bill initially paid by a check returned by a bank for any reason for the
 operation or installation of equipment which interferes with the service of others; upon
 discovery of the existence of - meter tampering or diversion of service; - a known dangerous
 condition; - any unlawful use of service; - the violation of any ordinance, statute or
 regulation regulating the submetering of utility service; or - the violation of any
 regulation which relates to utility service, or which provides for termination or refusal of
 service as a remedy. _____

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION
 OF SERVICE Section 02.07.02 Grounds for Termination of Service contd. Page
 41 _____ 02.07.02

INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following
 reasons in and by themselves: delinquency in payment for service by a previous Customer at
 the service address unless the present Customer is liable for such service under these
 Regulations or under the law of this State, failure to pay for merchandise or other charges
 for non-utility service owed to the Company; or failure to pay a bill disputed under the

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 17609

formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 5 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.01 Procedural Requirements for		Page	42 Collection and Termination	
02.08.01				

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) workings days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.03 Procedural Requirements for		Page	43 Collection and Termination	
cont. 02.08.03 FIELD				

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed;

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF SERVICE	Section
02.08.04 Procedural Requirements for		Page	44 Collection and Termination	cont.

give written notice that service will be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) advising them of the past due balance owed on

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the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND	PART	02.00.00	TERMINATION OF
SERVICE Section	02.08.05	Procedural Requirements for	Page 45
Collection and Termination	cont.		

	02.08.05	RE-
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INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

	02.08.06	FEES AND
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CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.06 Procedural Requirements for Page 46 Collection and Termination cont. Meter Damage Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused.

UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE	PART	03.00.00	Company's
Installation and Metering Section	03.01.01	Page	47
	03.01.01	PROTECTION	

BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

	03.01.02	METER
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INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

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03.01.03 EVIDENCE OF
CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER TESTS
The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering cont. Section 03.01.04 Page 48 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test.

03.01.05 BILL
ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS
SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 49 04.01.01

FEES \$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative. \$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account. After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 3000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. UTILITY SERVICE REGULATIONS SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits cont. Section 04.01.02 Page 50 04.01.02 CASH
DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

CTX2 d TEXAS GAS SERVICE COMPANY Utility Service Regulations Central Texas Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.] [Note regarding Deposits: Per the information submitted by the Company to the Railroad

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Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law

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TARIFF CODE: DS	RRC TARIFF NO: 17609
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enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
269384	CTX SvcA 2		<p>Central Texas Service Area - Environs (From Quality of Service Rules effective 11/22/93)</p> <p>FEES AND DEPOSITS 04.01.01</p> <p>FEES</p> <p>After hours - One and one-half normal retail labor rate.</p> <p>Unauthorized Consumption - \$20.00 plus expenses</p> <p>Field Collection - \$10.00 Multi-unit Field</p> <p>Collections - \$30.00 per hour</p> <p>Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00</p> <p>Read-In - \$10.00</p> <p>Returned Check - \$15.00</p> <p>No Access - \$10.00</p> <p>Customer requested meter test:</p> <p>Positive Displacement -</p> <p>250 cubic feet per hour or less - \$20.00</p> <p>251 to 1500 cubic feet per hour - \$25.00</p> <p>1501 to 3000 cubic feet per hour - \$30.00</p> <p>Over 5000 cubic feet per hour - \$50.00</p> <p>Orifice Meters All sizes - \$50.00</p> <p>(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1 and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]</p> <hr/> <p>04.01.02</p> <p>CASH DEPOSITS</p> <p>Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.</p> <p>Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00</p> <p>Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p> <p>[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the</p>

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269384 CTX SvcA 2

current Residential Customer Deposit is \$50.00.]

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

FEES AND DEPOSITS

04.01.01

FEES

\$1.00 Self Service Discount - applicable when service orders initiated by the customer (via the company web site or other electronic means) are successfully scheduled without contact with a company representative.

\$5.00 Final Payment Credit Card Discount - applicable to customers who provide a credit card number to be used as payment for their final bill. The credit card information must be provided at the time they request termination of service. Credit is applied upon successful confirmation of the payment of the final balance on the account.

After hours - One and one-half normal retail labor rate.

Unauthorized Consumption - \$20.00 plus expenses

Field Collection - \$10.00

Multi-unit Field Collections - \$30.00 per hour

Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00

Read-In - \$10.00

Returned Check - \$15.00

No Access - \$10.00

Customer requested meter test:

Positive Displacement -

250 cubic feet per hour or less - \$20.00

251 to 1500 cubic feet per hour - \$25.00

1501 to 3000 cubic feet per hour - \$30.00

Over 5000 cubic feet per hour - \$50.00

Orifice Meters All sizes - \$50.00

(1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. [Note regarding Service Fees: Per Company Advice Letter dated 10/27/97 to the Railroad Commission of Texas, the Company agreed that effective October 27, 1997, the After Hours Charge would be 1

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TARIFF CODE: DS	RRC TARIFF NO: 17609
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and 1/2 times the normal retail labor rate which at that time was \$45.00 per hour. The Company agreed to forward subsequent advice letters and support whenever a new labor rate was to be applied and would not be required to file a statement of intent upon filing such advice letters.]

269385 CTX SvcA 2a

Central Texas Service Area - Environs (From Quality of Service Rules effective 06/06/06)

04.01.02

CASH DEPOSITS

Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.
Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00
Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 19848

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/30/2008

ORIGINAL CONTRACT DATE: 04/30/2008

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-KyleBuda-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

Kyle/Buda Service Area - Central Texas Region

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Kyle/Buda Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, the Relocation Cost Recovery Rate and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s). 8. Relocation Cost Recovery Rate - The rate per billing unit pursuant to Rate Schedule RCR.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Relocation Cost Recovery Rate; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Initial Rate
Read On and After

Meters

April 30, 2008

1Z-KyleBuda-OS-Res

TEXAS GAS SERVICE COMPANY
Kyle/Buda Service Area - Central Texas Region

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE 1Z
RESIDENTIAL SERVICE RATE

APPLICABILITY Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY All customers in the unincorporated areas of Kyle and Buda, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge per meter/month of \$11.50 plus -
All Ccf per monthly billing period @ \$.14545 per Ccf

OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following:

Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1.

Taxes: Plus applicable taxes related to above.

CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Residential service shall have priority in supply.

Initial Rate
on and After

Meters Read

April 30, 2008

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 19848

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

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(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28971	N	Ccf	\$.3017	03/28/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.3152	05/25/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.4353	07/27/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.5018	09/27/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.4361	08/25/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.4730	10/26/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.4272	06/24/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.3354	04/26/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			
28971	N	Ccf	\$.4109	11/23/2016
<u>CUSTOMER NAME</u>	KYLE/BUDA - ENV			

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REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is \$0.94/meter to be billed during April-16 billing cycles.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 1Z_Residential Sales_KyleBuda Tx Svc Area - Environs of Kyle and Buda, TX

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

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CURTAILMENT PLAN

PLAN IDDESCRIPTION

3008

Attachment A (of Docket No. 3008 issued June 22, 1981)

Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1211	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Kyle/Buda Service Area Unincorporated Kyle/Buda (From Quality of Service Rules effective 04/30/2008) EXTENSION OF FACILITIES 01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 01.06.02 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 01.06.03 INITIAL ALLOWANCE FOR POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension. 01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 01.06.06 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall</p>

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thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 01.06.08 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund.

All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
KyBd2a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Kyle/Buda Service Area Effective for Meters Read On and After 04/30/08 GAS TARIFF KYLE/BUDA SERVICE AREA Unincorporated Kyle and Buda, Texas TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 5613 Avenue F Austin, TX 78751 UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section</p> <p>Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES Introduction 01.01.00 1</p> <p>01.01.01 General Statement of Purpose 01.01.02 General Operating Policies Definitions</p> <p>01.02.00 2 01.02.01 Account 01.02.02 Applicant 01.02.03 Billing Month 01.02.04</p> <p>Commercial Office 01.02.05 Commercial Service 01.02.06 Consumer 01.02.07 Credit Security</p> <p>01.02.08 Customer 01.02.09 Customer's Piping 01.02.10 Customer Payment Standards</p> <p>01.02.11 Hazardous Weather Conditions 01.02.12 Meter 01.02.13 Notice 01.02.14 Point of Delivery 01.02.15 Regulatory Authority 01.02.16 Serious Illness 01.02.17 Service Address</p> <p>01.02.18 Service Contract 01.02.19 Service Pipe 01.02.20 Yardline Customer Relations and Public 01.03.00 6</p> <p>Information 01.03.01 Facilities 01.03.02 Availability and Distribution of Rate Schedules and Utility Service Regulations 01.03.03 Change in Rate Schedules and Classifications 01.03.04 Meter Reading 01.03.05 Customer's Rights 01.03.06</p> <p>Serious Illness 01.03.07 Complaints Contents i Service Contracts 01.04.00 9</p> <p>01.04.01 Execution of Service Contract 01.04.02 Supplying of Service 01.04.03 Continuity of Service 01.04.04 Customer's Responsibilities 01.04.05 Remetering and Resale of Service</p> <p>01.04.06 Service to Adjacent Premises 01.04.07 Company's Right to Cancel Service Contract</p> <p>01.04.08 Persons and Entities who are Responsible for Payment of Utility Services Appeals and Hearings 01.05.00 14 01.05.01 Appeals 01.05.02 Hearings 01.05.03 Results of Hearings</p> <p>01.05.04 Continuity of Service During Appeal 01.05.05 Failure of Company to Comply Extension of Facilities 01.06.00 18 01.06.01 Extension of Mains 01.06.02 Design and Cost of Facilities 01.06.03 Initial Allowance for Potential Permanent Customers 01.06.04 Advances</p> <p>01.06.05 Construction of Facilities 01.06.06 Review of Advances 01.06.07 Refund Limitations</p> <p>01.06.08 Delivery of Refunds Customer Owned Systems 01.07.00 22 01.07.01 Customer Owned Systems</p> <p>Contents ii UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect.No. Page Curtailments</p> <p>01.08.00 23 01.08.01 Curtailments 01.08.02 Priority 01.08.03 Method of Curtailment 01.08.04</p> <p>Class and Group Curtailment 01.08.05 Notification and Penalties 01.08.06 Suspension of This Section 01.08.07 Jurisdiction Over Curtailment Policy Equal Payment Plan 01.09.00 27</p> <p>01.09.01 Payment Plan 02.00.00 INITIATION, CONTINUATION, AND TERMINATION OF SERVICE</p> <p>Application for Service 02.01.00 28 02.01.01 Where to Apply 02.01.02 Identification and Information 02.01.03 Credit Security 02.01.04 Address Verification 02.01.05 Fees and Payment</p> <p>02.01.06 Nonresidential Service Refusal of Service 02.02.00 30 02.02.01 Sufficient Grounds</p> <p>02.02.02 Right of Appeal Credit Security 02.03.00 31 02.03.01 Authority 02.03.02 Forms of Credit Security for Residential Service 02.03.03 Forms of Credit Security for Nonresidential Service 02.03.04 Customer Payment Standards 02.03.05 Disposition of Material Forms of Credit Security 02.03.06 Disposition of Unclaimed Cash Deposits 02.03.07 Failure to Comply</p> <p>Contents iii</p> <p>UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page Billing and Payment 02.04.00 34</p> <p>02.04.01 Billing Periods 02.04.02 Information Required on the Bill 02.04.03 Payment 02.04.04</p> <p>Billing Adjustments 02.04.05 Customer's Right to Dispute Bills 02.04.06 Delinquency 02.04.07</p> <p>Unlawful Use of Service 02.04.08 Returned Checks Deferred Payment Agreements 02.05.00</p> <p>38 02.05.01 Eligibility 02.05.02 Determination of Reasonableness 02.05.03 Basic Terms</p> <p>02.05.04 Default 02.05.05 Appeals Transfer of Service 02.06.00 40 02.06.01 Customer Move Within Service Area 02.06.02 Transfer of Service 02.06.03 Credit Security Transfer Grounds</p>

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01.01.01 GENERAL STATEMENT OF PURPOSE These Service Regulations Provide specific rules to be followed by the Company in supplying natural gas utility service and by the Customer in using such service. Are designed to provide good service, fair treatment, and maximum safety to the natural gas utility Customers and to the Company. Are officially on file in the City Clerk's office and the Railroad Commission of Texas Gas Utilities Division. Copies are available to natural gas utility Customers at the Company's Austin offices. Supersede and annul all previous service regulations pertaining to the supplying and taking of the Company's natural gas service. Subsequent revisions to these policies and procedures may be made with the approval of the appropriate regulatory authority.

01.01.02 GENERAL OPERATING POLICIES Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. It is the policy of the Company to cooperate with charitable and welfare organizations assisting Customers in paying and planning for payment of their bills. Free service shall not be rendered by the Company to any Customer. All Customers within the Company's service area shall be served in accordance with the prices, terms and conditions provided for in applicable Tariffs and regulations. It is the on-going policy of the Company to provide utility services in a fair, equitable, and courteous manner to all Customers.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Definitions Section 01.02.01 Page 2 01.02.01

ACCOUNT An account is the record of consumption, charges and payments for services rendered to a Customer at a specific service address. Active Account - An account is active when any service is available to the Customer at the service address specified for that account. Inactive Account - An account is inactive when all service is terminated for the Customer at the service address specified for that account.

01.02.02 APPLICANT Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

01.02.03 BILLING MONTH An interval of approximately thirty (30) days between successive meter reading dates.

01.02.04 COMMERCIAL OFFICE A department of the Company's local operations responsible for Initiation and termination of service. Regular readings of meters. Regular billing for service (including resolving related billing problems and inquiries). Collection of and accounting for accounts receivable.

01.02.05 COMMERCIAL SERVICE Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

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		UTILITY SERVICE REGULATIONS	
GENERAL RULES	PART	01.00.00 Definitions cont.	Section 01.02.06
Page	3		01.02.06
CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).			
		01.02.07	CREDIT SECURITY
That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.			
		01.02.08	CUSTOMER
Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the Company at any specified service address.			
		01.02.09	CUSTOMER'S PIPING
All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.			
		01.02.10	CUSTOMER PAYMENT
STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.			
		01.02.11	HAZARDOUS WEATHER
CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.			
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	4		01.02.12
METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.			
01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.			
		01.02.14	POINT OF DELIVERY
The outlet of the Company's meter where it connects to Customer's piping.			
		01.02.15	REGULATORY AUTHORITY
The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.			
		01.02.16	SERIOUS ILLNESS
Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.			
		01.02.17	SERVICE ADDRESS
Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.			
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		01.02.18	SERVICE CONTRACT

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A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.01 Public Information Page 6

01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

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01.03.03 CHANGE IN RATE SCHEDULES AND CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification, that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities

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Division and at the Company's Commercial offices.

_____ 01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

_____ 01.03.05 CUSTOMER'S RIGHTS
The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial Customers shall be provided with the description no later than the date they receive their first bill.

_____ 01.03.06 SERIOUS ILLNESS The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by
UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for nontermination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

_____ 01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

_____ UTILITY SERVICE REGULATIONS
GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.01 Page 9
_____ 01.04.01

EXECUTION OF SERVICE CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

_____ 01.04.02 SUPPLYING OF SERVICE
Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of
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01.00.00 Service Contracts Section 01.04.02 Page 10 another
Customer at the same address if such person still resides at the premises to be served or if
the Applicant received a beneficial use of the utility service provided the previous Customer.

01.04.03 CONTINUITY OF
SERVICE The Company will use reasonable diligence to supply steady and continuous service but
does not guarantee the service against irregularities or interruptions. Under certain
circumstances it may be necessary to curtail Customers of any class. The procedure for such
curtailments is located in Sections 01.08.01 - 01.08.06. The Company may interrupt service
during periods of supply or capacity curtailment; when necessary to repair, change, or
relocate the Company's distribution systems; without incurring any liability; and for such
periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S
RESPONSIBILITIES The Customer assumes all responsibility on the Customer's side of the point
of delivery for the service supplied or taken. Maintenance of Facilities The Customer shall
maintain all facilities owned by him and shall be responsible for the safe conduct and
handling of the gas after it passes the point of delivery. The Company shall not be
responsible for inspection, maintenance or repair of Customer-owned piping or appliances. The
Company shall not be liable for any damages to persons or property resulting from the
condition of the Customer's piping or appliances except to the extent that the damages are
occasioned by the gross negligence or willful misconduct of the Company. UTILITY SERVICE

REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.04
Page 11 The Customer shall take all reasonable means to assure that no one
other than an employee of the Company shall adjust, repair, disconnect or change the meter or
other Company facilities in any way. In case of loss or damage to the Company's property from
the negligence or willful acts of the Customer, the Customer will reimburse the Company for
all costs of repairing or replacing the damaged property. Interruptions in Service The
Company shall not be liable for damages occasioned by interruption of service, failure to
commence service or delays in commencing service due to (i) accident or damage to the
Company's pipelines, regulators and other gas distribution facilities, (ii) strikes, riots, or
acts of war, (iii) orders of any court or judge granted in any bonafide adverse legal
proceedings or any order of any regulatory authority having jurisdiction, (iv) acts or
circumstances beyond the Company's control, and (v) the negligence of the Company, its
employees or contractors, except to the extent that the damages are occasioned by the gross
negligence or willful misconduct of the Company. Right-of-Way - The Customer shall make or
procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company,
across the property owned or controlled by the Customer, for the Company's lines or
extensions thereof, or other equipment necessary or incidental to the supplying of service to
the Customer, and without reimbursement to the Customer from the Company. Access to the
Premises - The Customer shall maintain the premises in such a manner that the Company's
agents: shall be able to verify the valid Service Address of the premises from the street;
and shall have safe and unobstructed access to all portions thereof, at all reasonable
hours, for the purpose(s) of UTILITY SERVICE REGULATIONS GENERAL RULES PART
01.00.00 Service Contracts Section 01.04.04 Page 12 -
maintaining, removing, or replacing the Company's property; - reading meters; and - all
other purposes incident to the supplying of service to the Customer. Location of Service
Connections - The Customer's service connections are to be located on the side of the house at
a point readily accessible to the Company's service facilities. The service connection point
is to be determined by the Company, and such point may be relocated if deemed necessary by the
Company.

01.04.05 REMETERING
AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own

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meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

01.04.06 SERVICE TO ADJACENT

PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. UTILITY SERVICE REGULATIONS GENERAL RULES

PART 01.00.00 Service Contracts Section 01.04.06 Page 13

However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO

CANCEL SERVICE CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

01.04.08 PERSONS AND ENTITIES

WHO ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is unable to pay for services rendered, the Company may require payment from the Customer or from any other person, corporation, or other legal entity who is liable to the Company for the services rendered under any law or legal doctrine available in this state.

KyBd2b TEXAS GAS SERVICE COMPANY Texas Tariff - Kyle/Buda Service Area Unincorporated Kyle and Buda, Texas Effective 04/30/08 (Continued) UTILITY SERVICE REGULATIONS GENERAL RULES PART

01.00.00 Appeals and Hearings Section 01.05.01 Page 14

01.05.01 APPEALS Customers

objecting to the actions, policies, or decisions of the Company with regard to utility service may informally appeal to the Company in person; or by telephone to attempt a resolution administratively. When an informal appeal is made, a document shall be prepared by the Company representative to indicate: the reason for the informal appeal; the persons present during the meeting; and the decision of the Company representative. If the problem is not resolved by an informal appeal, the Customer shall be given written notice of his/her right to a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall indicate: the steps the Customer must take to initiate the appeal, including providing the name of the officer and the address to which the appeal shall be made; whether failure to initiate the appeal within three (3) days of the date of the notice may result in termination of service to the account in question; and the procedure for obtaining a copy of the rules for the formal hearing. A request for a formal appeal hearing before the designated Hearing Officer will not be granted when the Customer's only complaint regards the: determination of reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 - 02.05.05 of these Regulations; Customer's financial inability to pay for services rendered and there is no dispute as to the accuracy of the billing or the Customer's liability; or the design and fairness of the rate schedule.

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01.05.02 HEARINGS The time, date and place of a formal appeal hearing shall be provided to the Customer requesting a formal hearing. The hearing shall be held not more than five (5) business days from the date of the Customer's request. The Customer may appear in person or be represented by counsel or both, and shall be afforded the opportunity to confront and question adverse witnesses at the hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the purpose of hearing such appeals, not under the supervision of the Commercial Office Manager; and not a participant in the previous decision now under review. The Hearing Officer shall be the sole judge of the evidence and credibility of witnesses and the facts as well as the applicability of the rules and regulations of the Company; and render his/her final decision in writing to all parties concerned at the close of the hearing or within five (5) business days of its conclusion.

01.05.03 RESULTS OF HEARINGS

In the event the decision reached at a formal appeals hearing is against the Customer, the Hearings Officer shall instruct the Company and Customer what action, if any, must be taken by the Customer to maintain utility service; and set a reasonable period of time in which the Customer must take such action. In the event that payment of a bill is involved, the Customer shall be allowed three (3) business days to pay such amount. In the event the decision reached at a formal appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later.

01.05.04 CONTINUITY OF

SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part.

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Page 17

01.05.05 FAILURE OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

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EXTENSION OF FACILITIES

01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such

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extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

01.06.02 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

01.06.03 INITIAL ALLOWANCE FOR POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters

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Page 19 served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension.

01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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01.06.06 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.

01.06.07 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

01.06.08

DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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01.07.01 Page 22

01.07.01 CUSTOMER OWNED

SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

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01.08.01 CURTAILMENTS

When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

01.08.02 PRIORITY All

Customers served by the Company shall be classified into one of the following priority groups.

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A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.02 Page 24 4. gas sold for use in power generating plants for start up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.02 Page 25 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF

CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP

CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

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01.08.05 NOTIFICATION AND

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PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 - 01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 27

01.09.01 PAYMENT PLAN Any Residential Customer may elect to participate in the Company's Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. b) The Company shall advise each Customer in the ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. c) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. d) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances. e) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan. f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment. g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may refuse that Customer's reentry into the ABC Plan until the following August.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.01 Application for Service Page 28

02.01.01 WHERE TO APPLY Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices. 02.01.02 IDENTIFICATION AND INFORMATION Applicants for service can be required to provide the following form(s) of identification or information: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or a Social Security Number; or a working telephone number; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY

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Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION

Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT

In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.05 Application for Service Page 29 during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. Read-In Fee - charged to any Applicant for initiation of service when only a meter reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants.

02.01.06

NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

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REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.02.01 Refusal of Service Page 30

02.02.01 SUFFICIENT

GROUND The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

02.02.02 RIGHT OF

APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

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SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
 Section 02.03.01 Credit Security Page 31

02.03.01 AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

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TEXAS GAS SERVICE COMPANY Texas Tariff - Kyle/Buda Service Area Unincorporated Kyle and Buda, Texas Effective 04/30/08 (Continued) UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.03.03 Credit Security Page 32 02.03.02

FORMS OF CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

02.03.03 FORMS OF

CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

02.03.04 CUSTOMER PAYMENT STANDARDS In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.03.05 Credit Security Page 33

02.03.05 DISPOSITION

OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash,

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credited to the Customer's account, or refunded in full.

02.03.06 DISPOSITION
OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.

02.03.07 FAILURE TO
COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.01
Billing and Payment Page 34

02.04.01 BILLING
PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

02.04.02 INFORMATION
REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.03
Billing and Payment Page 35

02.04.03 PAYMENT
All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING
ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered. No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but

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shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04 Billing and Payment. Page 36 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes. 02.04.06

DELINQUENCY An active account becomes delinquent when full payment is not received; in the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations. 02.04.07

UNLAWFUL USE OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.07 Billing and Payment Page 37 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.01 Deferred Payment Agreements Page 38

02.05.01 ELIGIBILITY Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02 DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered

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relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS

Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.04
Deferred Payment Agreements Page 39

02.05.04 DEFAULT

If a Customer fails to meet the terms of a deferred payment agreement, the Company may terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be required to offer subsequent negotiation of a deferred payment agreement prior to termination. 02.05.05

APPEALS An appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections 01.05.01-01.05.05 of these Regulations.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.06.01 Transfer of Service Page 40

02.06.01 CUSTOMER

MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be given to the Company prior to the date of change. A Customer is responsible for all service supplied to vacated premises until such notice is received and the Company has had reasonable time (no more than six (6) business days) to discontinue service. This section does not abolish or impair any right the Company may have to recover for services rendered pursuant to Section 01.04.08 of this Tariff.

02.06.02 TRANSFER OF

SERVICE Customers wishing to transfer service from one service address to another are subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to be supplied at the new location.

02.06.03 CREDIT

SECURITY TRANSFER If the credit security requirement at the new service address is higher than at the Customer's previous service address, an additional cash deposit or new credit security instrument may be required before service will be transferred. If the credit security requirement at the new service address is lower than at the Customer's previous service address, then the Company may, at its option, apply any cash deposit on hand to the balance due for the previous account and refund the difference, if any, to the Customer, requiring new credit security for the new account; or transfer the cash deposit to the new account, applying the difference to the new account or refunding it to the Customer.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.07.01
Grounds for Termination of Service Page 41

02.07.01 SUFFICIENT

GROUND The Company may terminate a Customer's utility service at the request of the Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the terms of a deferred payment agreement; - to comply with credit security requirements; - to make payment for a bill initially paid by a check returned by a bank for any reason for the operation or installation of equipment which interferes with the service of others; upon

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discovery of the existence of - meter tampering or diversion of service; - a known dangerous condition; - any unlawful use of service; - the violation of any ordinance, statute or regulation regulating the submetering of utility service; or - the violation of any regulation which relates to utility service, or which provides for termination or refusal of service as a remedy. _____ UTILITY

SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
Section 02.07.02 Grounds for Termination of Service Page 42

02.07.02

INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following reasons in and by themselves: delinquency in payment for service by a previous Customer at the service address unless the present Customer is liable for such service under these Regulations or under the law of this State, failure to pay for merchandise or other charges for non-utility service owed to the Company; or failure to pay a bill disputed under the formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 7 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.01
Procedural Requirements for Page 43 Collection and Termination

02.08.01

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) working days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.03
Procedural Requirements for Page 44 Collection and Termination

02.08.03

FIELD

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions

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exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed; UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART

02.00.00 TERMINATION OF SERVICE Section 02.08.04 Procedural Requirements for Page

45 Collection and Termination give written notice that service will be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) advising them of the past due balance owed on the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.05
Procedural Requirements for Page 46 Collection and Termination

02.08.05 RE-
INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

02.08.06 FEES AND
CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.06
Procedural Requirements for Page 47 Collection and Termination Meter Damage
Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused.

UTILITY SERVICE REGULATIONS
TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering

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Section 03.01.01 Page 48

03.01.01 PROTECTION

BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

03.01.02 METER

INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

03.01.03 EVIDENCE OF

CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER

TESTS The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering Section 03.01.04 Page 49 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test.

03.01.05

BILL ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS

SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 50

04.01.01 FEES

After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 3000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. Note: Charges to recover city franchise fees shall be added to all fees.

04.01.02 CASH

DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

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TEXAS GAS SERVICE COMPANY Texas Tariff Kyle/Buda Service Area - Central Texas Region Unincorporated Kyle and Buda, Texas QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$75.00.]

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ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's

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submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270032	KyleBuda SvcA 2a		<p>KyleBuda Service Area - Environs (From Quality of Service Rules effective 04/30/2008)</p> <p>Fees and Cash Deposits Section</p> <p>04.01.01 FEES</p> <p>After hours - One and one-half normal retail labor rate.</p> <p>Unauthorized Consumption - \$20.00 plus expenses</p> <p>Field Collection - \$10.00 Multi-unit Field</p> <p>Collections - \$30.00 per hour</p> <p>Initiation of Service (1) - \$35.00</p> <p>Initiation of Service (2) - \$25.00</p> <p>Read-In - \$10.00</p> <p>Returned Check - \$15.00</p> <p>No Access - \$10.00</p> <p>Customer requested meter test:</p> <p>Positive Displacement - 250 cubic feet per hour or less - \$20.00</p> <p>251 to 1500 cubic feet per hour - \$25.00</p> <p>1501 to 3000 cubic feet per hour - \$30.00</p> <p>Over 5000 cubic feet per hour - \$50.00</p> <p>Orifice Meters</p> <p>All sizes - \$50.00</p> <p>(1) For 400 cubic foot and larger meters.</p> <p>(2) Residential and for meters smaller than 400 cubic feet.</p> <p>Note: Charges to recover city franchise fees shall be added to all fees.</p> <p>04.01.02 CASH DEPOSITS</p> <p>Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.</p> <p>Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00</p> <p>Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p>

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 19849

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 04/30/2008

ORIGINAL CONTRACT DATE: 04/30/2008

RECEIVED DATE: 04/06/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-KyleBuda-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1

Kyle/Buda Service Area - Central Texas Region

COST OF GAS CLAUSE

A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of its Kyle/Buda Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, the Relocation Cost Recovery Rate and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The Cost of Purchased Gas shall also include gains or losses from utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. No costs of natural gas financial instruments with companies affiliated with Texas Gas Service shall be included.
4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.
5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the accounting month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company to provide service to its general service customers during the period, including prudently incurred gains or losses on natural gas financial instruments (b) the revenues received from operation of the provisions of this cost of gas clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate

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schedule(s) net of franchise fees and applicable taxes, and (e) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, including prudently incurred gains or losses incurred on natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s). 8. Relocation Cost Recovery Rate - The rate per billing unit pursuant to Rate Schedule RCR.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or, (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly.

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the appropriate Relocation Cost Recovery Rate; (f) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; (g) the Cost of Gas calculation; and (h) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date. 4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Initial Rate
Read On and After

Meters

April 30, 2008

2Z-KyleBuda-OS-Com

TEXAS GAS SERVICE COMPANY
Kyle/Buda Service Area - Central Texas Region

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE SCHEDULE 2Z

COMMERCIAL SERVICE RATE

APPLICABILITY Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. TERRITORY All customers in the unincorporated areas of Kyle and Buda, Texas. COST OF SERVICE RATE During each monthly billing period: A Customer Charge per meter/month of \$11.50 plus All Ccf per monthly billing period @ \$.14545 per Ccf. OTHER ADJUSTMENTS In addition to the Cost of Service set forth above, each customer's bill shall include the following: Cost of Gas Component: The basic rate for cost of service set forth above shall be adjusted by the amount of the Cost of Gas for the billing month determined in accordance with the provisions of the Cost of Gas Clause, Rate Schedule 1. Taxes: Plus applicable taxes related to above. CONDITIONS 1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect. 2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served. Initial Rate Meters Read On and After April 30, 2008

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory

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program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned

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natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

**RAILROAD COMMISSION OF TEXAS
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01/24/2017

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RATE SCHEDULESCHEDULE IDDESCRIPTION

2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;
amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective
August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36
TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated
March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERSRRC CUSTOMER NOCONFIDENTIAL?BILLING UNITPGA CURRENT CHARGEPGA EFFECTIVE DATE

28971

N

Ccf

\$.3017

03/28/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.3152

05/25/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.4353

07/27/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.5018

09/27/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.4361

08/25/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.4730

10/26/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.4272

06/24/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.3354

04/26/2016

CUSTOMER NAME

KYLE/BUDA - ENV

28971

N

Ccf

\$.4109

11/23/2016

CUSTOMER NAME

KYLE/BUDA - ENV

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 3/28/16, Rate Sched PSF-All-ISOS-PipeFee(Pipeline Safety and Reg. Program) rate is
\$0.94/meter to be billed during April-16 billing cycles.

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SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 2Z_Commercial Sales_KyleBuda Tx Svc Area - Environs of Kyle and Buda, TX

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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3008	Attachment A (of Docket No. 3008 issued June 22, 1981)
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Texas Gas Service Company
Central Texas District

CURTAILMENTS

14.1 CURTAILMENTS

Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES

All customers served by the Company shall be classified into one of the following priority groups:

A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation.

B. Gas sold for agricultural purposes.

C. This category consists of the following:

(1) Gas sold to small commercial and small industrial customers using 200 Mcf or less on an average day.

(2) Gas sold to industrial customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production.

(3) Gas sold to commercial or industrial customers used to provide water heating, heating and cooling for human comfort in the plant or office areas.

(4) Gas sold for use in power generating plants for start up, safety and flame stabilization.

D. Gas sold to commercial customers using more than 200 Mcf, but less than 1,500 Mcf on an average day.

E. Gas sold to small industrial customers using more than 200 Mcf and less than 3,000 Mcf on an average day, provided such user has no economically feasible alternate fuel.

F. This Category consists of the following:

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(1) Gas sold to industrial customers for feedstock use where the gas volume is more than 200 Mcf and less than 3,000 Mcf on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such customer must prorate its demand for gas and must maximize its use of all other sources of as

(2) Small public utility electric generating systems which use less than 3,000 Mcf on an average day.

G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve customers whose usage falls within the descriptions of A above and small commercial and industrial customers using 20,000 Kwh or less on an average day.

H. This category consists of the following:

(1) Gas sold for use by commercial customers in excess of 1,500 Mcf on an average day.

(2) Small industrial customers not qualifying under C, D, E, or F above.

I. All gas sold for use in existing power generating plants for the generation of electricity not included in G and C(4) above.

J. This category consists of the following:

(1) Gas sold to large users of gas, in excess of 3,000 Mcf on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics.

(2) Gas sold for feedstock as defined in F above, in excess of 3,000 Mcf on an average day.

K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 Mcf on an average day and any other use which does not qualify under a preceding priority.

14.3 METHOD OF CURTAILMENT

Curtailement shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailement during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system my be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS

No curtailement shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailement of service.

RAILROAD COMMISSION OF TEXAS
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14.5 NOTIFICATION AND PENALTIES

The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any customer (other than a customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION

This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1211	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Kyle/Buda Service Area Unincorporated Kyle/Buda (From Quality of Service Rules effective 04/30/2008) EXTENSION OF FACILITIES 01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 01.06.02 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 01.06.03 INITIAL ALLOWANCE FOR POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension. 01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 01.06.06 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall</p>

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thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 01.06.08 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund.

All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
KyBd2a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Kyle/Buda Service Area Effective for Meters Read On and After 04/30/08 GAS TARIFF KYLE/BUDA SERVICE AREA Unincorporated Kyle and Buda, Texas TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 5613 Avenue F Austin, TX 78751 UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section</p> <p>Name/Subsections Sect. No. Page 01.00.00 GENERAL RULES Introduction 01.01.00 1</p> <p>01.01.01 General Statement of Purpose 01.01.02 General Operating Policies Definitions</p> <p>01.02.00 2 01.02.01 Account 01.02.02 Applicant 01.02.03 Billing Month 01.02.04</p> <p>Commercial Office 01.02.05 Commercial Service 01.02.06 Consumer 01.02.07 Credit Security</p> <p>01.02.08 Customer 01.02.09 Customer's Piping 01.02.10 Customer Payment Standards</p> <p>01.02.11 Hazardous Weather Conditions 01.02.12 Meter 01.02.13 Notice 01.02.14 Point of Delivery 01.02.15 Regulatory Authority 01.02.16 Serious Illness 01.02.17 Service Address</p> <p>01.02.18 Service Contract 01.02.19 Service Pipe 01.02.20 Yardline Customer Relations and Public 01.03.00 6</p> <p>Information 01.03.01 Facilities 01.03.02 Availability and Distribution of Rate Schedules and Utility Service Regulations 01.03.03 Change in Rate Schedules and Classifications 01.03.04 Meter Reading 01.03.05 Customer's Rights 01.03.06</p> <p>Serious Illness 01.03.07 Complaints Contents i Service Contracts 01.04.00 9</p> <p>01.04.01 Execution of Service Contract 01.04.02 Supplying of Service 01.04.03 Continuity of Service 01.04.04 Customer's Responsibilities 01.04.05 Remetering and Resale of Service</p> <p>01.04.06 Service to Adjacent Premises 01.04.07 Company's Right to Cancel Service Contract</p> <p>01.04.08 Persons and Entities who are Responsible for Payment of Utility Services Appeals and Hearings 01.05.00 14 01.05.01 Appeals 01.05.02 Hearings 01.05.03 Results of Hearings</p> <p>01.05.04 Continuity of Service During Appeal 01.05.05 Failure of Company to Comply Extension of Facilities 01.06.00 18 01.06.01 Extension of Mains 01.06.02 Design and Cost of Facilities 01.06.03 Initial Allowance for Potential Permanent Customers 01.06.04 Advances</p> <p>01.06.05 Construction of Facilities 01.06.06 Review of Advances 01.06.07 Refund Limitations</p> <p>01.06.08 Delivery of Refunds Customer Owned Systems 01.07.00 22 01.07.01 Customer Owned Systems</p> <p>Contents ii UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect.No. Page Curtailments</p> <p>01.08.00 23 01.08.01 Curtailments 01.08.02 Priority 01.08.03 Method of Curtailment 01.08.04</p> <p>Class and Group Curtailment 01.08.05 Notification and Penalties 01.08.06 Suspension of This Section 01.08.07 Jurisdiction Over Curtailment Policy Equal Payment Plan 01.09.00 27</p> <p>01.09.01 Payment Plan 02.00.00 INITIATION, CONTINUATION, AND TERMINATION OF SERVICE</p> <p>Application for Service 02.01.00 28 02.01.01 Where to Apply 02.01.02 Identification and Information 02.01.03 Credit Security 02.01.04 Address Verification 02.01.05 Fees and Payment</p> <p>02.01.06 Nonresidential Service Refusal of Service 02.02.00 30 02.02.01 Sufficient Grounds</p> <p>02.02.02 Right of Appeal Credit Security 02.03.00 31 02.03.01 Authority 02.03.02 Forms of Credit Security for Residential Service 02.03.03 Forms of Credit Security for Nonresidential Service 02.03.04 Customer Payment Standards 02.03.05 Disposition of Material Forms of Credit Security 02.03.06 Disposition of Unclaimed Cash Deposits 02.03.07 Failure to Comply</p> <p>Contents iii</p> <p>UTILITY SERVICE REGULATIONS TEXAS GAS SERVICE COMPANY UTILITY SERVICE REGULATIONS Table of Contents Part Section Name/Subsections Sect. No. Page Billing and Payment 02.04.00 34</p> <p>02.04.01 Billing Periods 02.04.02 Information Required on the Bill 02.04.03 Payment 02.04.04</p> <p>Billing Adjustments 02.04.05 Customer's Right to Dispute Bills 02.04.06 Delinquency 02.04.07</p> <p>Unlawful Use of Service 02.04.08 Returned Checks Deferred Payment Agreements 02.05.00</p> <p>38 02.05.01 Eligibility 02.05.02 Determination of Reasonableness 02.05.03 Basic Terms</p> <p>02.05.04 Default 02.05.05 Appeals Transfer of Service 02.06.00 40 02.06.01 Customer Move Within Service Area 02.06.02 Transfer of Service 02.06.03 Credit Security Transfer Grounds</p>

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01.01.01 GENERAL STATEMENT
OF PURPOSE These Service Regulations Provide specific rules to be followed by the Company
in supplying natural gas utility service and by the Customer in using such service. Are
designed to provide good service, fair treatment, and maximum safety to the natural gas
utility Customers and to the Company. Are officially on file in the City Clerk's office and
the Railroad Commission of Texas Gas Utilities Division. Copies are available to natural gas
utility Customers at the Company's Austin offices. Supersede and annul all previous service
regulations pertaining to the supplying and taking of the Company's natural gas service.
Subsequent revisions to these policies and procedures may be made with the approval of the
appropriate regulatory authority.

01.01.02 GENERAL OPERATING
POLICIES Service under this Tariff is subject to the original jurisdiction of the Railroad
Commission of Texas. It is the policy of the Company to cooperate with charitable and
welfare organizations assisting Customers in paying and planning for payment of their bills.
Free service shall not be rendered by the Company to any Customer. All Customers within the
Company's service area shall be served in accordance with the prices, terms and conditions
provided for in applicable Tariffs and regulations. It is the on-going policy of the Company
to provide utility services in a fair, equitable, and courteous manner to all Customers.

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ACCOUNT An account is the record of consumption, charges and payments for services rendered
to a Customer at a specific service address. Active Account - An account is active when any
service is available to the Customer at the service address specified for that account.
Inactive Account - An account is inactive when all service is terminated for the Customer at
the service address specified for that account.

01.02.02
APPLICANT Any person, organization or group of persons or organizations making a formal
request either orally or in writing for gas service from the Company.

01.02.03 BILLING MONTH An
interval of approximately thirty (30) days between successive meter reading dates.

01.02.04 COMMERCIAL OFFICE
A department of the Company's local operations responsible for Initiation and termination of
service. Regular readings of meters. Regular billing for service (including resolving
related billing problems and inquiries). Collection of and accounting for accounts
receivable.

01.02.05 COMMERCIAL
SERVICE Service to Consumers engaged primarily in the sale or furnishing of goods and
services and any usage not otherwise provided for.

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CONSUMER Any person or organization receiving and using gas from the Company for his or her own needs whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer).					
				01.02.07	CREDIT SECURITY
That which is required by the Company to cover risk of nonpayment by Customer for utility services rendered.					
					01.02.08
CUSTOMER Any individual, partnership, association, firm, public or private corporation, governmental authority, or other legal entity being billed for gas utility service by the Company at any specified service address.					
				01.02.09	CUSTOMER'S PIPING
All piping and equipment installations on the Customer's side of the meter must be in conformance with applicable City codes. Customer piping must pass applicable pressure testing before initiation of natural gas service.					
				01.02.10	CUSTOMER PAYMENT
STANDARDS The minimum payment practices a natural gas utility Customer must meet in lieu of providing other forms of credit security.					
				01.02.11	HAZARDOUS WEATHER
CONDITIONS The average daily temperature is freezing or below; or the average daily temperatures are predicted to be freezing or below over a 24-hour period.					
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METER The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the natural gas supplied to any individual Customer at a single point of delivery.					
01.02.13 NOTICE Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice as required by any applicable section of these Regulations being computed from the date of such personal delivery or mailing.					
				01.02.14	POINT OF DELIVERY
The outlet of the Company's meter where it connects to Customer's piping.					
				01.02.15	REGULATORY AUTHORITY
The City has original jurisdiction over the Company's rates and service regulations within the municipal boundaries of the City according to state law. Appellate jurisdiction rests with the Railroad Commission of Texas. Outside the municipal boundaries, the Railroad Commission of Texas has original jurisdiction over the Company's rates and service regulations.					
					01.02.16
SERIOUS ILLNESS Any illness wherein termination of natural gas service would be especially dangerous to that person's health as certified by a licensed physician.					
				01.02.17	SERVICE ADDRESS
Specified address of a location which can receive natural gas utility service provided by the Company. A valid Service Address shall contain the street name and house number and, when applicable, the building, unit and/or suite number. The Service Address must be visible from the street which serves that structure.					
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A service contract, whether or not in writing, exists between a Customer and the Company when the Company supplies service and the Customer accepts it. A Customer accepts natural gas service: when the Customer or Customer's agent requests utility service and the Company provides it, or when the Customer, though not requesting service, knowingly receives service for more than seventy-two (72) hours, benefits from the service, and does not request discontinuance in writing prior to the expiration of the seventy-two (72) hour period. All rights and obligations under this contract are governed by state and federal law, applicable rate ordinances and by these regulations, including any amendments to the foregoing, in effect at the time when service is rendered. Subject to the foregoing, every service contract shall obligate the Customer to pay for service rendered, and shall obligate the Company to continue providing service for so long as the Customer pays for such service on a timely basis by paying for service rendered by the due date printed on the bill.

01.02.19 SERVICE PIPE The Company owned piping, connecting Company's distribution facilities to the yardline at the property line. 01.02.20 YARDLINE The piping carrying natural gas on the Customer's property between the property line and meter. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.01 Public Information Page 6

01.03.01 FACILITIES Upon request, the Company will provide information regarding the physical locations, size, capacity and other pertinent data regarding its facilities based on information available to it for any valid purpose relating to the provision of gas service.

01.03.02 AVAILABILITY AND DISTRIBUTION OF RATE SCHEDULES AND UTILITY SERVICE REGULATIONS All Customers living within the City shall be served under rate schedules filed with the City and Railroad Commission of Texas. All Customers living outside of the city shall be served under rate schedules on file with the Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer how to secure the most advantageous rate schedule available for his usage. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error shall be corrected immediately. Questions regarding a nonresidential Customer's classification shall be determined by the location of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office of Management and Budget. The Company shall post a notice in a conspicuous place in its Commercial Offices informing the public that copies of the following are available for inspection: - rate schedules, - utility fees and deposit schedules; and - utility service regulations.

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01.03.03 CHANGE IN RATE SCHEDULES AND CLASSIFICATIONS The Company shall provide public notice of any proposal for a change in rates or service classification, that has been made by the Company, prior to its adoption. Such notice shall be made by newspaper publication and shall include information on the proposed changes, the impact of the changes on the Company's revenues, the class of Customers affected by the proposed changes and whether the proposed changes are major changes as defined in the Gas Utility Regulatory Act. The notice shall also inform the Customers that the proposed changes are on file at the City, the Railroad Commission of Texas Gas Utilities

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Division and at the Company's Commercial offices.

_____ 01.03.04 METER READING Upon request the Company shall inform its Customers how to read its meters.

_____ 01.03.05 CUSTOMER'S RIGHTS

The Company shall annually provide each residential and small commercial Customer with a summary description of: Customer rights; and Company obligations under these rules. This information shall be provided in English and Spanish. New residential and small commercial Customers shall be provided with the description no later than the date they receive their first bill.

_____ 01.03.06 SERIOUS

ILLNESS The Company will use its best efforts to not discontinue service to a delinquent residential Customer who permanently resides in an individually metered dwelling unit if the Customer establishes that discontinuance of service will result in some person residing at the residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this Section must make a written request to the Company, supported by a written statement from a licensed physician. The request and physician's statement must be received by _____ UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Customer Relations and Section 01.03.06 Public Information Page 8 the Company no more than five working days after the date of delinquency of the bill. The Company shall not terminate service for twenty days after the request and physician's statement is received unless the Company and Customer agree to an earlier termination date. A Customer who makes a request for nontermination of service under this section must sign an installment agreement providing for payment of the delinquent service and timely payments of subsequent monthly billings. Failure to comply with the terms of the installment agreement or to make timely payments of subsequent bills may result in termination of service pursuant to Sections 02.07.01 - 02.08.06.

_____ 01.03.07 COMPLAINTS The Company shall make a prompt and suitable investigation of complaints made either in person, in writing, or by telephone and will advise the complainant of the results thereof.

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9 _____ 01.04.01

EXECUTION OF SERVICE CONTRACT A service contract exists between the Company and parties who properly execute an application for service or service contract; or accept or use gas service supplied by the Company under the conditions set forth in Section 01.02.18 or under other conditions that would give rise to an obligation to pay for such service regardless of whether an express agreement, written or oral, exists between the Company and any such party.

_____ 01.04.02 SUPPLYING OF SERVICE

Utility service is supplied only under and pursuant to these Regulations, any modifications or additions thereto lawfully made, and such applicable rate schedules as may from time to time be lawfully fixed, and pursuant to other tariffs then in effect; at such points of delivery as are adjacent to facilities of the Company that are adequate and suitable as to capacity and character for the service desired; and to installations in conformance with applicable city, federal, state, or town codes. If a Customer wishes to change the point of delivery and/or capacity of the service or require another service the Customer shall bear the cost for any necessary change in accordance with the appropriate rate schedule, and pay any fees necessary for this action. Service will not be supplied to any premises if, at the time of application for service, the Applicant is indebted to the Company for service previously supplied at the same or another address until payment has been made or an acceptable payment agreement has been initiated for such indebtedness. Service will not be supplied for failure to pay the unpaid bill of _____ UTILITY SERVICE REGULATIONS GENERAL RULES PART

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Customer at the same address if such person still resides at the premises to be served or if
the Applicant received a beneficial use of the utility service provided the previous Customer.

01.04.03 CONTINUITY OF
SERVICE The Company will use reasonable diligence to supply steady and continuous service but
does not guarantee the service against irregularities or interruptions. Under certain
circumstances it may be necessary to curtail Customers of any class. The procedure for such
curtailments is located in Sections 01.08.01 - 01.08.06. The Company may interrupt service
during periods of supply or capacity curtailment; when necessary to repair, change, or
relocate the Company's distribution systems; without incurring any liability; and for such
periods as may be reasonably necessary to make such repairs or changes.

01.04.04 CUSTOMER'S
RESPONSIBILITIES The Customer assumes all responsibility on the Customer's side of the point
of delivery for the service supplied or taken. Maintenance of Facilities The Customer shall
maintain all facilities owned by him and shall be responsible for the safe conduct and
handling of the gas after it passes the point of delivery. The Company shall not be
responsible for inspection, maintenance or repair of Customer-owned piping or appliances. The
Company shall not be liable for any damages to persons or property resulting from the
condition of the Customer's piping or appliances except to the extent that the damages are
occasioned by the gross negligence or willful misconduct of the Company. UTILITY SERVICE

REGULATIONS GENERAL RULES PART 01.00.00 Service Contracts Section 01.04.04
Page 11 The Customer shall take all reasonable means to assure than no one
other than an employee of the Company shall adjust, repair, disconnect or change the meter or
other Company facilities in any way. In case of loss or damage to the Company's property from
the negligence or willful acts of the Customer, the Customer will reimburse the Company for
all costs of repairing or replacing the damaged property. Interruptions in Service The
Company shall not be liable for damages occasioned by interruption of service, failure to
commence service or delays in commencing service due to (i) accident or damage to the
Company's pipelines, regulators and other gas distribution facilities, (ii) strikes, riots, or
acts of war, (iii) orders of any court or judge granted in any bonafide adverse legal
proceedings or any order of any regulatory authority having jurisdiction, (iv) acts or
circumstances beyond the Company's control, and (v) the negligence of the Company, its
employees or contractors, except to the extent that the damages are occasioned by the gross
negligence or willful misconduct of the Company. Right-of-Way - The Customer shall make or
procure conveyance to the Company of perpetual right-of-way: satisfactory to the Company,
across the property owned or controlled by the Customer, for the Company's lines or
extensions thereof, or other equipment necessary or incidental to the supplying of service to
the Customer, and without reimbursement to the Customer from the Company. Access to the
Premises - The Customer shall maintain the premises in such a manner that the Company's
agents: shall be able to verify the valid Service Address of the premises from the street;
and shall have safe and unobstructed access to all portions thereof, at all reasonable
hours, for the purpose(s) of UTILITY SERVICE REGULATIONS GENERAL RULES PART

01.00.00 Service Contracts Section 01.04.04 Page 12 -
maintaining, removing, or replacing the Company's property; - reading meters; and - all
other purposes incident to the supplying of service to the Customer. Location of Service
Connections - The Customer's service connections are to be located on the side of the house at
a point readily accessible to the Company's service facilities. The service connection point
is to be determined by the Company, and such point may be relocated if deemed necessary by the
Company.

01.04.05 REMETERING
AND RESALE OF SERVICE Service is supplied directly to the Customer through the Company's own

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meter. Utility service shall not be metered for resale, or otherwise resold by a Customer, for a price higher than the price charged to the Customer by the Company. The Company may, after notice and opportunity for hearing, discontinue supplying of utility service to a Customer to prevent a violation of this provision.

01.04.06 SERVICE TO ADJACENT

PREMISES No Customer may extend or connect the Customer's installation to utility lines across or under a public street, alley, right-of-way space, or other private space, including property lines, in order to obtain service for adjacent property through one meter, even though such adjacent property is owned, controlled, or occupied by the Customer. The Company may terminate service to a Customer after notice and opportunity for hearing until any violation of this subsection is discontinued. UTILITY SERVICE REGULATIONS GENERAL RULES

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However A Customer who owns adjacent properties which are developed and operated as a unified apartment, office, commercial, or industrial project, may extend or connect the installation to lines across or under the property lines of said adjacent properties in order to service said properties through one meter, for as long as the above stated condition continues.

01.04.07 COMPANY'S RIGHT TO

CANCEL SERVICE CONTRACT Exercise of or failure to exercise any one or more of the following remedies does not affect the Company's right to resort thereafter to any one or more of such remedies for the same or any future default or breach of the service contract by the Customer: Remedies: terminate service as provided for in Sections 02.07.01 - 02.08.06 of these Regulations; cancel service contract(s); and resort to any other legal remedy.

01.04.08 PERSONS AND ENTITIES

WHO ARE RESPONSIBLE FOR PAYMENT OF UTILITY SERVICES When the Customer fails, refuses, or is unable to pay for services rendered, the Company may require payment from the Customer or from any other person, corporation, or other legal entity who is liable to the Company for the services rendered under any law or legal doctrine available in this state.

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01.05.01 APPEALS Customers

objecting to the actions, policies, or decisions of the Company with regard to utility service may informally appeal to the Company in person; or by telephone to attempt a resolution administratively. When an informal appeal is made, a document shall be prepared by the Company representative to indicate: the reason for the informal appeal; the persons present during the meeting; and the decision of the Company representative. If the problem is not resolved by an informal appeal, the Customer shall be given written notice of his/her right to a formal appeal hearing pursuant to this subsection of these Regulations. Such notice shall indicate: the steps the Customer must take to initiate the appeal, including providing the name of the officer and the address to which the appeal shall be made; whether failure to initiate the appeal within three (3) days of the date of the notice may result in termination of service to the account in question; and the procedure for obtaining a copy of the rules for the formal hearing. A request for a formal appeal hearing before the designated Hearing Officer will not be granted when the Customer's only complaint regards the: determination of reasonableness or the denial of a deferred payment agreement under Sections 02.05.01 - 02.05.05 of these Regulations; Customer's financial inability to pay for services rendered and there is no dispute as to the accuracy of the billing or the Customer's liability; or the design and fairness of the rate schedule.

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01.05.02 HEARINGS The time, date and place of a formal appeal hearing shall be provided to the Customer requesting a formal hearing. The hearing shall be held not more than five (5) business days from the date of the Customer's request. The Customer may appear in person or be represented by counsel or both, and shall be afforded the opportunity to confront and question adverse witnesses at the hearing. The formal legal rules of evidence shall not apply. The formal appeal hearing shall be before a Hearing Officer: appointed by the Company Vice-President - Central Texas for the purpose of hearing such appeals, not under the supervision of the Commercial Office Manager; and not a participant in the previous decision now under review. The Hearing Officer shall be the sole judge of the evidence and credibility of witnesses and the facts as well as the applicability of the rules and regulations of the Company; and render his/her final decision in writing to all parties concerned at the close of the hearing or within five (5) business days of its conclusion.

01.05.03 RESULTS OF HEARINGS

In the event the decision reached at a formal appeals hearing is against the Customer, the Hearings Officer shall instruct the Company and Customer what action, if any, must be taken by the Customer to maintain utility service; and set a reasonable period of time in which the Customer must take such action. In the event that payment of a bill is involved, the Customer shall be allowed three (3) business days to pay such amount. In the event the decision reached at a formal appeal hearing is in favor of the Customer, in whole or part, the Hearings Officer shall instruct the Company and Customer what corrective action shall be taken and the Company shall take action within a reasonable time, which time may be set by the Hearing Officer; and instruct the Customer to pay or make acceptable arrangements for payment of any amount of disputed billing found to be accurate, within three (3) business days or by the due date of the billing whichever is later.

01.05.04 CONTINUITY OF

SERVICE DURING APPEAL During the pendency of the formal appeal, the Customer's utility service shall be continued if not terminated prior to a valid formal appeal. In the event utility service was terminated prior to a valid formal appeal hearing utility service will be re-initiated upon payment of the initiation fee and payment of an amount consistent with that Customer's previous year's usage for the same billing period, or an amount consistent with usage of similar residential units in the same area, if the Customer has no previous service history. If applicable, correction of any condition which caused service to be terminated must be corrected prior to re-initiation of service. the initiation fee will not be charged if the Hearing Officer's decision is in favor of the Customer in whole or part.

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01.05.05 FAILURE OF COMPANY TO COMPLY The failure of the Company to comply with any time provision contained herein shall in no way result in the Company's waiving its right to see termination of service for the reasons specified in these Regulations.

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EXTENSION OF FACILITIES

01.06.01 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such

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extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

01.06.02 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

01.06.03 INITIAL ALLOWANCE FOR POTENTIAL PERMANENT CUSTOMERS The Company shall also determine the number of Potential Permanent Customers located along the route of the extension which are expected to be served therefrom. To be considered a Potential Permanent Customer, the occupant of such premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be considered to be Potential Permanent Customers only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters

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Page 19 served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 25 feet of distribution main shall be given for each Potential Permanent Customer who files an application for service from the proposed main extension to a facility that exists at the time of the application and who agrees to initiate gas service upon completion of the extension.

01.06.04 ADVANCES The difference between the total cost of facilities as determined in Section 01.06.02 above and the Initial Allowance for Potential Customers as determined in Section 01.06.03 above, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

01.06.05 CONSTRUCTION OF FACILITIES As soon as practical, usually within 60 days, after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicants(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

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01.06.06 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates or based upon dates established in a separate contract. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Section 01.06.03 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be up to \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.

01.06.07 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the initial advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

01.06.08 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made to his or her assignee. If that letter is returned undelivered, the check shall be canceled and the next review made without regard to that refund. All sums described in this Section which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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01.07.01 CUSTOMER OWNED SYSTEMS Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas is resold to those Consumers.

UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.01 Page 23

01.08.01 CURTAILMENTS When the capacity of the Company's system or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with these regulations.

01.08.02 PRIORITY All Customers served by the Company shall be classified into one of the following priority groups.

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A. Gas sold for use in residences and by hospitals, schools, universities, colleges, churches, public safety buildings, multi-family dwellings and apartments, for uses other than electric generation. B. Gas sold for agricultural purposes. C. This category consists of the following: 1. gas sold to small commercial and small industrial Customers using 200 MCF or less on an average day; 2. gas sold to industrial Customers as plant protection gas, which is defined as the minimum gas required to prevent physical harm to the plant facilities or danger to plant personnel, including but not limited to gas for pilot lights. This includes the protection of such material in process as would otherwise be destroyed, but shall not include gas required to maintain plant production; 3. gas sold to commercial or industrial Customers used to provide water heating, heating and cooling for human comfort in the plant or office areas; UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.02 Page 24 4. gas sold for use in power generating plants for start up, safety and flame stabilization. D. Gas sold to commercial Customers using more than 200 MCF, but less than 1,500 MCF on an average day. E. Gas sold to small industrial Customers using more than 200 MCF and less than 3,000 MCF on an average day, provided such user has no economically feasible alternate fuel. F. This category consists of the following: 1. gas sold to industrial Customers for feedstock use where the gas volume is more than 200 MCF and less than 3,000 MCF on an average day; feedstock being defined as natural gas used for its chemical properties as a raw material in creating an end product. Any such Customer must prorate its demand for gas and must maximize its use of all other sources of gas; 2. small public utility electric generating systems which use less than 3,000 MCF on an average day. G. Gas sold for use in existing power generating plants for the generation of electricity which is used to serve Customers whose usage falls within the descriptions above and small commercial and industrial Customers using 20,000 KWH or less on an average day. H. This category consists of the following: 1. gas sold for use by commercial Customers in excess of 1,500 MCF on an average day; 2. small industrial Customers not qualifying under any of the above. I. All gas sold for use in existing power generating plants for the generation of electricity not included in any of the above. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Curtailments Section 01.08.02 Page 25 J. This category consists of the following: 1. gas sold to large users of gas, in excess of 3,000 MCF on an average day, for fuel for which alternate fuels are not technically feasible, such as in applications requiring precise temperature controls and precise flame characteristics. 2. gas sold for feedstock as defined above, in excess of 3,000 MCF on an average day. K. Gas sold for any use, including boiler fuel and other indirect flame applications, in excess of 3,000 MCF on an average day and any other use which does not qualify under a preceding priority.

01.08.03 METHOD OF

CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided, however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities A and B. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

01.08.04 CLASS AND GROUP

CURTAILMENT No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher lettered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

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01.08.05 NOTIFICATION AND

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PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, of the extent and amount of the curtailment required from him or her. If, after notification, any Customer (other than a Customer in Priority A) fails to curtail during the required period, or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priorities A and B is threatened.

01.08.06 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

01.08.07 JURISDICTION OVER CURTAILMENT POLICY Jurisdiction over the curtailment policy set forth in Sections 01.08.01 - 01.08.07 lies with the Railroad Commission of Texas. The Company may change its curtailment policy from time to time if approved or ordered by the Railroad Commission of Texas. UTILITY SERVICE REGULATIONS GENERAL RULES PART 01.00.00 Equal Payment Plan Section

01.09.01 Page 27

01.09.01 PAYMENT PLAN Any Residential Customer may elect to participate in the Company's Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. b) The Company shall advise each Customer in the ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. c) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. d) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances. e) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan. f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly plan payment. g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may refuse that Customer's reentry into the ABC Plan until the following August. UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.01 Application for Service Page 28

02.01.01 WHERE TO APPLY Anyone requesting utility service provided by the Company shall apply to one of the Company's Commercial Offices. 02.01.02 IDENTIFICATION AND INFORMATION Applicants for service can be required to provide the following form(s) of identification or information: a valid Texas Driver's License with photograph; or a valid identification card, with photograph, issued by the Texas Department of Public Safety; or a Social Security Number; or a working telephone number; or two valid verifiable forms of identification. A listing of forms currently accepted by the Company is available on request. Failure to comply with this section can result in refusal of service. (See Section 02.02.01 of these Regulations.)

02.01.03 CREDIT SECURITY

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Before service will be initiated Applicants must establish credit as required for the type of service requested; pursuant to Sections 02.03.02 and 02.03.03.

02.01.04 ADDRESS VERIFICATION

Applicants for service may be required to obtain, and produce on request, verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

02.01.05 FEES AND PAYMENT

In addition to establishing credit security, Applicants for service must pay whichever of the following fees are required for the service requested. After Hours Fee - charged to any Applicant whose request to initiate service cannot be worked UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.01.05 Application for Service Page 29 during normal business hours. Applicant must be advised that an after hours fee will be charged and must agree to pay such charge. Read-In Fee - charged to any Applicant for initiation of service when only a meter reading is required. Initiation Fee - charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set or the Applicant's appliances are lighted. Payment of the above fees is due with the first bill for service. Sections 04.01.01 and 04.01.02 of these Regulations contain the current schedule of fees and cash deposits. Only U.S. currency, personal checks, money orders or cashier checks are accepted as payment for cash amounts due for fees, deposits, or charges incurred by utility Customers or Applicants.

02.01.06

NONRESIDENTIAL SERVICE Applicants for nonresidential service must provide the Company with all information necessary to estimate the cost of two (2) regular billing months of service at the service address where they wish to initiate service. The Company's estimate shall be used to calculate the necessary credit security required for service initiation; and may be required to obtain and produce valid verifiable proof of their right to contract for the entity requesting the service.

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02.02.01 SUFFICIENT

FOUNDATIONS The Company may decline to initiate service to any Applicant for any of the following reasons: if the Applicant is not in compliance with the state, federal or municipal regulations governing the service applied for; if the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given; if the Applicant responsible for payment of utility services as set forth in Section 01.04.08 is indebted to the Company for utility service, provided, however, that in the event the indebtedness of Applicant is the subject matter of a pending formal appeal hearing, the Applicant shall be served, if in compliance with the remainder of this section; if the Applicant does not comply with the application for service requirements or the credit security requirements set by the Company for the service requested; if the Applicant or the building or structure to be served does not comply with the City's Electric Code, Plumbing Code, Energy Conservation Code, Building Code, Mechanical Code, or Fire Code; if the Applicant or the building or structure to be served is not in compliance with any city regulation or state or federal statute which provides for refusal or termination of service as a penalty; or if the building structure to be served is not connected to the Company's distribution facilities.

02.02.02 RIGHT OF

APPEAL In the event the Company shall refuse service to an Applicant under the provisions of these regulations the Company must inform the Applicant of the basis for its refusal; and that the Applicant may appeal such decision pursuant to Sections 01.05.01 - 01.05.05 of these Regulations.

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02.03.01 AUTHORITY

In exchange for assuming the risks involved in providing utility service on credit, the Company may require Customers to give, maintain, and/or re-establish credit security for any utility service address; and establish utility Customer payment standards.

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FORMS OF CREDIT SECURITY FOR RESIDENTIAL SERVICE The following forms of credit security may be accepted from residential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable residential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for services requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as, one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a maximum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; and In addition to the above requirements, residential Customers and Applicants for service must have no outstanding utility bills due to the Company or an acceptable payment plan initiated.

02.03.03 FORMS OF

CREDIT SECURITY FOR NONRESIDENTIAL SERVICE Any one of the following forms of credit security may be accepted from nonresidential Customers and Applicants for service: a record of satisfactory compliance with Customer payment standards for service at a comparable nonresidential service address served by the Company for at least one year; a refundable cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 04.01.02; a nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 04.01.02; or a surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

02.03.04 CUSTOMER PAYMENT STANDARDS In order to have a record of satisfactory compliance with Customer payment standards, the Customer must have: had at least twelve (12) consecutive billing cycles of residential service, or twenty-four (24) consecutive billing cycles of nonresidential service; had no disconnection or collection effort for nonpayment during the last twelve (12) consecutive billing cycles of residential service or twenty-four (24) consecutive billing cycles of nonresidential service; and no utility bills past due.

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02.03.05 DISPOSITION

OF MATERIAL FORMS OF CREDIT SECURITY When a Customer establishes a record of satisfactory compliance with the Customer payment standards for the account in question as specified in Section 02.03.04; and has paid the total amount due before the due date for (12) residential billing cycles or twenty-four (24) nonresidential billing cycles; or discontinues service and pays all utility bills; then material forms of credit security, with interest if required by law, shall be: - returned to the Customer; - voided; or - if in the form of cash,

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credited to the Customer's account, or refunded in full.

02.03.06 DISPOSITION
OF UNCLAIMED CASH DEPOSITS A record of each unclaimed deposit will be maintained for a period of seven (7) years, during which time the Company shall make a reasonable effort to return the deposit. After seven (7) years the deposit will become the property of the State of Texas.

02.03.07 FAILURE TO
COMPLY Failure to comply with credit security requirements makes an active account subject to termination of service pursuant to Section 02.09.00 of these Regulations.

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02.04.01 BILLING
PERIODS Bills are rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

02.04.02 INFORMATION
REQUIRED ON THE BILL The Customer's bill shall show all of the following information: the date and meter reading at the beginning and at the end of the period for which the bill is rendered; the number and kind of units metered; the applicable rate classification; separate charges for cost of service and cost of gas, if treated separately in the rate ordinance; the total amount due for utility service and tax; the date the bill is due and by which the Customer must pay the bill; a distinct marking to identify an estimated bill; any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; the explanation of charges shall be in English and Spanish. The information required by this subsection shall be arranged to permit the Customer to compute his bill by using the applicable rate schedule which shall be supplied when requested by the Customer.

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02.04.03 PAYMENT
All bills for service are due by the date printed on the bill. If the payment in full is not received in the Company's office by the date printed on the bill, the bill shall be considered delinquent. If a Customer does not receive his or her bill(s), the obligation to make payment for service rendered is not released or diminished.

02.04.04 BILLING
ADJUSTMENTS If any meter is found to be outside the accuracy standards established by these Regulations, proper correction shall be made of previous readings for the period of six (6) months immediately preceding the removal of such meter from service for the test, or from the time the meter was in service since last tested, but not exceeding six (6) months, as the meter shall have been shown to be in error by such test, and adjusted bills shall be rendered. No refund is required from the Company except to the Customer last served by the meter prior to the test. If a meter is found not to register for any period unless bypassed or tampered with, the Company shall make a charge for units used, but not metered, for a period not to exceed three (3) months, based on amounts used under similar conditions during the period preceding or subsequent thereto, or during corresponding periods in previous years. If a meter, though otherwise meeting the accuracy standards established by these Regulations, does not register proper consumption (because of improper installation or for any other reason) the total amount overbilled or underbilled to the Customer shall be adjusted. The total amount overbilled or underbilled shall be adjusted when the overbilling or underbilling results from causes not mentioned above. Overbillings or underbillings in this category would include, but

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shall not be limited to, those caused by: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.04 Billing and Payment. Page 36 - the failure to read a meter; - the misreading of a meter; - the application of an improper rate schedule; or - typographical or computational errors. In any case of underbilling, the Company may offer to such Customer a deferred payment plan option for the same length of time as that of the underbilling. Reimbursement or collection shall be made at the rates in effect at the time of each overbilling or underbilling.

02.04.05 CUSTOMER'S RIGHT TO DISPUTE BILLS Customers have the right to dispute any portion of their utility bill. The Appeals and Hearings Section of these Regulations (Sections 01.05.01 - 01.05.05) covers bill disputes. 02.04.06

DELINQUENCY An active account becomes delinquent when full payment is not received; in the Company's Commercial Office, by the due date printed on the bill. Delinquent accounts are subject to termination of service, pursuant to Sections 02.07.01 - 02.08.06 of these Regulations. 02.04.07

UNLAWFUL USE OF SERVICE Where a condition threatens the public health, safety or resources, in any case of tampering with a meter installation or interfering with the proper function thereof, or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, by a Customer who could be reasonably expected to benefit from such action the Customer is subject to: UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.04.07 Billing and Payment Page 37 immediate termination of service; and prosecution under applicable laws. In any case of unlawful use of service the Company shall be entitled to collect from the Customer payment of the costs for all natural gas not recorded on the meter by reason of such tampering, interfering, unlawful use or service diversion, - the amount of which may be estimated by the Company from the best available data, and - billed at the proper rate schedule; and the unauthorized consumption fee plus all other expense incurred by the Company on account of such unauthorized act or acts, such amount based on an itemized statement from the Company.

02.04.08 RETURNED CHECKS Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. The amount of the check will be charged back to the account. Repayment of the returned check shall be made in the form of cash, cashier's check, or money order. The Customer will be sent a written notice which will indicate that the Customer has seven (7) days in which to make full payment of the amount covered by the returned check, or service will be subject to termination. Utility service terminated for nonpayment of a returned check will not be re-initiated until the amount of the returned check and all applicable fees have been paid in full.

UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.01 Deferred Payment Agreements Page 38

02.05.01 ELIGIBILITY Any active Customer with a previous balance owed the Company for utility service may apply for a deferred payment agreement. The Company may enter into a deferred payment agreement with a Customer under circumstances the Company determines are reasonable.

02.05.02 DETERMINATION OF REASONABLENESS Factors used in determining reasonableness under these Regulations shall include but not be limited to: size of the previous balance owed the Company; customer's ability to pay; customer's payment history; reasons the debt has not been paid; time that the debt has been outstanding; and any additional factors considered

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relevant other than race, religion, gender, or national origin of Customer.

02.05.03 BASIC TERMS

Every deferred payment agreement shall provide that the Company shall not terminate the Customer's service, if the Customer first pays an agreed upon reasonable amount of the outstanding previous balance; pays the current bills, including any applicable fees, when due; and pays the outstanding previous balance, by agreed upon dates, in reasonable installments until that previous balance is cleared.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.05.04
Deferred Payment Agreements Page 39

02.05.04 DEFAULT

If a Customer fails to meet the terms of a deferred payment agreement, the Company may terminate service pursuant to Sections 02.07.01 - 02.08.06, and under such circumstances, shall not be required to offer subsequent negotiation of a deferred payment agreement prior to termination. 02.05.05

APPEALS An appeal by a Customer of the determination of reasonableness as defined in Section 02.05.02 above or the denial of a deferred payment agreement shall be conducted pursuant to Sections 01.05.01-01.05.05 of these Regulations.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section
02.06.01 Transfer of Service Page 40

02.06.01 CUSTOMER

MOVE WITHIN SERVICE AREA When a Customer vacates a Company service address, notice must be given to the Company prior to the date of change. A Customer is responsible for all service supplied to vacated premises until such notice is received and the Company has had reasonable time (no more than six (6) business days) to discontinue service. This section does not abolish or impair any right the Company may have to recover for services rendered pursuant to Section 01.04.08 of this Tariff.

02.06.02 TRANSFER OF

SERVICE Customers wishing to transfer service from one service address to another are subject to the requirements of Sections 02.01.00 through 02.03.00 for the type of service to be supplied at the new location.

02.06.03 CREDIT

SECURITY TRANSFER If the credit security requirement at the new service address is higher than at the Customer's previous service address, an additional cash deposit or new credit security instrument may be required before service will be transferred. If the credit security requirement at the new service address is lower than at the Customer's previous service address, then the Company may, at its option, apply any cash deposit on hand to the balance due for the previous account and refund the difference, if any, to the Customer, requiring new credit security for the new account; or transfer the cash deposit to the new account, applying the difference to the new account or refunding it to the Customer.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.07.01
Grounds for Termination of Service Page 41

02.07.01 SUFFICIENT

GROUND The Company may terminate a Customer's utility service at the request of the Customer; for the Customer's failure; - to pay a delinquent account; - to comply with the terms of a deferred payment agreement; - to comply with credit security requirements; - to make payment for a bill initially paid by a check returned by a bank for any reason for the operation or installation of equipment which interferes with the service of others; upon

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discovery of the existence of - meter tampering or diversion of service; - a known dangerous condition; - any unlawful use of service; - the violation of any ordinance, statute or regulation regulating the submetering of utility service; or - the violation of any regulation which relates to utility service, or which provides for termination or refusal of service as a remedy. _____ UTILITY

SERVICE REGULATIONS INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE
Section 02.07.02 Grounds for Termination of Service Page 42

02.07.02

INSUFFICIENT GROUNDS The Company may not terminate utility service for any of the following reasons in and by themselves: delinquency in payment for service by a previous Customer at the service address unless the present Customer is liable for such service under these Regulations or under the law of this State, failure to pay for merchandise or other charges for non-utility service owed to the Company; or failure to pay a bill disputed under the formal appeal provisions set forth in Sections 01.05.01-01.05.05 of these Regulations, until determination is made by the Hearings Officer. The Company may not discontinue service before 8 A.M. or after 7 P.M. on weekdays or at any time on Friday, Saturday, Sunday or a holiday unless the Company's business office is open and service can be reconnected the following day.

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.01
Procedural Requirements for Page 43 Collection and Termination

02.08.01

APPLICABILITY Service subject to termination can be terminated as specified in all provisions of this Section except when service is to be terminated for the following reasons At the Request of the Customer - Service will be terminated within six (6) working days of the request. No notice to Customer is required. Payment with a Check Returned by a Bank - Sections 02.04.08 and 02.08.02 through 02.08.04 of these Regulations apply to termination of service in these circumstances. Where a Known Dangerous Condition Exists or Where a Condition Threatens the Public Health, Safety, or Resources - Service can be terminated without prior notice and remain terminated as long as the condition exists.

02.08.02 NOTICE

When a Customer's account becomes subject to termination, written notice of the proposed termination shall be given by the Company. The notice shall: be sent by mail to the mailing address of the Customer, unless the service address is different, be printed in English and Spanish; state reasons for the proposed termination; state the Customer's right to a hearing before such termination occurs; and state that the Customer who so desires must request a hearing by contacting the Company at a stated telephone number or in person within and not later than - seven (7) days following the date of the mailed notice,

UTILITY SERVICE REGULATIONS

INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.03
Procedural Requirements for Page 44 Collection and Termination

02.08.03

FIELD

COLLECTION - GENERAL CIRCUMSTANCES If the Customer does not take action by the date required by the termination notice, a representative of the Company shall be sent to the service address. The Company's representative will terminate service, and leave written notice of termination if - Customer is not on the premises, or - Customer refuses to pay at least the previous balance; or not terminate service if - Customer pays the previous balance due in full, - Customer shows receipt for payment of at least the previous balance due, or - Customer shows proof of compliance with a satisfactory deferred payment agreement which can be verified by the collector; or - Customer shows proof of a serious illness of someone residing at the residence pursuant to the terms of Section 01.03.06; - hazardous weather conditions

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exist (see Section 01.02.11).

02.08.04 FIELD COLLECTION - SPECIAL CIRCUMSTANCES Multi-Unit Structure Served By a Single Meter - When service is provided to a structure known to be divided into two or more separately occupied units and billed to a single Customer rather than the individual occupant, the Company representative sent to make collection at the service address will not terminate service on the first visit but will inform the Customer in person or in writing of the previous balance owed; UTILITY SERVICE REGULATIONS INITIATION, CONTINUATION AND PART

02.00.00 TERMINATION OF SERVICE Section 02.08.04 Procedural Requirements for Page

45 Collection and Termination give written notice that service will be subject to termination after two (2) days and will be terminated after notice of the pending termination has been given to all occupants of the structure; give written notice to the occupants of the structure (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) advising them of the past due balance owed on the Customer's account. The notice shall indicate that the Customer has two (2) days from the date of the notice to pay the previous balance and avoid service termination; and give written notice to the occupants (by affixing a notice to each door or by hand delivering a notice to one occupant in each dwelling unit) that they may make arrangements with the Company to pay the Customer's bill before service is terminated or to re-initiate service after termination, if they so desire; however, such action - in no way releases the Customer of responsibility for the current balance due or future utility charges and fees; and - does not obligate the occupants to pay the Company for future utility charges and fees Hazardous Weather Conditions - When hazardous weather conditions exist, the Company Vice President-Central Texas, or his or her designee, may activate a moratorium on residential termination due to nonpayment.

UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.05
Procedural Requirements for Page 46 Collection and Termination

02.08.05 RE-
INITIATION OF SERVICE Terminated service will be re-initiated if the Customer pays the past due balance; and the Customer supplies or maintains residential or non-residential credit security on the account; or the Company accepts a deferred payment agreement for the amount due; and the Customer supplies or maintains residential or non-residential credit security on the account. Re-initiation of service will result in an active Customer's account being charged fees as indicated in Section 02.08.06.

02.08.06 FEES AND
CHARGES The purpose of the fees and charges described here is to defray the costs relating to delinquent accounts. The amount of each fee is contained in Sections 04.01.01 - 04.01.02 of these Regulations. The fees and charges will be identified on a regular bill. Unauthorized Consumption Fee - Charged for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter. Initiation Fee - Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the standard Initiation Fee charged for new service. Field Collection Fee - Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who collects payment from the Customer. UTILITY SERVICE REGULATIONS
INITIATION, CONTINUATION AND PART 02.00.00 TERMINATION OF SERVICE Section 02.08.06
Procedural Requirements for Page 47 Collection and Termination Meter Damage
Charges - Any account terminated for meter tampering or for any unlawful use of service which causes damage to the meter installation shall be charged for the damage caused.

UTILITY SERVICE REGULATIONS
TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering

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Section 03.01.01 Page 48

03.01.01 PROTECTION

BY CUSTOMER The Customer shall protect the Company's meters, lines appurtenances and apparatus on the Customer's premises; and shall allow only the Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of the Company, caused by or arising out of negligence or misuse by a Customer or other person controlled by the Customer, the cost of making good such loss or repairing such damage shall be paid by the Customer.

03.01.02 METER

INSTALLATION The Company shall furnish and install any necessary meter. The Customer shall provide and maintain a location - free of expense, and - satisfactory to the Company for installation, reading, and maintenance of its installation.

03.01.03 EVIDENCE OF

CONSUMPTION The registration of the Company's meter shall be accepted as prima facie evidence of the amount of service taken by a Customer.

03.01.04 METER

TESTS The Company shall test its meters and maintain accuracy of registration in accordance with good practice. On request of a Customer, the Company will make a special test. If any such special test shows the average registration of a meter to be in error; UTILITY SERVICE REGULATIONS TECHNICAL SPECIFICATIONS FOR SERVICE PART 03.00.00 Company's Installation and Metering Section 03.01.04 Page 49 - By more the three percent (3%) fast or slow, the Company shall bear the cost of the test and shall make billing adjustment. - By less than three percent (3%), fast or slow, the Customer shall be required to bear the cost of the test.

03.01.05

BILL ADJUSTMENT DUE TO METER ERROR If any meter is found to be registering above or below the limits of accuracy, the Company shall refund or bill an amount equal to the difference between the bills rendered and the amount which would have been billed if the meter had been 100 percent accurate pursuant to Section 02.04.04.

UTILITY SERVICE REGULATIONS

SUPPLEMENTS PART 04.00.00 Fees and Cash Deposits Section 04.01.01 Page 50

04.01.01 FEES

After hours - One and one-half normal retail labor rate. Unauthorized Consumption - \$20.00 plus expenses Field Collection - \$10.00 Multi-unit Field Collections - \$30.00 per hour Initiation of Service (1) - \$35.00 Initiation of Service (2) - \$25.00 Read-In - \$10.00 Returned Check - \$15.00 No Access - \$10.00 Customer requested meter test: Positive Displacement - 250 cubic feet per hour or less - \$20.00 251 to 1500 cubic feet per hour - \$25.00 1501 to 3000 cubic feet per hour - \$30.00 Over 5000 cubic feet per hour - \$50.00 Orifice Meters All sizes - \$50.00 (1) For 400 cubic foot and larger meters. (2) Residential and for meters smaller than 400 cubic feet. Note: Charges to recover city franchise fees shall be added to all fees.

04.01.02 CASH

DEPOSITS Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00. Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00 Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00

KyBd2d

TEXAS GAS SERVICE COMPANY Texas Tariff Kyle/Buda Service Area - Central Texas Region Unincorporated Kyle and Buda, Texas QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$75.00.]

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ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's

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submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
270034	KyleBuda SvcA 2a		<p>KyleBuda Service Area - Environs (From Quality of Service Rules effective 04/30/2008)</p> <p>Fees and Cash Deposits Section</p> <p>04.01.01 FEES</p> <p>After hours - One and one-half normal retail labor rate.</p> <p>Unauthorized Consumption - \$20.00 plus expenses</p> <p>Field Collection - \$10.00 Multi-unit Field</p> <p>Collections - \$30.00 per hour</p> <p>Initiation of Service (1) - \$35.00</p> <p>Initiation of Service (2) - \$25.00</p> <p>Read-In - \$10.00</p> <p>Returned Check - \$15.00</p> <p>No Access - \$10.00</p> <p>Customer requested meter test:</p> <p>Positive Displacement - 250 cubic feet per hour or less - \$20.00</p> <p>251 to 1500 cubic feet per hour - \$25.00</p> <p>1501 to 3000 cubic feet per hour - \$30.00</p> <p>Over 5000 cubic feet per hour - \$50.00</p> <p>Orifice Meters</p> <p>All sizes - \$50.00</p> <p>(1) For 400 cubic foot and larger meters.</p> <p>(2) Residential and for meters smaller than 400 cubic feet.</p> <p>Note: Charges to recover city franchise fees shall be added to all fees.</p> <p>04.01.02 CASH DEPOSITS</p> <p>Residential Service - one sixth (1/6) of the estimated annual billing for services rendered; minimum \$50.00.</p> <p>Commercial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$60.00</p> <p>Industrial Service - one sixth (1/6) of the estimated annual billings for services rendered; minimum \$100.00</p>

**GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 20406

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/24/2016

ORIGINAL CONTRACT DATE: 06/24/2016

RECEIVED DATE: 06/30/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

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DESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On and After
November 4, 2008

1-1-BorgSk-IS-COSAdj

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 1-1
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and

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Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

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Supersedes Rate Schedule dated November 4, 2008

10-BorgSk-IS-Res

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area

RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers in the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period: A Customer Charge of \$ 12.50 plus All Ccf at \$ 0.2503 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 24, 2016 Supersedes Same Rate Schedule dated: June 26, 2015

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the

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weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit

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reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.3882	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3858	07/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3816	09/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3653	08/25/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3900	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3876	06/24/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3684	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3662	10/26/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4246	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4220	11/23/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.5063	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.5033	12/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Res# R-019-08(R.Case); Op-Law(2016 COSA)

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Per 2016 COSA filing, Cities of Borger and Skellytown appvd increased cost of service

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volumetric rates via Op of Law, new rates billed eff. 6/24/2016.

SERVICES**TYPE OF SERVICE SERVICE DESCRIPTION**

A Residential Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 10_Residential Sales_Borger/Skellytown Svc Area - Incorp. Borger &
Skellytown, TX**PREPARER - PERSON FILING****RRC NO: 411****ACTIVE FLAG: Y****INACTIVE DATE:****FIRST NAME: Liz****MIDDLE:****LAST NAME: Sheehan****TITLE: Rates/Pricing Analyst****ADDRESS LINE 1: 1301 South Mopac Expressway****ADDRESS LINE 2: IV Barton Skyway, Suite 400****CITY: Austin****STATE: TX****ZIP: 78746****ZIP4:****AREA CODE: 512****PHONE NO: 370-8356****EXTENSION:**

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1212	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown MUNICIPALITIES OF BORGER, TEXAS and SKELLYTOWN, TEXAS Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the meter and the equipment related thereto, including meter valve and service regulator. The entire service shall become the property of the Company and shall be operated and maintained by it.</p> <p>7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve</p>

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the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the

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first year of service.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee.

If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20406

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																								
BSk1 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area GAS TARIFF MUNICIPALITIES OF BORGER AND SKELLYTOWN, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Effective for Meters Read On and After November 4, 2008 Replaces Texas Tariff for Municipality of Borger dated 8/24/01 and Texas Tariff for Municipality of Skellytown dated 8/24/01 Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P.O. Box 3240 Borger, TX 79008-3240 TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area</p> <p>TABLE OF CONTENTS</p> <table> <tr> <td>Section Description</td><td>1 General Statement</td></tr> <tr> <td>2 Map of Service Area</td><td>3 Rates and Utility Charges</td></tr> <tr> <td>4 Condition of Service</td><td>5 Initiation of Service</td></tr> <tr> <td>6 Metering and Delivery of Gas</td><td>7 Installation of Equipment</td></tr> <tr> <td>8 Extension of Facilities</td><td>9 Customer Owned Systems</td></tr> <tr> <td>10 Security Deposits</td><td>11 Gas Measurement</td></tr> <tr> <td>12 Meter Reading and Accuracy</td><td>13 Billing and Payment of Bills</td></tr> <tr> <td>14 Curtailments</td><td>15 Quality of Gas</td></tr> <tr> <td>16 Service Work</td><td>17 Maintenance of Equipment</td></tr> <tr> <td>18 Discontinuance of Service</td><td>19 Re-establishment of Service</td></tr> <tr> <td>20 Notice</td><td>21 Budget Payment Plan</td></tr> <tr> <td>22 Fees and Cash Deposits</td><td></td></tr> </table> <p>TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Borger/Skellytown Service Area</p> <p>GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the Municipalities of Borger and Skellytown, Texas. Service under this Tariff is subject to the original jurisdiction of the Municipalities of Borger and Skellytown. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Municipalities. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authorities: City Councils of the Cities of Borger and Skellytown, Texas or the Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating</p>	Section Description	1 General Statement	2 Map of Service Area	3 Rates and Utility Charges	4 Condition of Service	5 Initiation of Service	6 Metering and Delivery of Gas	7 Installation of Equipment	8 Extension of Facilities	9 Customer Owned Systems	10 Security Deposits	11 Gas Measurement	12 Meter Reading and Accuracy	13 Billing and Payment of Bills	14 Curtailments	15 Quality of Gas	16 Service Work	17 Maintenance of Equipment	18 Discontinuance of Service	19 Re-establishment of Service	20 Notice	21 Budget Payment Plan	22 Fees and Cash Deposits	
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engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Borger/Skellytown Service Area Section 2 Reserved For Map of Service Area. TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Borger/Skellytown Service Area Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Borger/Skellytown Service Area

CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Municipalities of Borger and Skellytown from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. (SEE NOTE BELOW) 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4

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TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice.

4.5 CONTINUITY OF SERVICE a) Service interruptions. i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. c) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.

4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Borger Office, its District Office in Borger, and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Borger Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.

4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated.

4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be

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recorded. Each complainant shall be advised of his or her right to file the complaint with the regulatory authority if not satisfied by the Company. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the Company will make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The Utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant. 5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff. 5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in initiation of service as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged as specified in Section 22.1 of this Tariff. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. See Section 22.1 relating to the fees for the above. 5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only); b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only). e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the Federal, State or Local

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government. 5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons; a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Borger/Skellytown Service Area METERING AND DELIVERY OF GAS 6.1 METER LOCATION Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 6.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Cities of Borger and Skellytown. 6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Borger/Skellytown Service Area INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the meter and the equipment related thereto, including meter valve and service regulator. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new

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installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Borger/Skellytown Service Area

EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at

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no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Borger/Skellytown Service Area CUSTOMER OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis.

BSk1 b TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Borger/Skellytown Service Area SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed the amount as specified in Section 22.2 of this Tariff. If one-sixth of actual annual use at the particular address is at least twice the amount specified in Section 22.2, a new deposit requirement may be calculated and an additional deposit may be required within two days. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in

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which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills. 10.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which the deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN ON DEPOSITS Deposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Borger/Skellytown Service Area GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in Borger and Borger Environs, which applies to the City of Borger, are 13.35 psia and 13.10 psia, respectively. Standard serving pressure and the atmospheric pressure determined to be the average in Skellytown and Skellytown Environs, which applies to the City of Skellytown, are 13.27 psia and 13.02 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot for Borger shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.35 psia and at a temperature of 60 degrees Fahrenheit. A cubic foot for Skellytown shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.27 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes

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served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law

(supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any

Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of

orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a

gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.73 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the

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billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Borger/Skellytown Service Area METER READING AND ACCURACY 12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years; b) that Customer's normal use of gas during preceding months; c) the use of a like Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject, of course, to consumption between the two readings) the service charge shall be refunded. 12.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. 12.3 METER ACCURACY The limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the period of presumed accuracy listed in paragraph 12.7 or if the test is to be performed for a residential or small commercial Customer for whom no such tests have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer

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for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering.

Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any Customer shall not be refunded or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s) ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such test shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic period test interval shall be longer than provided for in the following schedule (if the manufacturer of the meter recommends a different schedule - either a shorter or longer time interval, such recommendation shall be followed).

Positive displacement meters:	275 cubic feet per hour or less	Per the Performance Control Program See Paragraph 12.9	276 to 1500 cubic feet per hour	7 years*	1501 to 3000 cubic feet per hour	5 years*	3001 to 5000 cubic feet per hour	2 years*	Over 5000 cubic feet per hour	1 year*
Orifice Meters	6 months	Base pressure correcting devices	24 months	Base volume correcting devices	24 months	Secondary standards Test bottle, one cubic foot	10 years	Dead weight tester	10 years	Working standards
Bell prover	3 years	Rotary displacement test meter	5 years	Flow prover	5 years	Laboratory quality indicating pressure gauge	6 months	* The Company may alter these basic test intervals by placing these meters in the Performance Control Program.		

12.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerance prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy of a standard. Positive displacement meters Accuracy of test points Flow Adjusted to Within Check flow 1.5% Not less than full rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent.

Orifice Meters Accuracy at the test points must be within 2% plus or minus. Timing devices All recording type meters or associated instruments which have a timing element that served to record the time at which measurements take place must be adjusted so that the timing element is not in error more than plus or minus four minutes in twenty-four hours.

General i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All

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tolerances are to be interpreted as maximum permissible variations from the condition of zero error. In making adjustments, no advantages of the prescribed tolerance limits shall be taken. 12.9 PERFORMANCE CONTROL PROGRAM - SMALL METERS The Company shall test and control the performance of all meters of 275 cubic feet per hour capacity or less. Such meters shall be classified into groups on the following basis: a) by year purchased or last repaired; b) by manufacturer, type and size; c) by type of diaphragm (leather or synthetic), when that information is available, and; d) geographic area. Samples of each group shall be tested annually. The sample shall include meters tested as result of routine changes and other removals made during a calendar year. If routine changes and other removals do not produce an adequate sample, additional meters will be removed from service on a random basis. These randomly chosen meters will be included with those removed normally in the sample for determination of acceptability of the group. For any group of meters which has been in service for ten or more years, the minimum sample size is 50 meters. The test results for the group shall be inserted on a control form in terms of number of meters in the sample versus the test results expressed as a percentage. A group will remain in service when it meets the following criteria: 1. No more than 10% of the meters tested in the group will be more than 2% fast; and 2. At least 80% of the meters tested in the group will be within plus or minus 2% of zero error. For the purpose of determination of performance, the results shall be based on the average (algebraic sum divided by two) of the check rate proof and capacity rate proof.

A meter group shall be removed from service when the results of the tests of the sample for that group do not meet the performance standard. The Company shall begin removal of the meters of that group then in service within a 90-day period and shall continue on a regular basis until completed. All meters of the group must be removed within 21 months after the removal program is begun except in unusual circumstances. The Company may, at its option, remove a group of meters even though the group meets the requirements of the performance standard. TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Borger/Skellytown Service Area BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff.

The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period

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beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge as specified in Section 22.1 to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution thereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment.

TEXAS GAS SERVICE COMPANY

Section 14 Texas Tariff - Borger/Skellytown Service Area

CURTAILMENTS

14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

14.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when

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life or property is endangered. See Section 4.5. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Borger/Skellytown Service Area QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Cities of Borger and Skellytown shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Borger/Skellytown Service Area SERVICE WORK 16.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; and b) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required. Any other work performed on any Consumer's appliances or house piping will be on a charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

BSk1 c TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Borger/Skellytown Service Area MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property. 17.3 LEAKS - RIGHT TO DISCONNECT FOR The Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition.

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17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMER Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the city. Thereafter, it shall become the property and responsibility of the Company. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Consumer owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Borger/Skellytown Service Area DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergencies. If a representative of the Company visits a Customer concerning the non-payment of a bill prior to disconnection, a Collection Fee per visit shall be assessed to such Customers as specified in Section 22.1. No Customer shall be disconnected for non-payment: a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time; b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill; c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service; e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 18.4 RIGHT OF ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with

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this Tariff and to remove its meter and other property. 18.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Borger/Skellytown Service Area RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section. 19.2 FOR OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits.

If the Customer requests service after hours or earlier than scheduled, the Company shall offer expedited service in accordance with Section 22.1. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Borger/Skellytown Service Area NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Borger/Skellytown Service Area BUDGET PAYMENT PLAN 21.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above. b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at

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least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges. c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates. d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. f) The July gas bill for each Customer in the Plan shall be handled as follows: i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill. ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment. iii) any balance due the Customer shall also be utilized in computing the next plan year's monthly plan payments. g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment. j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS

SERVICE COMPANY Section 22 Texas Tariff - Borger/Skellytown Service Area FEES AND DEPOSITS
22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$35.00
charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00
charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. ii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: \$41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. c) Special Call Out:

\$41.25 Charged to any Customer, if the initiation of service order requires special call out. B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275 cubic feet per hour or less \$25.00 276 to 1500 cubic feet per hour 35.00 1501 to 3000 cubic feet per hour 50.00 3001 to 5000 cubic feet per hour 75.00 over 5000 cubic feet per hour 100.00 Orifice Meters All sizes

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\$50.00 D. Returned Checks: (Section 13.5)

\$25.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2)

\$15.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer. F. Reconnect Fees: (Section 19.3) \$35.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). H. Special Read: (Section 12.1) \$20.00 Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4). This is not in connection with Section 12.4. 22.2 DEPOSITS a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) Residential

\$60.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
272516	Borg/Sktown SvcA 1a		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$35.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: \$41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
272517	Borg/Sktown SvcA 1b		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) FEES AND DEPOSITS (Continued) 22.1 FEES (Continued) c) Special Call Out: \$41.25 Charged to any Customer, if the initiation of service order requires special call out. B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C.</p>

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Customer Requested Meter Test: (Section 12.4)

Positive Displacement	Charge	275 cubic feet
per hour or less	\$25.00	276 to 1500
cubic feet per hour	35.00	1501 to 3000
cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	75.00	over 5000
cubic feet per hour	100.00	Orifice
Meters	All sizes	

\$50.00 D. Returned Checks: (Section 13.5)

\$25.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2)

\$15.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/24/2016

ORIGINAL CONTRACT DATE: 06/24/2016

RECEIVED DATE: 06/30/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-1-BorgSk-IS-COSAdj

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 1-1
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of

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return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas

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multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this

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tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

20-BorgSK-IS-Com

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area
RATE SCHEDULE 20

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule.

TERRITORY

All customers in the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period: A Customer Charge of \$ 30.00 plus All Ccf at \$ 0.3103 per Ccf

OTHER ADJUSTMENTS C

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 24, 2016 Supersedes Same Rate Schedule dated: June 26, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed

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annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On and After
November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.3882	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3858	07/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3816	09/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3653	08/25/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3900	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3876	06/24/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3684	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3662	10/26/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4246	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4220	11/23/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.5063	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.5033	12/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Res# R-019-08(R.Case); Op-Law(2016 COSA)

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Per 2016 COSA filing, Cities of Borger and Skellytown appvd increased cost of service

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volumetric rates via Op of Law, new rates billed eff. 6/24/2016.

SERVICES**TYPE OF SERVICE SERVICE DESCRIPTION**

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 20_Commercial Sales_Borger/Skellytown Svc Area - Incorp. Borger &
Skellytown, TX**PREPARER - PERSON FILING****RRC NO: 411****ACTIVE FLAG: Y****INACTIVE DATE:****FIRST NAME: Liz****MIDDLE:****LAST NAME: Sheehan****TITLE: Rates/Pricing Analyst****ADDRESS LINE 1: 1301 South Mopac Expressway****ADDRESS LINE 2: IV Barton Skyway, Suite 400****CITY: Austin****STATE: TX****ZIP: 78746****ZIP4:****AREA CODE: 512****PHONE NO: 370-8356****EXTENSION:**

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1212	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown MUNICIPALITIES OF BORGER, TEXAS and SKELLYTOWN, TEXAS Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the meter and the equipment related thereto, including meter valve and service regulator. The entire service shall become the property of the Company and shall be operated and maintained by it.</p> <p>7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, 2223.1 or amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.</p> <p>8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve</p>

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the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the

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first year of service.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee.

If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>																								
BSk1 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area GAS TARIFF MUNICIPALITIES OF BORGER AND SKELLYTOWN, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Effective for Meters Read On and After November 4, 2008 Replaces Texas Tariff for Municipality of Borger dated 8/24/01 and Texas Tariff for Municipality of Skellytown dated 8/24/01 Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P.O. Box 3240 Borger, TX 79008-3240 TEXAS GAS SERVICE COMPANY Texas Tariff - Borger/Skellytown Service Area</p> <p>TABLE OF CONTENTS</p> <table> <tr> <td>Section Description</td><td>1 General Statement</td></tr> <tr> <td>2 Map of Service Area</td><td>3 Rates and Utility Charges</td></tr> <tr> <td>4 Condition of Service</td><td>5 Initiation of Service</td></tr> <tr> <td>6 Metering and Delivery of Gas</td><td>7 Installation of Equipment</td></tr> <tr> <td>8 Extension of Facilities</td><td>9 Customer Owned Systems</td></tr> <tr> <td>10 Security Deposits</td><td>11 Gas Measurement</td></tr> <tr> <td>12 Meter Reading and Accuracy</td><td>13 Billing and Payment of Bills</td></tr> <tr> <td>14 Curtailments</td><td>15 Quality of Gas</td></tr> <tr> <td>16 Service Work</td><td>17 Maintenance of Equipment</td></tr> <tr> <td>18 Discontinuance of Service</td><td>19 Re-establishment of Service</td></tr> <tr> <td>20 Notice</td><td>21 Budget Payment Plan</td></tr> <tr> <td>22 Fees and Cash Deposits</td><td></td></tr> </table> <p>TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Borger/Skellytown Service Area</p> <p>GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the Municipalities of Borger and Skellytown, Texas. Service under this Tariff is subject to the original jurisdiction of the Municipalities of Borger and Skellytown. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations. 1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Municipalities. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget. 1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company. Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authorities: City Councils of the Cities of Borger and Skellytown, Texas or the Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating</p>	Section Description	1 General Statement	2 Map of Service Area	3 Rates and Utility Charges	4 Condition of Service	5 Initiation of Service	6 Metering and Delivery of Gas	7 Installation of Equipment	8 Extension of Facilities	9 Customer Owned Systems	10 Security Deposits	11 Gas Measurement	12 Meter Reading and Accuracy	13 Billing and Payment of Bills	14 Curtailments	15 Quality of Gas	16 Service Work	17 Maintenance of Equipment	18 Discontinuance of Service	19 Re-establishment of Service	20 Notice	21 Budget Payment Plan	22 Fees and Cash Deposits	
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engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority. TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Borger/Skellytown Service Area Section 2 Reserved For Map of Service Area. TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Borger/Skellytown Service Area Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Borger/Skellytown Service Area

CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Municipalities of Borger and Skellytown from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. (SEE NOTE BELOW) 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4

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TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice.

4.5 CONTINUITY OF SERVICE a) Service interruptions. i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. c) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.

4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Borger Office, its District Office in Borger, and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Borger Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.

4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated.

4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be

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recorded. Each complainant shall be advised of his or her right to file the complaint with the regulatory authority if not satisfied by the Company. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a Customer, the Company will make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The Utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 INITIATION OF SERVICE 5.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant. 5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution as specified in Section 22.1 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of Section 8 of this Tariff. 5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in initiation of service as specified in Section 22.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged as specified in Section 22.1 of this Tariff. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. See Section 22.1 relating to the fees for the above. 5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only); b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only). e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the Federal, State or Local

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government. 5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons; a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve. 5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Borger/Skellytown Service Area METERING AND DELIVERY OF GAS 6.1 METER LOCATION Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 6.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Cities of Borger and Skellytown. 6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Borger/Skellytown Service Area INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the meter and the equipment related thereto, including meter valve and service regulator. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances, the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new

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installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Borger/Skellytown Service Area

EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 100 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at

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no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Borger/Skellytown Service Area CUSTOMER OWNED SYSTEMS 9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis.

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TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Borger/Skellytown Service Area SECURITY DEPOSITS 10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall not exceed the amount as specified in Section 22.2 of this Tariff. If one-sixth of actual annual use at the particular address is at least twice the amount specified in Section 22.2, a new deposit requirement may be calculated and an additional deposit may be required within two days. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in

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which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills. 10.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 10.3 INTEREST The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which the deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option. 10.4 RETURN ON DEPOSITS Deposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Borger/Skellytown Service Area GAS MEASUREMENT 11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in Borger and Borger Environs, which applies to the City of Borger, are 13.35 psia and 13.10 psia, respectively. Standard serving pressure and the atmospheric pressure determined to be the average in Skellytown and Skellytown Environs, which applies to the City of Skellytown, are 13.27 psia and 13.02 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot for Borger shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.35 psia and at a temperature of 60 degrees Fahrenheit. A cubic foot for Skellytown shall be defined as the amount of gas which occupies a volume of one cubic foot at 13.27 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes

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served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT

Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law

(supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement. 11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.73 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the

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billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents. 11.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Borger/Skellytown Service Area METER READING AND ACCURACY 12.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years; b) that Customer's normal use of gas during preceding months; c) the use of a like Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 22.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject, of course, to consumption between the two readings) the service charge shall be refunded. 12.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter. 12.3 METER ACCURACY The limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the period of presumed accuracy listed in paragraph 12.7 or if the test is to be performed for a residential or small commercial Customer for whom no such tests have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 22.1. If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer

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for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering.

Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. Meter errors found after a final bill has been rendered to any Customer shall not be refunded or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s) ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such test shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic period test interval shall be longer than provided for in the following schedule (if the manufacturer of the meter recommends a different schedule - either a shorter or longer time interval, such recommendation shall be followed).

Positive displacement meters:	275 cubic feet per hour or less	Per the Performance Control Program See Paragraph 12.9	276 to 1500 cubic feet per hour	7 years*	1501 to 3000 cubic feet per hour	5 years*	3001 to 5000 cubic feet per hour	2 years*	Over 5000 cubic feet per hour	1 year*
Orifice Meters	6 months	Base pressure correcting devices	24 months	Base volume correcting devices	24 months	Secondary standards Test bottle, one cubic foot	10 years	Dead weight tester	10 years	Working standards
Bell prover	3 years	Rotary displacement test meter	5 years	Flow prover	5 years	Laboratory quality indicating pressure gauge	6 months	* The Company may alter these basic test intervals by placing these meters in the Performance Control Program.		

12.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerance prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy of a standard. Positive displacement meters Accuracy of test points Flow Adjusted to Within Check flow 1.5% Not less than full rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent.

Orifice Meters Accuracy at the test points must be within 2% plus or minus. Timing devices All recording type meters or associated instruments which have a timing element that served to record the time at which measurements take place must be adjusted so that the timing element is not in error more than plus or minus four minutes in twenty-four hours.

General i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All

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tolerances are to be interpreted as maximum permissible variations from the condition of zero error. In making adjustments, no advantages of the prescribed tolerance limits shall be taken. 12.9 PERFORMANCE CONTROL PROGRAM - SMALL METERS The Company shall test and control the performance of all meters of 275 cubic feet per hour capacity or less. Such meters shall be classified into groups on the following basis: a) by year purchased or last repaired; b) by manufacturer, type and size; c) by type of diaphragm (leather or synthetic), when that information is available, and; d) geographic area. Samples of each group shall be tested annually. The sample shall include meters tested as result of routine changes and other removals made during a calendar year. If routine changes and other removals do not produce an adequate sample, additional meters will be removed from service on a random basis. These randomly chosen meters will be included with those removed normally in the sample for determination of acceptability of the group. For any group of meters which has been in service for ten or more years, the minimum sample size is 50 meters. The test results for the group shall be inserted on a control form in terms of number of meters in the sample versus the test results expressed as a percentage. A group will remain in service when it meets the following criteria: 1. No more than 10% of the meters tested in the group will be more than 2% fast; and 2. At least 80% of the meters tested in the group will be within plus or minus 2% of zero error. For the purpose of determination of performance, the results shall be based on the average (algebraic sum divided by two) of the check rate proof and capacity rate proof.

A meter group shall be removed from service when the results of the tests of the sample for that group do not meet the performance standard. The Company shall begin removal of the meters of that group then in service within a 90-day period and shall continue on a regular basis until completed. All meters of the group must be removed within 21 months after the removal program is begun except in unusual circumstances. The Company may, at its option, remove a group of meters even though the group meets the requirements of the performance standard. TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Borger/Skellytown Service Area BILLING AND PAYMENT OF BILLS 13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff.

The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period

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beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge as specified in Section 22.1 to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution thereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment.

TEXAS GAS SERVICE COMPANY

Section 14 Texas Tariff - Borger/Skellytown Service Area

CURTAILMENTS

14.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

14.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

14.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

14.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

14.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

14.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when

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life or property is endangered. See Section 4.5. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Borger/Skellytown Service Area QUALITY OF GAS 15.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 15.2 CHARACTER OF GAS All gas furnished to Consumers in the Cities of Borger and Skellytown shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Borger/Skellytown Service Area SERVICE WORK 16.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; and b) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required. Any other work performed on any Consumer's appliances or house piping will be on a charge basis. 16.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

BSk1 c TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Borger/Skellytown Service Area MAINTENANCE OF EQUIPMENT 17.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company. 17.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property. 17.3 LEAKS - RIGHT TO DISCONNECT FOR The Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition.

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17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMER Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the city. Thereafter, it shall become the property and responsibility of the Company. 17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Consumer owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Borger/Skellytown Service Area DISCONTINUANCE OF SERVICE 18.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection; and a statement of how to contact the Company in case of illness or other emergencies. If a representative of the Company visits a Customer concerning the non-payment of a bill prior to disconnection, a Collection Fee per visit shall be assessed to such Customers as specified in Section 22.1. No Customer shall be disconnected for non-payment: a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time; b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill; c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service; e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. 18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition. 18.4 RIGHT OF ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with

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this Tariff and to remove its meter and other property. 18.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Borger/Skellytown Service Area RE-ESTABLISHMENT OF SERVICE 19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section. 19.2 FOR OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits.

If the Customer requests service after hours or earlier than scheduled, the Company shall offer expedited service in accordance with Section 22.1. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees. TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Borger/Skellytown Service Area NOTICE 20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Borger/Skellytown Service Area BUDGET PAYMENT PLAN 21.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows: i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year. ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above. b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at

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least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges. c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates. d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. f) The July gas bill for each Customer in the Plan shall be handled as follows: i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill. ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment. iii) any balance due the Customer shall also be utilized in computing the next plan year's monthly plan payments. g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment. j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS

SERVICE COMPANY Section 22 Texas Tariff - Borger/Skellytown Service Area FEES AND DEPOSITS
22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$35.00
charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00
charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. ii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: \$41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. c) Special Call Out:

\$41.25 Charged to any Customer, if the initiation of service order requires special call out. B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C. Customer Requested Meter Test: (Section 12.4) Positive Displacement Charge 275 cubic feet per hour or less \$25.00 276 to 1500 cubic feet per hour 35.00 1501 to 3000 cubic feet per hour 50.00 3001 to 5000 cubic feet per hour 75.00 over 5000 cubic feet per hour 100.00 Orifice Meters All sizes

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\$50.00 D. Returned Checks: (Section 13.5)

\$25.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2)

\$15.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer. F. Reconnect Fees: (Section 19.3) \$35.00 Charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) After Hours (see Section 22.1 A (iii)) G. Temporary Service: (Section 5.3) As stated below Estimated cost of installation and removal of pipe and metering facilities or a contribution of \$50.00 whichever is greater. (Does not include extension of mains). H. Special Read: (Section 12.1) \$20.00 Customer requested reading of a meter for any purpose other than initiation of service. (Section 5.4). This is not in connection with Section 12.4. 22.2 DEPOSITS a) Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) Residential

\$60.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
272520	Borg/Sktown SvcA 1a		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$35.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: \$41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
272521	Borg/Sktown SvcA 1b		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) FEES AND DEPOSITS (Continued) 22.1 FEES (Continued) c) Special Call Out: \$41.25 Charged to any Customer, if the initiation of service order requires special call out. B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C.</p>

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Customer Requested Meter Test: (Section 12.4)

Positive Displacement	Charge	275 cubic feet
per hour or less	\$25.00	276 to 1500
cubic feet per hour	35.00	1501 to 3000
cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	75.00	over 5000
cubic feet per hour	100.00	Orifice
Meters	All sizes	

\$50.00 D. Returned Checks: (Section 13.5)

\$25.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2)

\$15.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/24/2016

ORIGINAL CONTRACT DATE: 06/24/2016

RECEIVED DATE: 06/30/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-1-BorgSk-IS-COSAdj

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 1-1
COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of

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return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas

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multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this

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tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

40-BorgSk-IS-PubA

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area
RATE SCHEDULE 40

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RATE SCHEDULE

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PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to public authority customers not eligible for rate schedule 48.

TERRITORY

All customers in the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period: A Customer Charge of \$ 20.00 plus All Ccf at \$ 0.3003 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 24, 2016 Supersedes Same Rate Schedule dated: June 26, 2015

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject

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to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds. Initial Rate Schedule Meters Read On and After November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.3882	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3858	07/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3816	09/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3653	08/25/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3900	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3876	06/24/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3684	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3662	10/26/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4246	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4220	11/23/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.5063	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.5033	12/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Res# R-019-08(R.Case); Op-Law(2016 COSA)

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Per 2016 COSA filing, Cities of Borger and Skellytown appvd increased cost of service

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volumetric rates via Op of Law, new rates billed eff. 6/24/2016.

SERVICESTYPE OF SERVICE SERVICE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 40_Public Authority Sales_Borger/Skellytown Svc Area - Incorp. Borger &
Skellytown, TX**PREPARER - PERSON FILING**

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLANPLAN ID DESCRIPTION**LINE EXTENSION POLICY**POLICY ID DESCRIPTION**QUALITY OF SERVICE**QUAL_SERVICE ID DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20408

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
272524	Borg/Sktown SvcA 1a		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$35.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: \$41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
272525	Borg/Sktown SvcA 1b		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) FEES AND DEPOSITS (Continued) 22.1 FEES (Continued) c) Special Call Out: \$41.25 Charged to any Customer, if the initiation of service order requires special call out. B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C.</p>

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 20408**

Customer Requested Meter Test: (Section 12.4)

Positive Displacement	Charge	275 cubic feet
per hour or less	\$25.00	276 to 1500
cubic feet per hour	35.00	1501 to 3000
cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	75.00	over 5000
cubic feet per hour	100.00	Orifice
Meters	All sizes	

\$50.00 D. Returned Checks: (Section 13.5)

\$25.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2)

\$15.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

**GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 06/24/2016

ORIGINAL CONTRACT DATE: 06/24/2016

RECEIVED DATE: 06/30/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-BorgSk-IS-COG

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE 1-INC COST OF GAS CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Borger and Skellytown, Texas. B. DEFINITIONS 1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, a Reconciliation Component, and applicable fees (including franchise fees) and taxes. 2. Commodity Cost - The estimated Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year. 3. Cost of Purchased Gas - The cost for gas purchased by the Company from its supplier or the weighted average cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. The Cost of Purchased Gas shall also include any surcharge or refund the Company may incur from its gas suppliers or service providers. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees (including franchise fees) and taxes paid by the Company on those revenues, (c) the total amount of surcharges or refunds made to customers during the period and any other revenues, costs, or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (e) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

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Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its customers during the period, including prudently incurred gains or losses on natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined. E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had over collected during the period, it shall credit into the Reconciliation Account an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had under collected during the period, it shall debit into the reconciliation account an amount equal to the average balance multiplied by six percent (6%). F. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (d) the Reconciliation Component; (e) the revenue associated fees (including franchise fees) and taxes to be applied to revenues generated by the Cost of Gas; and (f) the Cost of Gas which is the total of items (b) through (e). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. G. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month. 2. A tabulation of gas units sold to general service

GAS SERVICES DIVISION

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customers and related Cost of Gas Clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 5. A summary of charges related to uncollectible accounts as described in Section B. 5. (d). This report shall be filed concurrently with the Cost of Gas Statement for December. This Rate Schedule replaces Cost of Gas Clause: Meters Read On and After 1-INC dated 8/24/01 (Borger) and 8/24/01 (Skellytown) November 4, 2008

48-BorgSk-IS-SchMuni

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area
RATE SCHEDULE 48
SCHOOL AND MUNICIPAL RATE

APPLICABILITY

Applicable to school and municipal buildings.

TERRITORY

All of the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

COST OF SERVICE RATE

During each monthly billing period: A Customer Charge of \$ 40.00 plus All Ccf at \$ 0.3403 per Ccf

OTHER ADJUSTMENTS

Cost of Gas: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

OTHER CONDITIONS

Subject to applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

Meters Read On and After: June 24, 2016 Supersedes Same Rate Schedule dated: June 26, 2015

1-1-BorgSk-IS-COSAdj

TEXAS GAS SERVICE COMPANY
Borger/Skellytown Service Area
RATE SCHEDULE 1-1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

RATE SCHEDULE

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COST OF SERVICE ADJUSTMENT CLAUSE

A. APPLICABILITY

This Cost of Service Adjustment Clause applies to all gas sales rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Borger and Skellytown, Texas.

B. EFFECTIVE DATE

Rate adjustments shall be made in accordance with the procedures described below on an annual basis. The Company shall make its annual filing at least thirty (30) days prior to the first billing cycle of July each year at which time rate adjustments will become effective.

C. COMPONENTS OF RATE ADJUSTMENT

Calculation of the rate adjustment will be based on calendar year operating expenses, return on investment and federal income taxes. In any year, the percentage change in total calendar year operating expenses shall not exceed the greater of 3.5 percent or the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U) from December of the prior calendar year to December of the most recent calendar year. The actual percentage change in operating expenses is computed by comparing the operating expenses for the most recent calendar year to the prior calendar year operating expenses (either those from the last rate case or cost of service adjustment filing, whichever is more recent). The rate adjustment will be spread evenly across all weather normalized gas sales volumes for the calendar year to determine an adjustment amount per Ccf to be added to existing gas sales rates for each rate code.

1. Operating Expenses Operating expenses will be determined by the ending balances for the applicable calendar year. The applicable expenses are: Depreciation and Amortization Expense (Account Nos. 403-405)* Taxes Other Than FIT (Account No. 408)** Distribution Expenses (Account Nos. 870-894) Customer Related Expenses (Account Nos. 901-916) Administrative & General Expenses (Account Nos. 920-932) Interest on Customer Deposits (Account No. 431) * Based on last city-approved depreciation methods and lives. **Excluding City Franchise, Gross Receipts, and any other revenue-based tax. This information will be presented with supporting calculations.

2. Return on Investment The rate of return will remain constant at the level authorized in the most recent rate case. The return on investment is the rate of return multiplied by the rate base balance for the applicable calendar year end. The rate base balance is composed of: Net Plant in Service Plus: Other Rate Base Items*** Less: Customer Deposits (Account No. 235) Customer Advances (Account No. 252) Deferred Federal Income Taxes ***These items will reflect the Materials and Supplies inventories and prepayments levels approved in the most recent general rate case.

3. Federal Income Taxes Calendar year federal income taxes will be calculated as

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follows: Net Taxable Income (calendar year end rate base multiplied by rate of return from the most recent general rate case) Less: Interest on Long Term Debt (debt cost component of return from the most recent general rate case multiplied by rate base) Investment Tax Credit (remaining unamortized credit) Multiplied by: Tax Factor (.35/(1-.35) or .53846) Less: Investment Tax Credit (remaining unamortized credit)

4. Cost of Service Adjustment Rate The amount to be collected through the cost of service adjustment rate will be the sum of the amounts from Sections C.1 through C.3 (the revenue requirement) less the calendar year customer charge revenue and other revenue (i.e., transportation revenue and service charges). Dividing this amount by weather-normalized gas sales volumes for the applicable calendar year will yield a per unit rate for the calendar year. The difference between this calendar year per unit rate and the per unit rate from the most recent rate case (****) will result in the cost of service adjustment rate for the calendar year. The cost of service adjustment rate for the calendar year will be added to the cost of service rate approved in the most recent rate case for each gas sales rate code. **** The per unit rate from the most recent rate case will be the weighted average per unit cost of service rate for all classes of gas sales service.

D. REGULATORY REVIEW OF ANNUAL RATE ADJUSTMENT

The cities will have a period of not less than thirty (30) days within which to review the proposed annual rate adjustment prior to its taking effect each year for meters read on or after the first billing cycle of July. This Cost of Service Adjustment Clause does not limit the legal rights and duties of the cities. Texas Gas Service Company's annual rate adjustment will be made in accordance with all applicable laws.

Meters Read On and After June 28, 2011

Supersedes Rate Schedule dated November 4, 2008

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

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RATE SCHEDULE

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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RATE SCHEDULE

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(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA BorgSk-IS

TEXAS GAS SERVICE COMPANY Borger/Skellytown Service Area RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas of Borger and Skellytown, Texas: 10, 20, 40 and 48. The WNA shall be effective during the September through May billing cycles. B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. D. FILING WITH THE CITIES The Company will file with the Cities monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On and After
November 4, 2008

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9016	N	Ccf	\$.3882	07/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3858	07/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3839	09/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3816	09/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3675	08/25/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3653	08/25/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3900	06/24/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3876	06/24/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.3684	10/26/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.3662	10/26/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.4246	11/23/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.4220	11/23/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			
9016	N	Ccf	\$.5063	12/27/2016
<u>CUSTOMER NAME</u>	BORGER - INC			
9018	N	Ccf	\$.5033	12/27/2016
<u>CUSTOMER NAME</u>	SKELLYTOWN - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: Res# R-019-08(R.Case); Op-Law(2016 COSA)

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Per 2016 COSA filing, Cities of Borger and Skellytown appvd increased cost of service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

volumetric rates via Op of Law, new rates billed eff. 6/24/2016.

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 48_School and Municipal Sales_Borger/Skellytown Svc Area - Incorp. Borger & Skellytown, TX

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746 ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

PLAN ID DESCRIPTION

LINE EXTENSION POLICY

POLICY ID DESCRIPTION

QUALITY OF SERVICE

QUAL_SERVICE ID DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 20409

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
272528	Borg/Sktown SvcA 1a		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) NOTE TO SECTION 4.2 FEES AND CHARGES: In the incorporated areas of Borger and Skellytown only, all fees and charges (excluding advances, contributions in aid of construction and deposits) shall be adjusted by the amount which represents the actual gross receipts, occupation, revenue taxes and franchise fees paid by the Company. 22.1 FEES A. Initiation of Service: i) Connect: (Section 5.4) \$35.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In: (Section 5.4) \$15.00 charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) After-Hours & Special Handling: (Section 5.4 & 19.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. a) Special Handling: \$15.00 The Company may, at Customer's request, provide special handling in order to meet the Customer's requirements. Special handling may include such assistance as calling the Customer in advance or making other special arrangements (such as A.M. or P.M. scheduling) for access to the Customer's premises. b) Expedited Service: \$41.25 Charged to any Customer who requires that the order be worked after hours for their convenience or if the Customer requires expedited service. The Customer's request for expedited service may then be scheduled at any time to fit the Company's work schedule but the after-hours charge shall be collected as long as any other work is done on overtime.</p>
272529	Borg/Sktown SvcA 1b		<p>Borger/Skellytown Service Area - Municipality (From Quality of Service Rules effective 11/04/08) FEES AND DEPOSITS (Continued) 22.1 FEES (Continued) c) Special Call Out: \$41.25 Charged to any Customer, if the initiation of service order requires special call out. B. Services - Others: As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. C.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 20409**

Customer Requested Meter Test: (Section 12.4)

Positive Displacement	Charge	275 cubic feet
per hour or less	\$25.00	276 to 1500
cubic feet per hour	35.00	1501 to 3000
cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	75.00	over 5000
cubic feet per hour	100.00	Orifice
Meters	All sizes	

\$50.00 D. Returned Checks: (Section 13.5)

\$25.00 Accounts for which payment is made using checks which are returned by a bank for any reason may be charged a returned check fee for each occurrence. E. Collection Fee: (Section 18.2)

\$15.00 Charged to any Customer whose failure to respond to a termination notice necessitates the dispatch of a Company representative who attempts collection of payment from Customer.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21336

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

**GAS SERVICES DIVISION
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surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral

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Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

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D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule Meters Read On
and After
April 30, 2009 (Unincorporated areas)

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS
CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general
service rate schedules of Texas Gas Service Company (The Company) in the
unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral
Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo
Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS
1. Cost of Gas - The rate per billing unit or the total calculation under this
clause, consisting of the commodity cost, a Reconciliation Component and related
fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of
Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas -
The estimated cost for gas purchased by the Company from its suppliers or the
estimated weighted average cost for gas purchased by the Company from all sources
where applicable. Such cost shall include not only the purchase cost of natural
gas, but shall also include all reasonable fees for services such as gathering,
treating, processing, transportation, capacity and/or supply reservation fees,
storage, balancing, and swing services necessary for the movement of gas to the
Company's citygate delivery points. The Cost of Purchased Gas shall also include
gains or losses from the utilization of natural gas financial instruments that are
executed by the Company for the purpose of mitigating high prices and price
volatility. 4. Reconciliation Component - The amount to be returned to or
recovered from customers each month from December through August as a result of the
Reconciliation Audit. 5. Reconciliation Audit - An annual review of the
Company's books and records for each twelve month period ending with the production
month of August to determine the amount of over or under collection occurring
during such twelve month period. The audit shall determine: (a) the total amount
paid for gas purchased by the Company (per Section B(3) above) to provide service
to its general service customers during the period, (b) the revenues received from
operation of the provisions of this cost of gas, (c) the total amount of refunds
made to customers during the period and any other revenues or credits received by
the Company as a result of relevant gas purchases or operation of this Cost of Gas
Clause, (d) the total amount of uncollectible accounts that are attributable to
charges calculated under this tariff during the period, not to exceed 0.82% of cost
of gas revenues and (e) an adjustment, if necessary, to exclude lost and
unaccounted for gas during the period in excess of five (5) percent of purchases.
6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes
purchased of a general service customer during the twelve (12) month period ending

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June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7.

Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund

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or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE IRA-ENV
 North Texas Service Area - East Texas Region
 INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of

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Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.
2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

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3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

1A-NTX-OS

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE 1A

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

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During each monthly billing period:

A Customer Charge of \$ 10.75 plus

Interim Rate Adjustments (IRA) \$ 9.73 per month (Footnote 1)

Total Customer Charge \$ 20.48

All Ccf per monthly billing period @ \$ 0.29090 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Residential service shall have priority in supply.

Footnote 1: 2011 IRA - \$2.33; 2012 IRA - \$2.19; 2013 IRA - \$1.80; 2014 IRA - \$1.96; 2015 IRA - \$1.45

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1A_Residential Sales_North Texas Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS
OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS
TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1129	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE MINERAL WELLS SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.</p> <p>EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or</p>

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individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1111 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF BRECKENRIDGE, TEXAS SERVICE AREA (From Quality of Service Rules effective 1/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the

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property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is

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made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1122 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF GRAHAM, TEXAS SERVICE AREA (From Quality of Service Rules effective 1/28/91) INSTALLATION OF EQUIPMENT

4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the

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point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way

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shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1124 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE JACKSBORO SERVICE AREA (From Quality of Service Rules effective 11/27/00) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the

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Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date.

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A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1144 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE WEATHERFORD SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The

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expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check

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in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1135 TEXAS GAS SERVICE COMPANY Texas Tariff - Possum Kingdom Service Area ENVIRONS OF POSSUM KINGDOM, TEXAS SERVICE AREA (From Quality of Service Rules effective 10/19/95) INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of

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existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities. 8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. [Note per Deposits Section 22.2 (A): Advances - Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company] 8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service. 8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction. 8.8 DELIVERY OF REFUNDS When a refund is due, a check

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in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
WTH2 a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF WEATHERFORD SERVICE AREA RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 114 S. Main Weatherford, Texas 76086 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours. 1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the</p>

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Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself. 1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas

SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only

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on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if

- a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity;
- d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or
- f) The application is made for or guaranteed by an agency of the federal, state or local government.

2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service;
- c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property;
- d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve.

2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time.

2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons -

- a) Failure to pay any bill of another Customer, except as provided above;
- b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS

3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house.

3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery.

3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location

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is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him.

4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the

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extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to

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more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest.

7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes

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served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

WTH2 b 8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65

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psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule:

METER TYPE AND CAPACITY		SERVICE CHARGE	
Displacement	251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour
50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour
100.00	Turbine meters	200.00	Orifice All Sizes
			\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations. 9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under

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special written agreements: a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate. i) By using registration of the Customer's check meter(s) if proved correct. ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule.

Positive displacement meters:	401 to 1500 cubic feet per hour	7 years
	1501 to 3000 cubic feet per hour	5 years
	3001 to 5000 cubic feet per hour	2 years
Over 5000 cubic feet per hour	1 year	Office meters
Turbine meters	1 year	Base pressure correction devices
Base volume correcting devices	2 years	Service pressure regulation devices
Quarterly Positive displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle. 9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard. Positive displacement meters: Accuracy at test points Flow Adjusted to Within Check flow 1.5% Not less than rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice meters: Accuracy at the test points must be within 2% plus or minus. General: i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the		

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dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; i) The information required in paragraph b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group. 11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within

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each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 11.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 11.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 12 SERVICE AREA North Texas SECTION 12 QUALITY OF GAS 12.1 HEATING VALUE Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 12.2 CHARACTER OF THE GAS All gas furnished to Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 13 SERVICE AREA North Texas SECTION 13 SERVICE WORK 13.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the

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gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel

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of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service. 15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition. 15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property. 15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas

SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required. 16.2 FROM OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 16.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not

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been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following July. WEATHERFORD SVC AREA (Environs) FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822

WT2 c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Weatherford Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an

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agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas

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utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

PoK2 d TEXAS GAS SERVICE COMPANY Texas Tariff - Possum Kingdom Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this

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section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

MinW2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF THE MINERAL WELLS SERVICE AREA RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 217 West Hubbard Street Mineral Wells, Texas 76067 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A

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copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours.

1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows:

- a) Upon request, instructions as to the method of reading meters.
- b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers.
- i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
- ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable;
- iii) The time allowed to pay outstanding bills;
- iv) Grounds for termination of service;
- v) The steps the Company must take before terminating service;
- vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
- vii) Information on alternative payment plans offered by the Company;
- viii) The steps necessary to have service reconnected after involuntary termination;
- ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority;
- x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
- xi) The Customer's right to be instructed by the Company how to read his or her meter.
- c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself.

1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas

SECTION 2 INITIATION OF SERVICE

2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply.

2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to

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regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if

- a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity;
- d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or
- f) The application is made for or guaranteed by an agency of the federal, state or local government.

2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service;
- c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property;
- d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve.

2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time.

2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons -

- a) Failure to pay any bill of another Customer, except as provided above;
- b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS

3.1 METER LOCATIONS Each Applicant shall furnish and

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subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified

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or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation.

5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer.

5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension.

5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents).

5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served.

5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction.

5.8 DELIVERY OF REFUNDS When a refund

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is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest. 7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving

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pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart

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period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65 psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule:

METER TYPE AND CAPACITY		SERVICE CHARGE	
Displacement	251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic
feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00 Over 5000 cubic
feet per hour	100.00	Turbine meters	200.00 Orifice
		All Sizes	\$ 100.00

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If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter.

9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations.

9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate.
 - i) By using registration of the Customer's check meter(s) if proved correct.
 - ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained.

9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule.

Positive displacement meters:	401 to 1500 cubic feet per hour	7 years
	1501 to 3000 cubic feet per hour	5 years
	3001 to 5000 cubic feet per hour	2 years
	Over 5000 cubic feet per hour	1 year
Office meters		6 months
Turbine meters		1 year
Base pressure correction devices		2 years
Service pressure regulation devices		Quarterly

Positive displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle.

9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard.

Positive displacement meters:

Accuracy at test points	Flow	Adjusted to Within	Check flow	1.5%	Not less than rated
Overall accuracy					

The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent.

Orifice meters:

Accuracy at the test points must be within 2% plus or minus.

General:

- i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error.
- ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not

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paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; i) The information required in paragraph b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel,

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for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 11.4

CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 11.6

SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. TEXAS GAS SERVICE COMPANY NORTH TEXAS

REGION SECTION 12 SERVICE AREA North Texas SECTION 12 QUALITY OF GAS 12.1 HEATING VALUE

Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 12.2 CHARACTER OF THE GAS All gas furnished to

Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a

sufficient rate to make it readily detectable. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 13 SERVICE AREA North Texas SECTION 13 SERVICE WORK 13.1 FREE SERVICE When

requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's

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appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling

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unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service.

15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition.

15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.

15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas

SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required.

16.2 FROM OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

16.3 RECONNECTION

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The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company

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may refuse that Customer's reentry in the Plan until the next following July. TEXAS GAS SERVICE COMPANY SERVICE AREA MINERAL WELLS SERVICE AREA (ENVIRONS) FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 4030

MinW2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Mineral Wells Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to

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all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

BREC2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF BRECKENRIDGE, TEXAS RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 415 South Rose Breckenridge, Texas 76424 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company

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shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service.

1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours.

1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows:

- a) Upon request, instructions as to the method of reading meters.
- b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers.
 - i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
 - ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable;
 - iii) The time allowed to pay outstanding bills;
 - iv) Grounds for termination of service;
 - v) The steps the Company must take before terminating service;
 - vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
 - vii) Information on alternative payment plans offered by the Company;
 - viii) The steps necessary to have service reconnected after involuntary termination;
 - ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority;
 - x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
 - xi) The Customer's right to be instructed by the Company how to read his or her meter.
- c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself.

1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas

SECTION 2 INITIATION OF SERVICE

2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company

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designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. 2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity; d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the federal, state or local government. 2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service; c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property; d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve. 2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's

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work load at the time. 2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons - a) Failure to pay any bill of another Customer, except as provided above; b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS 3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal.

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Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at

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any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction.

5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest.

7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard

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serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be

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calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

BREC2b

8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65 psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four

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years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule:

METER TYPE AND CAPACITY	SERVICE CHARGE	Positive
Displacement	251 to 1500 cubic feet per hour	\$ 25.00
feet per hour	50.00	3001 to 5000 cubic feet per hour
feet per hour	100.00	50.00
		Over 5000 cubic feet per hour
		\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations. 9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate. i) By using registration of the Customer's check meter(s) if proved correct. ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule.

Positive displacement meters:	401 to 1500 cubic feet per hour	7 years
1501 to 3000 cubic feet per hour	5 years	3001 to 5000 cubic feet per hour
hour	2 years	Over 5000 cubic feet per hour
6 months	Turbine meters	1 year
	Base pressure correction devices	2 years
	Base volume correcting devices	2 years
	Service pressure regulation devices	Quarterly

Positive displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle. 9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard. Positive displacement meters: Accuracy at test points Flow Adjusted to Within Check flow 1.5% Not less than rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice meters: Accuracy at the test points must be within 2% plus or minus. General: i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE

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AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; i) The information required in paragraph b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such

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times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.

11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup.

11.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.

11.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION

SECTION 12 SERVICE AREA North Texas

SECTION 12 QUALITY OF GAS

12.1 HEATING VALUE Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

12.2 CHARACTER OF THE GAS All gas furnished to Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION

SECTION 13 SERVICE AREA North Texas

SECTION 13 SERVICE WORK

13.1 FREE SERVICE

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When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on

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the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service.

15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition.

15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.

15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required.

16.2 FROM OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been

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made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 16.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall

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also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following July. TEXAS GAS SERVICE COMPANY SERVICE AREA BRECKENRIDGE (ENVIRONS) FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00

* At Customer Request As approved by: GUD 7303

BREC2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Breckenridge Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and

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owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

GRAH2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF GRAHAM, TEXAS RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY P. O. Box 838 Graham, Texas 76450 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master

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meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4

TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours. 1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself. 1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the

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Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply.

2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if

- a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity;
- d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or
- f) The application is made for or guaranteed by an agency of the federal, state or local government.

2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service;
- c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property;
- d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or
- e) Delinquency in

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payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve. 2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time. 2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons - a) Failure to pay any bill of another Customer, except as provided above; b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS 3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be

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properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the

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agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served.

5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction.

5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION

SECTION 6 SERVICE AREA North Texas

SECTION 6 CUSTOMER OWNED SYSTEMS

6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers.

6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION

SECTION 7 SERVICE AREA North Texas

SECTION 7 SECURITY DEPOSITS

7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately.

7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt.

7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest.

7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills.

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SECTION 8 SERVICE AREA North Texas

SECTION 8 GAS MEASUREMENT

8.1 PRESSURE The standard serving and

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measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent

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reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

GRAH2b 8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65 psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company

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shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive

Displacement	251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
	3001 to 5000 cubic feet per hour	200.00	Turbine meters	Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations. 9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate. i) By using registration of the Customer's check meter(s) if proved correct. ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule. Positive displacement meters: 401 to 1500 cubic feet per hour 7 years

1501 to 3000 cubic feet per hour	5 years	3001 to 5000 cubic feet per hour	1 year
Over 5000 cubic feet per hour	2 years	Office meters	2 years
Turbine meters	1 year	Base pressure correction devices	2 years
Base volume correcting devices	2 years	Service pressure regulation devices	Quarterly

Positive displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle. 9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard. Positive displacement meters: Accuracy at test points Flow Adjusted to Within Check flow 1.5% Not less than rated

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flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice meters: Accuracy at the test points must be within 2% plus or minus. General: i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; i) The information required in paragraph

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b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 11.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 11.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 12 SERVICE AREA North Texas SECTION 12 QUALITY OF GAS 12.1 HEATING VALUE Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 12.2 CHARACTER OF THE GAS All gas furnished to

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Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 13 SERVICE AREA North Texas SECTION 13 SERVICE WORK 13.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever

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is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service. 15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition. 15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property. 15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements

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for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required. 16.2 FROM OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 16.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall

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be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following July. TEXAS GAS SERVICE COMPANY SERVICE AREA GRAHAM (ENVIRONS) FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816

GRAH2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Graham Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel

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or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

JACK2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 11/27/00 Supersedes 1/28/91 ENVIRONS OF THE JACKSBORO SERVICE AREA

RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications

Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 449 Greenhill Road Jacksboro, Texas 76458 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1

CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for

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provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours. 1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself. 1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a

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Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. 2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity; d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the federal, state or local government. 2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required

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for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service; c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property; d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve.

2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time.

2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons - a) Failure to pay any bill of another Customer, except as provided above; b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS 3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house.

3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery.

3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately.

3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him.

4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company.

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The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the

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construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest. 7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a)

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service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making

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such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

JACK2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Jacksboro Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An

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extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

PoK2 a GAS TARIFF ENVIRONS OF POSSUM KINGDOM, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY
 Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company
 P. O. Box 1368 Mineral Wells, Texas 76068 TABLE OF CONTENTS Effective
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Tariff - Possum Kingdom GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the unincorporated area of Palo Pinto County, Texas around Possum Kingdom Lake. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the prices, terms, and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Railroad Commission. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authority: The Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any

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Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority.

TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Possum Kingdom SECTION RESERVED FOR MAP OF SERVICE AREA TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Possum Kingdom

Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. This page is inserted in the place of Rate Schedule No. 1A, Adjustments to Basic Rate. The adjustments, which are applied to the price for each Ccf delivered to Customers serviced in the Possum Kingdom Service Area under Rate Schedules 10, 20, 30, and 40 are filed monthly with the Railroad Commission of Texas. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Possum Kingdom

CONDITION OF SERVICE 4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the unincorporated area of Palo Pinto County, Texas around Possum Kingdom Lake from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location.

4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited.

4.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice.

4.5 CONTINUITY OF SERVICE a) Service interruptions. i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The company shall make reasonable provisions to meet emergencies resulting from failure of service, and the Company shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary

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service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. c) Report to The Commission. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff. e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.

4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Mineral Well's Office and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Mineral Well's Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.

4.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated.

4.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

TEXAS GAS SERVICE COMPANY Section 5 Texas Tariff - Possum Kingdom INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service shall be made at either the local office or by telephone. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant.

5.2 SPECIAL CONTRACTS Under certain

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special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 FEES AND CHARGES
The company shall charge a non-refundable fee to each Applicant to compensate for cost involved in connection of service as specified in Section 22.1 of this Tariff.

5.4 ESTABLISHMENT OF CREDIT
Each Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only); b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills; c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only); d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the Federal, State or local government.

5.5 GROUNDS FOR REFUSAL TO SERVE
The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff; c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property; d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.6 REASONABLE TIME
The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time.

TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Possum Kingdom

METERING AND DELIVERY OF GAS

6.1 METER LOCATION
Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house.

6.2 POINT OF DELIVERY
The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery.

6.3 MULTIPLE METERS
Each Customer or group of Customers located on the same lot or tract of land shall normally be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any

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combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.6.4 CONNECTION TO COMPANY FACILITIESNo Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Possum Kingdom INSTALLATION OF EQUIPMENT7.1 FURNISHED BY THE COMPANYThe Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it.7.2 FURNISHED BY THE APPLICANTThe Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.7.3 CODES AND ORDINANCESAll piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTSThe Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary.7.5 REFUSAL TO SERVEThe Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

PoK2 b TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Possum Kingdom EXTENSION OF FACILITIES8.1 EXTENSION OF MAINSThe Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.8.2 DESIGN AND COST OF FACILITIESAs soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.8.3 ALLOWANCE FOR NEW BUSINESSThe Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of

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individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.8.4 ADVANCEThe difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.8.5 CONSTRUCTION OF FACILITIESAs soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents). 8.6 REVIEW OF ADVANCEThe Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.8.7 REFUND LIMITATIONThe Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.8.8 DELIVERY OF REFUNDSWhen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered

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and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction. TEXAS GAS SERVICE COMPANY Section 9 Texas Tariff - Possum Kingdom CUSTOMER OWNED SYSTEMS9.1 INDIVIDUALLY METERED SYSTEMSThe Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers.9.2 MASTER METERSThe Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Possum Kingdom SECURITY DEPOSITS10.1 REQUIREMENTSThe Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.4 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall be as specified in Section 22.2. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills.10.2 RECEIPTSThe Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of receipt.10.3 INTERESTThe Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less;b) notice is sent to the Customer's last known address that the deposit is no longer required;c) the service to which the deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a delinquent account. 10.3 INTEREST (Continued)Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.10.4 RETURN OF DEPOSITSDeposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Possum Kingdom GAS MEASUREMENT11.1 PRESSUREThe standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Possum Kingdom Service Area, which applies to the environs of Possum Kingdom, are 14.65 psia and 14.40 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.11.2 UNIT OF MEASUREMENTThe standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.65 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard

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provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods:

a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles law. Variations in actual atmospheric pressure shall not be considered.

b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices.

a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressability) may be made whenever the volumes delivered justify the cost of making such corrections.

b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes.

c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering:

a) Correction for

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deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period.c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.11.7 BTU MEASUREMENTThe heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type.b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type.i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.11.8 CUSTOMER OWNED METERSAny Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Possum Kingdom

METER READING AND ACCURACY12.1 METER READINGMeters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years;b) that Customer's normal use of gas during preceding months;c) the use of a like Customer for the period missed.If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. 12.2 ACCESS TO THE METERThe Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter.12.3 METER ACCURACYThe limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such test shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness

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present at the test of his or her meter. If the test is to be performed after the standard period of presumed accuracy for the meter type or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. If such a test has been performed for the same Customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15.

If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter.12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

Meter errors found after a final bill has been rendered to any Customer shall not be refunded or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop.12.6 PROVISIONS FOR SPECIAL SERVICE Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained.

PoK2 c TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Possum Kingdom BILLING AND PAYMENT OF BILLS13.1 RENDERING OF BILLSBills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent.13.2 PARTIAL BILLINGWhenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption.13.4 DISPUTED BILLSa) In the event of a dispute between the Customer and the utility regarding the bill, the Company must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph,

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notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Possum Kingdom CURTAILMENTS14.1 CURTAILMENTSWhenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.14.2 PRIORITY CLASSESAll Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.14.3 METHOD OF CURTAILMENTCurtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority or subgroup.14.4 CLASS AND GROUP CURTAILMENTSNo curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 14.5 NOTIFICATION AND PENALTIESThe Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.14.6 SUSPENSION OF THIS SECTIONThis curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. See Section 4.5. TEXAS GAS SERVICE

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COMPANY Section 15 Texas Tariff - Possum Kingdom QUALITY OF GAS15.1 HEATING VALUEGas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.15.2 CHARACTER OF GAS All gas furnished to Consumers in the environs of Possum Kingdom shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Possum Kingdom SERVICE WORK16.1 FREE SERVICEWhen requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis:a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; andb) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required.Any other work performed on any Consumer's appliances or house piping will be on a charge basis.16.2 OTHER SERVICEThe Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Possum Kingdom MAINTENANCE OF EQUIPMENT17.1 MAINTENANCE BY COMPANYThe Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.17.2 MAINTENANCE BY THE CUSTOMERThe Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property.17.3 LEAKS - RIGHT TO DISCONNECT FORThe Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMER Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be

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done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the Regulatory Authority. Thereafter, it shall become the property and responsibility of the Company.

Nothing in this Section shall make the Company responsible for the safe upkeep of Consumer-owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Possum Kingdom

DISCONTINUANCE OF SERVICE18.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time.18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof.

Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergencies. No Customer shall be disconnected for non-payment:

a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time;b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill;c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment;d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service;e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to

discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period of up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists.b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge.c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others.d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2.e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.

18.4 RIGHT OF ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.

18.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the Regulatory Authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service.

18.6 TAMPERING Applies in all cases of tampering with Company equipment or meter

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installations. Tampering includes any unauthorized turning on or off of a meter, removal of a meter seal or locking device, adjustment of a regulator, intentional damage to equipment, or any other intentional act which affects the accuracy of gas measurement. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Possum Kingdom RE-ESTABLISHMENT OF SERVICE

19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed connect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section.

19.2 FOR OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a connect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

19.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable connection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the connect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees.

TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Possum Kingdom NOTICE

20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Possum Kingdom BUDGET PAYMENT PLAN

21.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner:

a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows:

i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year.

ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above.

b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges.

c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates.

d) The Company shall advise each

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Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill.e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.f) The July gas bill for each Customer in the Plan shall be handled as follows:i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill.ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment.iii) any balance due the Customer shall also be utilized in computing the next year's monthly plan payments.g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances.h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan.i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment. j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS SERVICE COMPANY Section 22 Texas Tariff - Possum Kingdom FEES AND DEPOSITS 22.1 FEES A.1 Connect Charge (Section 5.3, 19.1, 19.2, 19.3): \$20.00 B.1 Transfer Service: \$20.00 C. Re-Set Meter & Tie-In: \$50.00 22.2 DEPOSITS A. Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer's Deposits: (Section 10.1) As stated below Residential Customer Deposit \$60.00 Commercial Customer Deposit \$80.00

GAS SERVICES DIVISION

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275148	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275149	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

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receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275150 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275136 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

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2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275137 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275138 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour \$ 25.00 1501

to 3000 cubic feet per hour 50.00 3001 to

5000 cubic feet per hour 50.00 Over 5000

cubic feet per hour 100.00 Turbine meters

200.00 Orifice All Sizes \$ 100.00 If the

test proves the meter is registering above or below

the limits of accuracy, the Company shall refund the

service charge to the Customer and, if not already

done, promptly replace or adjust the meter. FEES AND

CHARGES Connect Charge \$15.00 Connect Charge-After

Hours \$20.00* Connect Charge-Holidays \$20.00* Return

Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00

* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company

to the Railroad Commission of Texas on 4/21/92, the

current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275139 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

GAS SERVICES DIVISION

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abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275140 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

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been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275141 Graham SvCA 2c

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275142 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 21336**

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275143 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

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275144 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275145 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275146 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275147 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21337

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

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Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

2A-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 2A
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule, with monthly usage of 2,900 Ccf or less, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and

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Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 22.50 plus

Interim Rate Adjustment (IRA) \$ 32.69 per month (Footnote 1)

Total Customer Charge \$ 55.19

All Ccf at \$ 0.28200 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$7.80; 2012 IRA - \$7.36; 2013 IRA - \$6.05; 2014 IRA - \$6.59; 2015 IRA - \$4.89

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
North Texas Service Area - East Texas Region
INTERIM RATE ADJUSTMENT

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A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

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2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

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(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

GAS SERVICES DIVISION

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Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following

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formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Commercial Sales_North Texas Area - Environs
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1129	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE MINERAL WELLS SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.</p> <p>EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or</p>

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individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1111 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF BRECKENRIDGE, TEXAS SERVICE AREA (From Quality of Service Rules effective 1/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the

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property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is

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made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1122 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF GRAHAM, TEXAS SERVICE AREA (From Quality of Service Rules effective 1/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the

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point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way

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shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1124 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE JACKSBORO SERVICE AREA (From Quality of Service Rules effective 11/27/00) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the

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Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date.

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A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1144 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION ENVIRONS OF THE WEATHERFORD SERVICE AREA (From Quality of Service Rules effective 01/28/91) INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The

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expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check

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in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction.

1135 TEXAS GAS SERVICE COMPANY Texas Tariff - Possum Kingdom Service Area ENVIRONS OF POSSUM KINGDOM, TEXAS SERVICE AREA (From Quality of Service Rules effective 10/19/95) INSTALLATION OF EQUIPMENT 7.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed. This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it. 7.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her. 7.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no appropriate ordinances the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary. 7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. EXTENSION OF FACILITIES 8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation. 8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of

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existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance.

Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less. [Note per Deposits Section 22.2 (A): Advances - Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company]

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance.

No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS When a refund is due, a check

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in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
MinW2a	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF THE MINERAL WELLS SERVICE AREA RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 217 West Hubbard Street Mineral Wells, Texas 76067 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours. 1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the</p>

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Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself. 1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas

SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only

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on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if

- a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity;
- d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or
- f) The application is made for or guaranteed by an agency of the federal, state or local government.

2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service;
- c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property;
- d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve.

2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time.

2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons -

- a) Failure to pay any bill of another Customer, except as provided above;
- b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS

3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house.

3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery.

3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location

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is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him.

4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the

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extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to

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more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest.

7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes

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served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

MinW2b 8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65

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psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule:

METER TYPE AND CAPACITY		SERVICE CHARGE	
Displacement	251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour
50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour
100.00	Turbine meters	200.00	Orifice All Sizes
			\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations. 9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under

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special written agreements: a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate. i) By using registration of the Customer's check meter(s) if proved correct. ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule.

Positive displacement meters:	401 to 1500 cubic feet per hour	7 years
	1501 to 3000 cubic feet per hour	5 years
	3001 to 5000 cubic feet per hour	2 years
Over 5000 cubic feet per hour	1 year	Office meters
Turbine meters	1 year	Base pressure correction devices
Base volume correcting devices	2 years	Service pressure regulation devices
Quarterly Positive displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle. 9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard. Positive displacement meters: Accuracy at test points Flow Adjusted to Within Check flow 1.5% Not less than rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice meters: Accuracy at the test points must be within 2% plus or minus. General: i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the		

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dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; i) The information required in paragraph b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group. 11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within

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each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 11.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 11.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 12 SERVICE AREA North Texas SECTION 12 QUALITY OF GAS 12.1 HEATING VALUE Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 12.2 CHARACTER OF THE GAS All gas furnished to Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 13 SERVICE AREA North Texas SECTION 13 SERVICE WORK 13.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the

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gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel

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of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service. 15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition. 15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property. 15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas

SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required. 16.2 FROM OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 16.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not

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been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following July. TEXAS GAS SERVICE COMPANY SERVICE AREA MINERAL WELLS SERVICE AREA (ENVIRONS) FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 4030

MinW2c

TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Mineral Wells Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the

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interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant

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who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

BREC2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF BRECKENRIDGE, TEXAS RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 415 South Rose Breckenridge, Texas 76424 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours. 1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and

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Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself.

1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas

SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply.

2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service.

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This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if

- a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity;
- d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or
- f) The application is made for or guaranteed by an agency of the federal, state or local government.

2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service;
- c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property;
- d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve.

2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time.

2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons -

- a) Failure to pay any bill of another Customer, except as provided above;
- b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3

METERING AND DELIVERY OF GAS

3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house.

3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a

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section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or

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reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the

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five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest. 7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole

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determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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BREC2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Breckenridge Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum

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standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

GRAH2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF GRAHAM, TEXAS RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY P. O. Box 838 Graham, Texas 76450 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all

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applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours.

1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself.

1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to

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regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if

- a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;
- b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity;
- d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or
- f) The application is made for or guaranteed by an agency of the federal, state or local government.

2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons:

- a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;
- b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service;
- c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property;
- d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or
- e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.

The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve.

2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time.

2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons -

- a) Failure to pay any bill of another Customer, except as provided above;
- b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS

3.1 METER LOCATIONS Each Applicant shall furnish and

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subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified

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or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund

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is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest. 7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving

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pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING

Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure.

Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law

(supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart

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period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

GRAH2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Graham Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's

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service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

JACK2a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 11/27/00 Supersedes 1/28/91 ENVIRONS OF THE JACKSBORO SERVICE AREA

RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications

Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 449 Greenhill Road Jacksboro, Texas 76458 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1

CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The

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Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service.

1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours.

1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows:

- a) Upon request, instructions as to the method of reading meters.
- b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers.
 - i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;
 - ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable;
 - iii) The time allowed to pay outstanding bills;
 - iv) Grounds for termination of service;
 - v) The steps the Company must take before terminating service;
 - vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service;
 - vii) Information on alternative payment plans offered by the Company;
 - viii) The steps necessary to have service reconnected after involuntary termination;
 - ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority;
 - x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and
 - xi) The Customer's right to be instructed by the Company how to read his or her meter.
- c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself.

1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION
SECTION 2 SERVICE AREA North Texas SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE

Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the

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form prescribed by the Company designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. 2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity; d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the federal, state or local government. 2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service; c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property; d) Failure to pay for gas service at the same or another service location within the Company's system; provided the amount billed is not then in dispute; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve. 2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the

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facilities to be built, and the Company's work load at the time. 2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons - a) Failure to pay any bill of another Customer, except as provided above; b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS 3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the

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correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas

SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional

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Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest. 7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher

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serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No.

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3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

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8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65 psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed

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for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule:

METER TYPE AND CAPACITY		SERVICE CHARGE		Positive
Displacement	251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic	
feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters	200.00	Orifice All Sizes \$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter.

9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations.

9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements:

- a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative.
- b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate.
 - i) By using registration of the Customer's check meter(s) if proved correct.
 - ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or
 - iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained.

9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule.

Positive displacement meters:	401 to 1500 cubic feet per hour	7 years
1501 to 3000 cubic feet per hour	5 years	3001 to 5000 cubic feet per hour
hour	2 years	Over 5000 cubic feet per hour
6 months	Turbine meters	1 year
Base pressure correction devices	2 years	Base volume correcting devices
2 years	Service pressure regulation devices	Quarterly

Positive displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle.

9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard.

Positive displacement meters:

Accuracy at test points	Flow	Adjusted to Within	Check flow	1.5%	Not less than rated flow	1.5%
Overall accuracy	The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent.	Orifice meters:	Accuracy at the test points must be within 2% plus or minus.	General:	i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error.	ii) All tolerances are to be interpreted as maximum permissible variations from the

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condition of zero error. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices, or any other factors used in determining the bill; i) The information required in paragraph b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its

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total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 11.4

CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service.

11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 11.6

SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. TEXAS GAS SERVICE COMPANY NORTH TEXAS

REGION SECTION 12 SERVICE AREA North Texas SECTION 12 QUALITY OF GAS 12.1 HEATING VALUE Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered. 12.2 CHARACTER OF THE GAS All gas furnished to Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. TEXAS GAS SERVICE COMPANY NORTH TEXAS

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REGION SECTION 13 SERVICE AREA North Texas SECTION 13 SERVICE WORK 13.1 FREE SERVICE

When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of

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disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service.

15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition.

15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.

15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required.

16.2 FROM OTHER REASONS When service has been disconnected for any other reason,

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the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

16.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION
SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION

Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in

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computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following July. TEXAS GAS SERVICE COMPANY JACKSBORO SERVICE AREA (Environs) - NORTH TEXAS REGION FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request

JACK2c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Jacksboro Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of

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Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

WTH2 a TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Effective for Meters Read On and After 1/28/91 Supersedes January 1989 under Brazos River Gas Company ENVIRONS OF WEATHERFORD SERVICE AREA RULES OF SERVICE ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should be Addressed To: TEXAS GAS SERVICE COMPANY 114 S. Main Weatherford, Texas 76086 TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION TEXAS GAS SERVICE COMPANY RULES OF SERVICE INDEX SECTION 1 CONDITIONS OF SERVICE SECTION 2 INITIATION OF SERVICE SECTION 3 METERING AND DELIVERY OF GAS SECTION 4 INSTALLATION OF EQUIPMENT SECTION 5 EXTENSION OF FACILITIES SECTION 6 CUSTOMER OWNED SYSTEMS SECTION 7 SECURITY DEPOSITS SECTION 8 GAS MEASUREMENT SECTION 9 METER READING AND ACCURACY SECTION 10 BILLING AND PAYMENT OF BILLS SECTION 11 CURTAILMENTS SECTION 12 QUALITY OF GAS SECTION 13 SERVICE WORK SECTION 14 MAINTENANCE OF EQUIPMENT SECTION 15 DISCONTINUANCE OF SERVICE SECTION 16 RE-ESTABLISHMENT OF SERVICE SECTION 17 BUDGET PAYMENT PLAN TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 1 SERVICE AREA North Texas SECTION 1 CONDITION OF SERVICE 1.1 PROVISIONS OF SERVICE The Company will provide gas service to any person or organization located within its service areas, from its facilities or facilities of its supplier in certain cases, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service approved by the Railroad Commission of Texas. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality is available at the location. 1.2 FEES AND CHARGES All fees and charges made by the Company for provision of utility service and that work necessary to maintain service, shall be provided for in this Tariff. All other fees and charges for service work done on Consumer's premises shall be done in accordance with the schedule of fees and charges on file and approved by the appropriate regulatory authority where required. 1.3 RESALE OF GAS No gas supplied by the Company shall be resold by any

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Customer unless expressly authorized by the Company in writing and approved by the Regulatory Authority. Gas delivered through a master meter and delivered to one or more consumers shall not be considered to be resold as long as it is not metered and billed on separate commodity or cost of service basis. 1.4 TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 1.5 CONTINUITY OF SERVICE The Company shall use reasonable diligence in providing continuous service to all of its Consumers except for those interruptions of service permitted under rate schedules providing for them. Under certain circumstances it may be necessary to curtail Consumers of any class. The procedure under which interruptions and curtailments of service will be made is described in Section 11 of this Tariff. The Company does not guarantee uninterrupted service to any consumer and shall not be liable for damages resulting from loss of service. 1.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in each of the Company's Service Area offices and at its Corporate Office in Austin, Texas. A copy of the locally applicable Tariff shall be kept in each of the Company's offices. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it during reasonable office hours. 1.7 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. The Company shall provide each new Customer, when service is initiated, information as follows: a) Upon request, instructions as to the method of reading meters. b) At the time service is initiated or as an insert in the first billing, a pamphlet or packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform Customers. i) The Customers' right to information concerning rates and services and the Customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules; ii) The Customer's right to have his or her meter checked without charge under Section 9.4 (Meter Testing-Customer Requests) of these Rules of Service, if applicable; iii) The time allowed to pay outstanding bills; iv) Grounds for termination of service; v) The steps the Company must take before terminating service; vi) How the Customer can resolve billing disputes with the Company and how disputes and health emergencies may affect termination of service; vii) Information on alternative payment plans offered by the Company; viii) The steps necessary to have service reconnected after involuntary termination; ix) The appropriate regulatory authority with whom to register a complaint and how to contact such authority; x) The hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and xi) The Customer's right to be instructed by the Company how to read his or her meter. c) At least once each calendar year, notify Customers that information is available upon request, at no charge to the Customer, concerning the items listed in Subsection b. This notice may be accomplished by using the billing insert or a printed statement upon the bill itself. 1.8 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Upon receipt of a complaint from the regulatory authority on behalf of a Customer, the Company shall investigate and advise the regulatory authority and complainant of the results of the investigation. An initial response will be made the next working day with a final response completed within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 2 SERVICE AREA North Texas

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SECTION 2 INITIATION OF SERVICE 2.1 REGULAR SERVICE Application for service shall be made to the Company's office nearest to the premises to be served. Each Applicant must comply with appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for service under the standard provisions of this Tariff. Commencement of the service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. 2.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply. 2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff. The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling. 2.4 ESTABLISHMENT OF SERVICE Each Applicant for residential service may be required to make a Security Deposit to establish a satisfactory credit standing. These deposits shall be computed in the same manner for the same class providing however, that a Deposit may be waived if a) The Applicant has been a Customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; c) The Applicant furnishes in writing a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification, or ownership of substantial equity; d) The Applicant is 65 years of age or older provided they have no outstanding balance for utility service over two years old (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; or f) The application is made for or guaranteed by an agency of the federal, state or local government. 2.5 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff; b) Failure of the Applicant to furnish any service or meter location specified by the Company as a condition for obtaining service; c) Existence of a potentially hazardous condition such as a leak in the Applicant's piping system which, in the Company's opinion, may endanger life or property; d) Failure to pay for gas service at the same or another service location within

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the Company's system; provided the amount billed is not then in dispute; or e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for refusal to serve. 2.6 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending upon approvals and permits required, the extent of the facilities to be built, and the Company's work load at the time. 2.7 INSUFFICIENT GROUNDS FOR REFUSAL TO SERVE The Company may not refuse service to any Applicant for any of the following reasons - a) Failure to pay any bill of another Customer, except as provided above; b) Failure to pay for merchandise or other charges for non-utility service purchased from or through the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 3 SERVICE AREA North Texas SECTION 3 METERING AND DELIVERY OF GAS 3.1 METER LOCATIONS Each Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and protected from damage. Meters shall not be located within any enclosed structure not solely intended as a meter house. 3.2 POINT OF DELIVERY The point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery. 3.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land shall be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately. 3.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 4 SERVICE AREA North Texas SECTION 4 INSTALLATION OF EQUIPMENT 4.1 FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, installation of the underground piping between the property line and the inlet side of the meter shall be handled in accordance with the following requirements: The Applicant shall have the underground piping from the property line to the meter location constructed at his own expense. The Company may, at its option, furnish the service cock and any necessary regulator and require that the Applicant include construction of the meter installation in the work done by him at his expense. All facilities installed by the Applicant shall comply with the specifications of the Company applicable to the particular portion thereof. That portion of the service line from the property line to the meter set shall remain the Applicant's property and shall thereafter be maintained by him. 4.2 FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall relieve the Applicant of the responsibility for the facilities installed by him. 4.3 CODES AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances

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including any requirements for inspection by appropriate regulatory authority, and shall be properly designed for the pressure and volumes to be handled. 4.4 CHECKS AND TESTS The Company shall have the right to inspect new installations prior to institution of service and make any test of the Applicant's facilities it deems necessary. 4.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 5 SERVICE AREA North Texas SECTION 5 EXTENSION OF FACILITIES 5.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance or submit an acceptable bond to guarantee payment of the amount necessary to justify the installation. 5.2 DESIGN AND COST OF FACILITIES As soon as practical after the application for service is received, the Company shall determine the extent of the facilities required to serve the Applicant and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the location for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant. 5.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed in dedicated streets or rights-of-way provided to the Company on its form. Unless prohibited or otherwise limited by local authority, an allowance of 150 feet of main shall be given for each potential Customer to be served from the proposed main extension. Extensions beyond the 150 foot limit will be installed at cost and charged to the Customer. 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 5.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall commence construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-ways across the Applicant(s) land(s), these right-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of the documents). 5.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension

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provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s).

The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given shall be given for each additional Customer served. 5.7 REFUND LIMITATIONS The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five-year period, any remaining amount of the advance shall be retained by the Company as a Contribution in Aid of Construction. 5.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting out the method of calculation of the refund and the balance remaining unrefunded shall be mailed to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five-year period of the extension agreement shall be retained by the Company and considered a Contribution in Aid of Construction. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 6 SERVICE AREA North Texas SECTION 6 CUSTOMER OWNED SYSTEMS 6.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of its suppliers. 6.2 MASTER METERS The Company shall provide service through a master meter into the piping system of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 7 SERVICE AREA North Texas SECTION 7 SECURITY DEPOSITS 7.1 REQUIREMENTS The Company may require a security deposit from any present or prospective Customer in accordance with Section 2 of these rules. The amount of the deposit for residential service shall not exceed 1/6 of the estimated annual billing except that when the actual usage exceeds twice the amount estimated, the amount of the required deposit may be increased proportionately. 7.2 RECEIPTS The Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of the receipt. 7.3 INTEREST The Company shall pay interest on all security deposits for the time held at the then lawfully established rate per annum except when - a) the deposit is held less than 30 days; b) notice is sent to the Customer's last known address that the deposit is no longer required; c) the service to which a deposit relates has been discontinued; or d) all or any part of the deposit has been applied to a Customer's account. Interest on deposits earned during the preceding year shall be paid annually either by check or as a credit on the monthly bill at the Company's option. Whenever the deposit of any Customer is returned, the Company shall pay all previously unpaid interest.

7.4 REFUND OF DEPOSITS Except where locally established regulations provide otherwise, deposits for residential service will be promptly refunded with accrued interest when: a) service is not connected or, after disconnection of service, the balance, if any, is in excess of the unpaid bills for service furnished. b) the Customer has paid bills for residential service for 12 consecutive months without having service disconnected and without having more than two occasions when a bill was delinquent and when the Customer is not delinquent in the payment of current bills. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 8 SERVICE

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AREA North Texas SECTION 8 GAS MEASUREMENT 8.1 PRESSURE The standard serving and measurement pressure shall be determined by the assumed average atmospheric pressure in the service area as follows: Standard Serving Atmospheric District or Service Area Pressure, PSIA Pressure, PSIA Mineral Wells Region 14.65 14.40 Weatherford Region 14.65 14.40 Jacksboro Region 14.65 14.40 Breckenridge Region 14.65 14.15 Graham Region 14.65 14.15 The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under normal load conditions. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted. 8.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one thousand cubic feet. A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at the pressure of gas in the meter and a temperature of 60 degrees Fahrenheit. Whenever the Company delivers any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation. 8.3 BILLING UNIT Unless otherwise specified on the rate schedule or by special agreement, Customers shall be billed on the basis of CCF measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. 8.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure compensating meters whenever the cost of this equipment is justified by the volumes served. Such meters shall be equipped with devices which mechanically correct the actual measured volumes in accordance with Boyles Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 8.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 8.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing units or may be furnished with devices designed to correct the actual volumes to be standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correction devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculation based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specified gravity of the gas shall be assumed to be the value last indicated by test or reported by the

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Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 8.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter chart period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

WTH2 b 8.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F. on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period expressed in the same units and measured at or corrected to 14.65 psia and 60 degrees F., and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type. b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type. i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

8.8 CUSTOMER OWNED METERS Any Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 9 SERVICE AREA North Texas SECTION 9 METER READING AND ACCURACY 9.1 METER READING Meters shall be read as nearly as may be practical on the same day of each calendar month. 9.2 ACCESS TO THE METER The Customer shall permit the Company access to the meter at all times for readings thereof and at all reasonable times for maintenance, testing or replacement of the meter. 9.3 METER ACCURACY The nominal accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through

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which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results. Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY SERVICE CHARGE Positive

Displacement	251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
	50.00	3001 to 5000 cubic feet per hour	200.00	Orifice	All Sizes	\$ 100.00
	100.00	Turbine meters	200.00	Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. 9.5 BILLING ADJUSTMENTS - GENERAL SERVICE If meter tests reveal more than a 2% error the previous readings will be corrected for the past six months or the time since the last test of the meter, whichever is shorter. Resulting over or underbillings will be corrected in subsequent bills. If a meter is found not to have registered for a period of time, the Company will charge for unmeasured consumption for a period of not longer than three months prior to the time the meter is found not to be registering. The amount used but not measured will be based upon consumption during a like period by the same Customer at the same location or, if this information is unavailable, on consumption under similar conditions at other locations. 9.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice meters shall be calibration tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate. i) By using registration of the Customer's check meter(s) if proved correct. ii) By correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) By estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained. 9.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. The basic periodic test interval shall not be longer than provided for in the following schedule.

Positive displacement meters:	401 to 1500 cubic feet per hour	7 years
	1501 to 3000 cubic feet per hour	5 years
	Over 5000 cubic feet per hour	1 year
6 months	Turbine meters	1 year
	Base pressure correction devices	2 years
	Service pressure regulation devices	Quarterly

displacement meters rated at 400 cubic feet per hour or less shall be replaced with new or remanufactured meters at intervals of not greater than 13 years in service. Meters removed under this program will be tested and records of the tests evaluated to determine if the accuracy of the sample group justifies adjustment of the replacement cycle. 9.8 METER TEST PROCEDURE AND ACCURACIES Meters and/or associated meter devices shall be tested at the points and adjusted to the tolerances prescribed below. The test of any unit of metering equipment shall consist of a comparison of its accuracy to a standard. Positive displacement meters:

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Accuracy at test points Flow Adjusted to Within Check flow 1.5% Not less than rated flow 1.5% Overall accuracy The overall accuracy at check flow and the overall accuracy at not less than full rated flow shall agree within one percent. Orifice meters: Accuracy at the test points must be within 2% plus or minus. General: i) All meters and/or associated metering devices when tested shall be adjusted as closely as possible to the condition of zero error. ii) All tolerances are to be interpreted as maximum permissible variations from the condition of zero error. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 10 SERVICE AREA North Texas SECTION 10 BILLING AND PAYMENT OF BILLS 10.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 15 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid by the date due, the bill shall be considered delinquent. 10.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount. 10.3 ESTIMATED In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption. 10.4 DISPUTED BILLS (i) In the event of a dispute between a Customer and the Company regarding any bill for service, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of subsection (ii) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. (ii) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute, or (2) the expiration of the sixty day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period for the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions. 10.5 RETURNED CHECKS Whenever the payment for gas service or any other charge permitted under this Tariff is rendered by check and such check is refused by the bank on which it is drawn, the Company may make an additional charge to cover the costs of handling and rebilling. The Company must post a notice of the charge in its principal office in the service area at least ten days in advance of the institution hereof and keep such notice in place as long as the charge is in effect. Notice shall be posted adjacent to the place of acceptance of payment. 10.6 BILLING INFORMATION The Customer's bill shall show all the following information: a) The date and meter reading at the beginning and at the end of the period of which the bill is rendered; b) The number and kind of units metered; c) The applicable Rate Schedule or code; d) The monthly cost of gas adjustment, if authorized, together with the factor by which it is computed, if the total charge for gas service is billed separately from the cost of gas adjustment, if any; e) The total amount due for utility service and tax; f) The date by which the Customer must pay the bill in order to avoid penalty, delinquency, or termination proceedings; g) A distinct marking to identify an estimated bill; h) Any conversions from meter reading units to billing units, or any other calculations to determine billing units from recording to other devices,

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or any other factors used in determining the bill; i) The information required in paragraph b, c, d, e, f, and h above shall be arranged to permit the Customer to compute his bill by using the applicable Rate Schedule which shall be supplied when requested by the Customer.

TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 11 SERVICE AREA North Texas SECTION 11 CURTAILMENTS 11.1 CURTAILMENTS Whenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section. 11.2 PRIORITY CLASSES All Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter or less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.

11.3 METHOD OF CURTAILMENT Curtailment shall be ordered ratable insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class or other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority group or subgroup. 11.4 CLASS AND GROUP CURTAILMENTS No curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e. higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 11.5 NOTIFICATION AND PENALTIES The Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened. 11.6 SUSPENSION OF THIS SECTION This curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 12 SERVICE AREA North Texas SECTION 12 QUALITY OF GAS 12.1 HEATING VALUE Except as otherwise provided by local regulatory authority gas delivered to Consumers in all service areas shall have a gross heating value of at least 1,000 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics

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of the gas are not significantly altered. 12.2 CHARACTER OF THE GAS All gas furnished to Consumers in Texas shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered. 12.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 13 SERVICE AREA North Texas SECTION 13 SERVICE WORK 13.1 FREE SERVICE When requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis: a) gas-air adjustments only, on standard domestic and commercial gas burning appliances when service is initiated; and b) leakage and pressure investigations to the point at which the condition is determined to exist in the Consumer's piping or equipment and service has been disconnected or the Consumer's facilities are free from leaks. No other work shall be performed on any Consumer's appliances or house piping on a no-charge basis. 13.2 OTHER SERVICE The Company may, at its option, undertake other service work for which it has trained personnel available on a charge basis. Charges shall be made at the Company's standard rate for the service area and such work and associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 14 SERVICE AREA North Texas SECTION 14 MAINTENANCE OF EQUIPMENT 14.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment or replacement of any property owned by the Company. 14.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer, he shall reimburse the Company for all costs of repairing or replacing the damaged property. 14.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If any leakage is found to be from the Customer's facilities, the Company shall have the right to disconnect service immediately until the Customer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Customer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 14.4 PRESENT CUSTOMER OWNED YARDLINES Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer, providing whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 4.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the regulatory authority. Thereafter it shall become the property and responsibility of the Company. 14.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of Customer owned facilities. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 15 SERVICE AREA North Texas SECTION 15 DISCONTINUANCE OF SERVICE 15.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to

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discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time. 15.2 FOR NON-PAYMENT A Customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States Mail, postage prepaid, or hand delivery to the Customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the Customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency. The Company will not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that the discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of the delinquency of the bill. The prohibition against service termination provided by this section shall last twenty days from the date of receipt by the Company of the request and statement of such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings. No Customer shall be disconnected for non-payment: a) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment; or b) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service. 15.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be a dangerous condition on the Consumer's premises or if any emergency exists. b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge. c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others. d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2. e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, order or ordinances, provided that disconnection may be made without notice if the violation creates a dangerous condition. 15.4 RIGHT-OF-ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property. 15.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer), unless requested by the Customer(s), without permission of the regulatory authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 16 SERVICE AREA North Texas SECTION 16 RE-ESTABLISHMENT OF SERVICE 16.1 FROM NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount

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of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter full compliance of this Section is required. 16.2 FROM OTHER REASONS When service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment. 16.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnect fee to all Customers. When the Customer requests reconnection at a time such that because of already scheduled work, reconnect cannot be made during working hours on the same day the request was made, the Company shall, upon the Customers' request, reconnect the service after working hours. For such after-hours reconnection the Customer shall pay an additional fee if the call can be completed in 15 minutes by a serviceman already on duty. If additional time is required on the standard rates for service work, provided however, the Consumer must be advised of the additional charge to be made before the work is done. The Company may then schedule the call at any time to fit its work schedule but the after-hours charge shall be collected as long as any other work is done on overtime. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the appropriate reconnect fee shall be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. TEXAS GAS SERVICE COMPANY NORTH TEXAS REGION SECTION 17 SERVICE AREA North Texas SECTION 17 BUDGET PAYMENT PLAN 17.1 DESCRIPTION Residential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner: (a) The Plan year shall be the 12 months pending each year with the Customer's June bill. The Plan monthly payment shall be determined as follows: (1) for Customers electing to commence with the July bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's Plan year. (2) for Customers electing to commence with the August or later bill, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following June bill. Succeeding years shall be computed on an annual basis as in subparagraph (1) above. (b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon most recent available prior 12-month period at the same service location; or, if there is not at least 12 month prior service at the same service location, then the charges shall be based upon consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known changes. (c) The Company reserves the right to adjust the remaining monthly Plan payments of any Customer at any time for changes in condition or rates. (d) The Company shall advise each Customer in the Plan of the monthly Plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's Plan payment. The Customer shall continue to pay the monthly Plan payment amount each month for gas service, notwithstanding the current

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gas service charge shown on the bill. (e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly Plan payment. (f) The June gas bill for each Customer in the Plan shall be handled as follows: (1) any amount due the Company up to the monthly Plan payment shall be paid in full by the due date shown on the bill. (2) if the balance due the Company exceeds the monthly Plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next Plan year's monthly Plan payment. (3) any balance due the Customer shall also be utilized in computing the next Plan year's monthly Plan payment. (g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances. (h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan. (i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly Plan payment has not been paid. (j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following July. WEATHERFORD SVC AREA (Environs) FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822

WTH2 c TEXAS GAS SERVICE COMPANY Texas Tariff - North Texas NORTH TEXAS REGION Weatherford Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION [Note regarding Deposits: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.] ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written

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notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

PoK2 a GAS TARIFF ENVIRONS OF POSSUM KINGDOM, TEXAS ORIGINAL VOLUME OF TEXAS GAS SERVICE COMPANY Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company P. O. Box 1368 Mineral Wells, Texas 76068 TABLE OF CONTENTS Effective Section Description Date 1 General Statement 10-19-95 2 Map of Service Area 10-19-95 3 Rates and Utility Charges * 4 Conditions of Service 10-19-95 5 Initiation of Service 10-19-95 6 Metering and Delivery of Gas 10-19-95 7 Installation of Equipment 10-19-95 8 Extension of Facilities 10-19-95 9 Customer Owned Systems 10-19-95 10 Security Deposits 10-19-95 11 Gas Measurement 10-19-95 12 Meter Reading and Accuracy 10-19-95 13 Billing and Payment of Bills 10-19-95 14 Curtailments 10-19-95 15 Quality of Gas 10-19-95 16 Service Work 10-19-95 17 Maintenance of Equipment 10-19-95 18 Discontinuance of Service 10-19-95 19 Re-establishment of Service 10-19-95 20 Notice 10-19-95 21 Budget Payment Plan 10-19-95 22 Fees and Cash Deposits 10-19-95 * Date Effective Shown on Each Rate Sheet TEXAS GAS SERVICE COMPANY Section 1 Texas Tariff - Possum Kingdom GENERAL STATEMENT 1.1 TARIFF APPLICABILITY Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff is applicable in the unincorporated area of Palo Pinto County, Texas around Possum Kingdom Lake. Service under this Tariff is subject to the original jurisdiction of the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in

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accordance with the prices, terms, and conditions provided for in its Tariff and regulations.1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the Railroad Commission. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.1.3 DEFINITIONSThe following definitions shall apply to the indicated words as used in this Tariff: Company: Texas Gas Service Company Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company. Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. The Commission: The Railroad Commission of Texas. The Regulatory Authority: The Railroad Commission of Texas. Consumer: Any person or organization receiving and using gas from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her, or to a second party. (For example, in the case of a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.) Domestic Service: Service to any Consumer which consists of gas used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling units. Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for. Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual. Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine driven pumping equipment. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered. Firm Service: Service under any rate schedule which does not specifically provide for interruption of service for peak shaving purposes. Firm service is nevertheless subject to the curtailment provisions of this Tariff. Interruptible Service: Service under any rate schedule which specifically provides for interruption of service for peak shaving purposes. Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years.General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein. Special Rate Schedule: A rate schedule designed for a specific Customer, but usually available to others of the same class similarly situated through negotiations with the Company. Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule (may require installation of special equipment). Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer owned natural gas through the Company's distribution system. Alternate or Standby Fuel: Any fuel and the facilities for generating, storing or using such fuel owned by a Consumer for the purpose of continuing the operating of his equipment during periods of interruption of service by the Company. Plant Protection Gas: The minimum gas volumes required to prevent physical harm to plant facilities or danger to

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plant personnel when such protection cannot be afforded through use of alternate fuel. Feedstock Gas: Gas used as a raw material for its chemical properties in creating an end product. Boiler Fuel Gas: Gas used for boiler fuel to generate steam or hot water regardless of the end use to which the steam or hot water is put. Average Day Usage: The demand of a given Customer for gas in any one month divided by 30. Demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. System: Any group of interconnected pipelines or mains owned or operated by the Company and so situated that they will be unaffected by changes in operating of any other such group of facilities. Restricted Service Area: Any service area in which additions of Consumers and/or increases in existing usage is restricted by order of the Regulatory Authority.

TEXAS GAS SERVICE COMPANY Section 2 Texas Tariff - Possum Kingdom SECTION RESERVED FOR MAP OF SERVICE AREA TEXAS GAS SERVICE COMPANY Section 3 Texas Tariff - Possum Kingdom

Note: Section 3 was originally reserved for filing of the Service Rate Schedules that are now filed separately. This page is inserted in the place of Rate Schedule No. 1A, Adjustments to Basic Rate. The adjustments, which are applied to the price for each Ccf delivered to Customers serviced in the Possum Kingdom Service Area under Rate Schedules 10, 20, 30, and 40 are filed monthly with the Railroad Commission of Texas. TEXAS GAS SERVICE COMPANY Section 4 Texas Tariff - Possum Kingdom CONDITION OF SERVICE 4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the unincorporated area of Palo Pinto County, Texas around Possum Kingdom Lake from its facilities or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff including Rate Schedules and Rules of Service. Service provided directly from the facilities of others may be provided only with the approval of the owning company and shall thereafter be continued only as long as gas of satisfactory quality and quantity is available at the location. 4.2 FEES AND CHARGES All fees and charges made by the Company for utility service - gas delivered and that work necessary to maintain service, shall be those provided for in this Tariff. 4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company - except, however, that those Customers purchasing gas for redistribution to the Customer's tenants may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. Any other allocation will constitute resale and is prohibited. 4.4

TRANSPORTATION ACROSS STATE LINES No gas supplied by the Company shall be transported across state lines for any purpose without the express written permission of the Company. Violation of this Paragraph shall be considered cause for immediate disconnection of service without notice. 4.5 CONTINUITY OF SERVICE a) Service interruptions. i) The Company shall make all

reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers are affected. ii) The company shall make reasonable provisions to meet emergencies resulting from failure of service, and the Company shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. iii) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers

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affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.c) Report to The Commission. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph. d) The procedure under which curtailments of service will be made is described in Section 14 of this Tariff.e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from loss of service.4.6 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Mineral Well's Office and its Division Office in Austin. The Tariff shall be available for examination in the locations above to any Customer or Applicant requesting it and notice to this effect shall be posted in the office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Mineral Well's Office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost in reproducing the material.4.7 CUSTOMER INFORMATIONThe Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Company's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. The Company's new Customers shall be provided with a description at the time service is initiated. 4.8 CUSTOMER COMPLAINTSUpon complaint to the Company by a Customer either at the Company's office, by letter, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final settlement of the complaint. Complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company.Upon receipt of a complaint, either by letter or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next working day. The Company must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period. TEXAS GAS SERVICE COMPANY Section 5 Texas Tariff - Possum Kingdom INITIATION OF SERVICE5.1 REGULAR SERVICEApplication for service shall be made at either the local office or by telephone. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant.5.2 SPECIAL CONTRACTSUnder certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.5.3 FEES AND CHARGES The company shall charge a non-refundable fee to each Applicant to compensate for cost

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involved in connection of service as specified in Section 22.1 of this Tariff. 5.4

ESTABLISHMENT OF CREDITEach Applicant for service shall be required to make a Security Deposit in accordance with Section 10 of this Tariff to establish a satisfactory credit standing. These Deposits shall be computed in the same manner for the same class of service, providing however, that a Deposit may be waived if a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was paid after becoming delinquent during the last 12 month period of service and no disconnection for non-payment was made; (applicable to residential Customers only);b) The Applicant furnishes in writing a satisfactory guarantee to secure payment of bills;c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);d) The Applicant is 65 years of age or older provided they have no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only); e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis; orf) The application is made for or guaranteed by an agency of the Federal, State or local government.5.5 GROUNDS FOR REFUSAL TO SERVEThe Company may refuse service to any Applicant for any of the following reasons:a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's opinion, may endanger life or property;d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system;e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served.The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.5.6 REASONABLE TIMEThe Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and on the Company's workload at the time. TEXAS GAS SERVICE COMPANY Section 6 Texas Tariff - Possum Kingdom METERING AND DELIVERY OF GAS6.1 METER LOCATIONEach Applicant shall furnish and subsequently maintain a suitable location on his premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be accessible for reading, adequately ventilated and not be subject to damage. Meters shall not be located within any enclosed structure not solely intended as a meter house.6.2 POINT OF DELIVERYThe point of delivery of gas from the Company to the Customer shall be at the outlet side of the Company's meter, provided however, that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas delivered to the Consumer shall pass from the Company at the point of delivery.6.3 MULTIPLE METERSEach Customer or group of Customers located on the same lot or tract of land shall normally be served from a single meter location. The Company may at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.6.4 CONNECTION TO COMPANY FACILITIESNo Consumer shall make any connection of any kind on any of the Company's facilities upstream of the Company's meter or shall knowingly permit any other person to make such connection. TEXAS GAS SERVICE COMPANY Section 7 Texas Tariff - Possum

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Kingdom INSTALLATION OF EQUIPMENT7.1 FURNISHED BY THE COMPANYThe Company shall furnish and install at its expense, the service pipe from the Company's main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed.

This amount shall then be contributed by the Applicant before construction. The entire service shall become the property of the Company and shall be operated and maintained by it.7.2 FURNISHED BY THE APPLICANTThe Applicant shall furnish and install at his expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.7.3 CODES AND ORDINANCESAll piping and installations owned by the Applicant shall comply with all applicable federal, state, city or town ordinances and shall be properly designed for the pressures and volumes to be handled.

In those locations where there are no appropriate ordinances the applicable provisions of the National Fuel Gas Code, Z223.1 or amendments thereto shall apply. 7.4 CHECKS AND TESTSThe Company shall have the right to check new installations prior to institution of service and to make any test of the Applicant's facilities it deems necessary.7.5 REFUSAL TO SERVEThe Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Institution of service, however, shall not be considered to be acceptance or approval of such facilities by the Company.

PoK2 b TEXAS GAS SERVICE COMPANY Section 8 Texas Tariff - Possum Kingdom EXTENSION OF FACILITIES8.1 EXTENSION OF MAINSThe Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.8.2 DESIGN AND COST OF FACILITIESAs soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.8.3 ALLOWANCE FOR NEW BUSINESSThe Company shall also determine the number of existing potential permanent Customers located along the route of the extension which are expected to be served therefrom. To be included, the occupant of each premises must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by

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agreement executed on the Company's form. An allowance of 150 feet of distribution main shall be given for each potential Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCE The difference between the total cost of facilities as determined in Paragraph 8.2 above and the initial allowance, if any, shall constitute the required advance. The monetary value of the allowance shall be determined by multiplying the number of Applicants for whom the allowance was given by the cost of facilities divided by the footage allowance per Customer. All advances must be made in cash. The Applicant shall have 90 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance of \$50.00 or less.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been made or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s) these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCE The Company shall review each extension agreement on the first anniversary of the signing of that agreement. If the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). The Company shall thereafter review the extension agreement at its second through fifth in-service anniversary dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund equal to the standard amount then being given as specified in Paragraph 8.3 hereof, shall be given for each additional Customer served. In addition, the Company shall refund up to \$1000 for each non-residential Customer served under a general service rate schedule which does not specifically provide for interruptible service. The amount of the special refund shall be \$100 for each sales unit (the annual average volume per residential Customer) sold to that particular Customer during the first year of service.

8.7 REFUND LIMITATION The Company may, at its sole option, make refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS When a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or his assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

TEXAS GAS SERVICE COMPANY Section 9
Texas Tariff - Possum Kingdom CUSTOMER OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEM The Company shall not render service to any Customer through a meter not connected to a

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system owned by the Company or one of its suppliers.9.2 MASTER METERSThe Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Consumer's premises may, separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of gas delivered among the various tenants on a per unit basis. TEXAS GAS SERVICE COMPANY Section 10 Texas Tariff - Possum Kingdom SECURITY DEPOSITS10.1 REQUIREMENTSThe Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.4 and 19.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months had on one or more occasion paid their utility bill after becoming delinquent. The amount of the deposit shall be as specified in Section 22.2. Residential deposits shall be retained by the Company until the Customer has paid bills for service for 12 consecutive bills without having service disconnected for non-payment of bill and without having more than two occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills.10.2 RECEIPTSThe Company shall provide each Customer from whom a deposit has been taken with a non-assignable receipt for his deposit. The Company shall also maintain such records as may be necessary to permit any Customer to receive any deposit return to which he is entitled without presentation of receipt.10.3 INTERESTThe Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission of Texas annually except when - a) the deposit is held 30 days or less;b) notice is sent to the Customer's last known address that the deposit is no longer required;c) the service to which the deposit relates has been discontinued; ord) all or any part of the deposit has been applied to a delinquent account. 10.3 INTEREST (Continued)Interest on deposits earned during the preceding year shall be paid during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.10.4 RETURN OF DEPOSITSDeposits returned to the Customer in accordance with Paragraph 10.1 above shall be credited to the Customer's account once the good payment record is established. Whenever the deposit of any Customer is credited, the Company shall credit all previously unpaid interest. TEXAS GAS SERVICE COMPANY Section 11 Texas Tariff - Possum Kingdom GAS MEASUREMENT11.1 PRESSUREThe standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Possum Kingdom Service Area, which applies to the environs of Possum Kingdom, are 14.65 psia and 14.40 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.11.2 UNIT OF MEASUREMENTThe standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.65 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.11.3 BILLING UNITUnless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes

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passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff. 11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods: a) The Company may install pressure or pressure and temperature compensating measurement whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyles law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the Company's supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed to reflect the new gravity. 11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, dated September, 1969, and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric

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pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure.d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.11.7 BTU MEASUREMENTThe heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.65 psia and temperature of 60 degrees F on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to, 14.65 psia and 60 degrees F, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods:a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type.b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type.i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.11.8 CUSTOMER OWNED METERSAny Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for billing purposes. TEXAS GAS SERVICE COMPANY Section 12 Texas Tariff - Possum Kingdom

METER READING AND ACCURACY12.1 METER READINGMeters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on either - a) that Customer's use of gas during the same period(s) in previous years;b) that Customer's normal use of gas during preceding months;c) the use of a like Customer for the period missed.If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. 12.2 ACCESS TO THE METERThe Customer shall permit the Company access to the meter at all times for reading thereof and at all reasonable times for maintenance, testing or replacement of the meter.12.3 METER ACCURACYThe limits of accuracy of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set. 12.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such test shall be made in writing and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his or her meter. If the test is to be performed after the standard period of presumed accuracy for the meter type or if the test is to be performed for a residential or small commercial Customer for whom no such test has been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. If such a test has been performed for the same Customer at the same location within

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the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15. If the test proves the meter is registering above the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If the date and/or the amount of the error cannot be definitely fixed (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter was 100 percent accurate for one-half of the time since the last previous test or six months, at the Company's option. Rebilling for meters found not to register are limited to a three-month period previous to the time the meter is found not to be registering. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time.

Meter errors found after a final bill has been rendered to any Customer shall not be refunded or collected. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill either up or down shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during preceding period under similar conditions when accurate registration was obtained.

PoK2 c TEXAS GAS SERVICE COMPANY Section 13 Texas Tariff - Possum Kingdom BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full within 10 days after the date the bill is rendered. Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of authorized pay stations. If not paid by the date due, the bill shall be considered delinquent.

13.2 PARTIAL BILLING Whenever service is rendered for less than fifteen days during any monthly billing period, the Customer shall be billed for his actual consumption or the regular minimum charge in the applicable rate schedule, whichever is the larger amount.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on an actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for his actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the utility regarding the bill, the Company must forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefits of clause b) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate Regulatory Authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing

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period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions. TEXAS GAS SERVICE COMPANY Section 14 Texas Tariff - Possum Kingdom CURTAILMENTS14.1 CURTAILMENTSWhenever the capacity of the Company's system(s) or limitations of the gas supplied to the Company from any source, is not sufficient to meet its total service commitments, interruptions or curtailments of service shall be made at such times and to the extent necessary to reduce the anticipated demand to the available supply. All such interruptions and curtailments shall be made in accordance with the provisions of this Section.14.2 PRIORITY CLASSESAll Customers served by the Company shall be classified into one of the following priority groups: Priority 1 - All Domestic service. Priority 2 - All small Commercial and Industrial service (less than 50 Mcf on an average day). Priority 3 - All other Commercial service. Priority 4 - Industrial service, other than boiler fuel, for usage through one meter of more than 50 Mcf but less than 200 Mcf on an average day. Priority 5 - Industrial service, other than boiler fuel, for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 6 - Industrial service, other than boiler fuel, for usage through one meter of more than 1500 Mcf on an average day. Priority 7 - Industrial boiler fuel for usage through one meter of less than 200 Mcf on an average day. Priority 8 - Industrial boiler fuel for usage through one meter of more than 200 Mcf but less than 1500 Mcf on an average day. Priority 9 - Industrial boiler fuel for usage through one meter of more than 1500 Mcf on an average day. For the purpose of this classification, each separately billed meter shall be considered a separate Customer. When service which may fall into more than one priority group is rendered through a single meter, the entire service shall be placed in the lowest (highest numbered) applicable priority group.14.3 METHOD OF CURTAILMENTCurtailment shall be ordered ratably insofar as feasible within each priority group served by the same system; provided however, that the Company may provide by rate schedule for two or more subgroups within any priority class other than Priorities 1 and 2. Total curtailment during any calendar year shall be made to the end, insofar as feasible, that all Customers within a priority group or subgroup served by the same system may be curtailed in the same proportion that each Customer's total requirements during the year bears to the total requirements of all Consumers in that priority or subgroup.14.4 CLASS AND GROUP CURTAILMENTSNo curtailment shall be applied to any Customer at any time when any Consumer in a lower (i.e., higher numbered) priority group or subgroup, who is served by the same system, has not been directed by the Company to effect full curtailment of service. 14.5 NOTIFICATION AND PENALTIESThe Company shall notify in advance each Customer to be curtailed under the provisions of this Section, the extent and amount of the curtailment required from him. If, after notification, any Customer (other than a Customer in Priority 1) fails to curtail during the required period or to the amount required, such Customer shall pay any penalty provided for in the rate schedules under which he or she is served. In addition, the Company shall have the right to disconnect any Customer who fails to curtail as notified without further notice if service to Consumers in Priority 1 and 2 is threatened.14.6 SUSPENSION OF THIS SECTIONThis curtailment procedure may be suspended by the Company during any emergency when life or property is endangered. See Section 4.5. TEXAS GAS SERVICE COMPANY Section 15 Texas Tariff - Possum Kingdom QUALITY OF GAS15.1 HEATING VALUEGas delivered to Consumers in all service areas shall have a gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.65 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month

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in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.15.2 CHARACTER OF GAS All gas furnished to Consumers in the environs of Possum Kingdom shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.15.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by state regulatory agency need not be odorized unless the odorant level drops below the acceptable level. TEXAS GAS SERVICE COMPANY Section 16 Texas Tariff - Possum Kingdom SERVICE WORK16.1 FREE SERVICEWhen requested by the Consumer, the Company shall perform the following service work on the Consumer's premises and appliances on a no-charge basis:a) gas-air adjustments on standard domestic and commercial gas burning appliances when service is initiated; andb) Leakage and pressure investigations to assure that unsafe conditions do not exist. Where leakage is determined by the Company to be in the Consumer's piping or equipment, the Consumer will be so advised and service will be discontinued as required.Any other work performed on any Consumer's appliances or house piping will be on a charge basis.16.2 OTHER SERVICEThe Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility. TEXAS GAS SERVICE COMPANY Section 17 Texas Tariff - Possum Kingdom MAINTENANCE OF EQUIPMENT17.1 MAINTENANCE BY COMPANYThe Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter on the Customer's premises at any reasonable time or in the event of an emergency at any time to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.17.2 MAINTENANCE BY THE CUSTOMERThe Customer shall maintain all facilities owned by him and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Consumer, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property.17.3 LEAKS - RIGHT TO DISCONNECT FORThe Consumer shall give the Company notice of any escaping gas as soon as it is detected by him. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Consumer's facilities, the Company shall have the right to disconnect service immediately until the Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by Company forces. The Company shall have the right to disconnect service immediately if any of the Consumer's appliances or equipment is, in Company's opinion, operating in an unsafe condition. 17.4 YARDLINES PRESENTLY OWNED BY THE CUSTOMER Any facilities upstream of the meter installed by the Customer prior to the effective date of this Tariff shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company under the same terms and conditions as for a new service as described in Paragraph 7.1 of this Tariff. The Customer shall reimburse the Company in advance for the estimated cost of the new facility at the prices filed with the Regulatory Authority. Thereafter, it shall become the property and responsibility of the Company.17.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of

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Consumer-owned facilities. TEXAS GAS SERVICE COMPANY Section 18 Texas Tariff - Possum Kingdom

DISCONTINUANCE OF SERVICE18.1 BY CUSTOMER A Customer shall be responsible for all charges for gas service from the time he gives notice of the intention to discontinue service until the Company has read the meter or for three working days whichever is the shorter period of time.18.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include the hours, address, and telephone numbers where payments may be made; the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergencies. No Customer shall be disconnected for non-payment:a) Within a period of five working days after mailing of the notice or the day following the date indicated in the notice, whichever is the longer time;b) If the interest on his Security deposit, if any, is sufficient to cover the amount of the delinquent bill;c) After payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of the payment;d) Before 8:00 AM or after 5:00 PM on any day or on Friday, Saturday, Sunday, Holiday, or day before a holiday unless Company personnel are available on that day for the purpose of making collections or reconnecting service;e) If within five working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period of up to twenty days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.18.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists.b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with his knowledge.c) Within five working days after written notice if the Consumer uses his equipment in any way which causes or creates a potential for adverse effect on the Company's service to others.d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class 1 or 2.e) Five working days after written notice for refusal to grant Company's personnel access to the Consumer's premises at any reasonable time for any lawful purpose. f) Five working days after written notice for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition.18.4 RIGHT OF ENTRY The Company shall have the right to enter upon the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and other property.18.5 ABANDONMENT OF SERVICE Service shall not be abandoned (permanent disconnect of any but a temporary Customer) unless requested by the Customer(s) without permission of the Regulatory Authority. Failure of the Customer to reinstitute service after disconnection within a reasonable period of time shall be considered a request for permanent discontinuance of service.18.6 TAMPERING Applies in all cases of tampering with Company equipment or meter installations. Tampering includes any unauthorized turning on or off of a meter, removal of a meter seal or locking device, adjustment of a regulator, intentional damage to equipment, or any other intentional act which affects the accuracy of gas measurement. TEXAS GAS SERVICE COMPANY Section 19 Texas Tariff - Possum Kingdom

RE-ESTABLISHMENT OF SERVICE19.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company

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shall require that the Customer pay the total amount of his account then due plus the prescribed connect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer re-establish satisfactory credit in accordance with Section 5 of this Tariff. The first time a Customer requests re-establishment of service after disconnection for non-payment, the Company may waive the deposit. Thereafter, it shall be required in accordance with this Section.19.2 FOR OTHER REASONSWhen service has been disconnected for any other reason, the Customer shall be required to request reconnection in writing. If disconnection has been made by the Company, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a connect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.19.3 RECONNECTIONThe Company shall restore service as soon as feasible after receipt of the request and compliance with the requirements of this Section. The Company shall charge a non-refundable connection fee for all Customers in accordance with Section 22.1. The restoration of service will be accomplished as expeditiously as scheduling permits. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the connect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operations. See Section 22.1 for fees.

TEXAS GAS SERVICE COMPANY Section 20 Texas Tariff - Possum Kingdom NOTICE20.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by either Company or Customer when a letter with postage prepaid has been deposited in the United States mail addressed to the Company at the office specified on the front sheet of this Tariff or to the Customer at his or her known service address or when communicated in person or by telephone directly between the Company and Customer. TEXAS GAS SERVICE COMPANY Section 21 Texas Tariff - Possum Kingdom BUDGET PAYMENT PLAN21.1 DESCRIPTIONResidential Customers may elect to participate in the Company's Budget Payment Plan for payment of charges for gas service. The Plan shall be developed in the following manner:a) The Plan year shall be the 12 months ending each year with the Customer's July bill. The Plan monthly payment shall be determined as follows:i) for Customers electing to commence with the August bill, the monthly payment shall be 1/11th of the estimated charges for the Customer's plan year.ii) for Customers electing to commence with the September or later bills, the monthly payment shall be 1/10th, 1/9th, 1/8th, declining successively each month as applicable, of the estimated charges for gas service for the remaining number of months of the Plan year from commencement in the Plan until the next following July bill. Succeeding years shall be computed on an annual basis as in subparagraph (i) above.b) The estimated charges for gas service for the Plan year, or the remainder of the Plan year, shall be based upon the most recent available prior 12-month period at the same service location; or, if there is not at least 12-months prior service at the same service location, then the charges shall be based on consumption of similar residential units in the same area. The estimated charges for service shall be adjusted to current rates and for known charges.c) The Company reserves the right to adjust the remaining monthly plan payments of any Customer at any time for changes in condition or rates.d) The Company shall advise each Customer in the Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of the month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge

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shown on the bill.e) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment.f) The July gas bill for each Customer in the Plan shall be handled as follows:i) any amount due the Company up to the monthly plan payment shall be paid in full by the due date shown on the bill.ii) if the balance due the Company exceeds the monthly plan payment, a payment equal to that amount will be paid and the excess shall be utilized in computing the next plan year's monthly plan payment.iii) any balance due the Customer shall also be utilized in computing the next year's monthly plan payments.g) Interest will not be charged the Customer on accrued debit balances nor paid by the Company on accrued credit balances.h) Any amount due the Customer or due the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the Plan.i) Any Customer's participation in the Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the next monthly plan payment. j) If any Customer in the Plan shall cease, for any reason, to participate in the Plan, then the Company may refuse that Customer's reentry in the Plan until the next following August. TEXAS GAS SERVICE COMPANY Section 22 Texas Tariff - Possum Kingdom FEES AND DEPOSITS 22.1 FEES A.1 Connect Charge (Section 5.3, 19.1, 19.2, 19.3): \$20.00 B.1 Transfer Service: \$20.00 C. Re-Set Meter & Tie-In: \$50.00 22.2 DEPOSITS A. Advances: (Section 8.4) As stated below Estimated expenditure to serve the premises of new business beyond the existing distribution facilities of the Company. B. Customer's Deposits: (Section 10.1) As stated below Residential Customer Deposit \$60.00 Commercial Customer Deposit \$80.00

PoK2 d TEXAS GAS SERVICE COMPANY Texas Tariff - Possum Kingdom Service Area (Environs) QUALITY OF SERVICE RULE ADDENDUMS AND AGREEMENTS ON INTERPRETATION ADDENDUM TO SERVICE RULES EFFECTIVE MAY 12, 2002, THE FOLLOWING RULE APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER D, RULE 7.460 Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section 101.003(7) and Section 121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections 124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section 102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or (3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over,

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and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.44 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met. Effective May 12, 2002 ADDENDUM TO SERVICE RULES ADOPTED OCTOBER 21, 2003, THE FOLLOWING RULE (PER DOCKET 9449) APPLIES TO ENVIRONS CUSTOMERS IN THE SERVICE AREA: TAC, TITLE 16, PART 1, CHAPTER 7, SUBCHAPTER B, RULE 7.45 (5)(C)(i) Quality of Service - (Rule on Waiver of Deposit for Victims of Family Violence) (5) (C) Amount of deposit and interest for residential service, and exemption from deposit. (i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, or by law enforcement agency personnel. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Adopted October 21, 2003

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275164	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275165	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

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receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275166 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275152 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

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2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275153 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275154 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501
to 3000 cubic feet per hour	50.00	3001 to
5000 cubic feet per hour	50.00	Over 5000
cubic feet per hour	100.00	Turbine meters

200.00 Orifice All Sizes \$ 100.00 If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00

* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275155 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

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abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275156 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

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been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275157 Graham SvCA 2c

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275158 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

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GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY**TARIFF CODE:** DS **RRC TARIFF NO:** 21337

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275159 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

275160 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275161 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21337

business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275162 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275163 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation

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of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

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Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

2B-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 2B
LARGE VOLUME COMMERCIAL SERVICE

RATE

APPLICABILITY

Applicable to commercial customers and to customers not otherwise specifically provided for under any other rate schedule, with monthly usage greater than 2,900 Ccf, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge,

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Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 400.00 plus

Interim Rate Adjustment (IRA) \$ 842.88 per month (Footnote 1)

Total Customer Charge \$ 1,242.88

All Ccf at \$ 0.26200 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2011 IRA - \$204.84; 2012 IRA - \$190.42; 2013 IRA - \$157.95; 2014 IRA - \$163.76; 2015 IRA - \$125.91

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
North Texas Service Area - East Texas Region
INTERIM RATE ADJUSTMENT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

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2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

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(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

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Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following

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formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2B_Large Volume Commercial Sales_North Texas Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275180	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275181	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275182 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275168 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 21338**

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275169 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275170 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour \$ 25.00 1501

to 3000 cubic feet per hour 50.00 3001 to

5000 cubic feet per hour 50.00 Over 5000

cubic feet per hour 100.00 Turbine meters

200.00 Orifice All Sizes \$ 100.00 If the

test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already

done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00

* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275171 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 21338**

abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275172 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275173 Graham SvCA 2c

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275174 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 **COMPANY NAME:** TEXAS GAS SERVICE COMPANY**TARIFF CODE:** DS **RRC TARIFF NO:** 21338

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275175 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

275176 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275177 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21338

business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275178 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275179 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21338
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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

3A-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 3A
INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government, with monthly usage of 2,900 Ccf or less, on average.

Division B - Mining - all Major Groups
Division D - Manufacturing - all Major Groups
Divisions E and J - Utility and Government - facilities generating power for resale

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

RATE SCHEDULESCHEDULE IDDESCRIPTION

only

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 50.00 plus

Interim Rate Adjustment (IRA) \$ 179.56 per month (Footnote 1)

Total Customer Charge \$ 229.56

All Ccf at \$ 0.24500 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$50.35; 2012 IRA - \$39.89; 2013 IRA - \$31.49; 2014 IRA - \$33.17; 2015 IRA - \$24.66

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
North Texas Service Area - East Texas Region

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

RATE SCHEDULESCHEDULE IDDESCRIPTION

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the

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proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C

GAS SERVICES DIVISION

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RATE SCHEDULE

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

GAS SERVICES DIVISION

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RATE SCHEDULE

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY

North Texas Area

RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue

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adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21339

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3A_Industrial Sales_North Texas Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275196	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275197	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

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receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275198 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275184 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275185 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275186 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour \$ 25.00 1501

to 3000 cubic feet per hour 50.00 3001 to

5000 cubic feet per hour 50.00 Over 5000

cubic feet per hour 100.00 Turbine meters

200.00 Orifice All Sizes \$ 100.00 If the

test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already

done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00

* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275187 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

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abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275188 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

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been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275189 Graham SvCA 2c

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275190 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

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The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275191 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

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275192 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275193 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

GAS SERVICES DIVISION

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business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275194 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275195 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21339
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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

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TARIFF CODE: DS RRC TARIFF NO: 21340

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

3B-NTX-OS

TEXAS GAS SERVICE COMPANY
 North Texas Area
 RATE SCHEDULE 3B
 LARGE VOLUME INDUSTRIAL SERVICE RATE

APPLICABILITY

Service under this rate schedule is available to any customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government, with monthly usage greater than 2,900 Ccf, on average.

Division B - Mining - all Major Groups
 Division D - Manufacturing - all Major Groups
 Divisions E and J - Utility and Government - facilities generating power for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Resale only

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 400.00 plus

Interim Rate Adjustment (IRA) \$ 292.78 per month (Footnote 1)

Total Customer Charge \$ 692.78

All Ccf at \$ 0.22500 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$74.72; 2012 IRA - \$61.49; 2013 IRA - \$55.47; 2014 IRA - \$57.65; 2015 IRA - \$43.45

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
North Texas Service Area - East Texas Region

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21340

RATE SCHEDULESCHEDULE IDDESCRIPTION

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the

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proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C

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REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. **APPLICABILITY** The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. **PURPOSE** The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. **WNA MECHANISM** In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue

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adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALEDO - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3B_Large Volume Industrial Sales_North Texas Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275212	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275213	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

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receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275214 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275200 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

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2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275201 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275202 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
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Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275203 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

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abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275204 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21340

275205 Graham SvCA 2c

been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275206 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

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The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275207 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

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275208 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275209 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21340
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business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275210 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275211 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS

CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a Reconciliation Component and related fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's citygate delivery points. The Cost of Purchased Gas shall also include gains or losses from the utilization of natural gas financial instruments that are executed by the Company for the purpose of mitigating high prices and price volatility. 4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit. 5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases. 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased of a general service customer during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05) unless expressly authorized by the applicable regulatory authority. 7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

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Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

4A-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 4A
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage of 2,900 Ccf or less, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge,

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 40.00 plus

Interim Rate Adjustment (IRA) \$ 75.96 per month (Footnote 1)

Total Customer Charge \$ 115.96

All Ccf at \$ 0.27490 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other consumers served.

Footnote 1: 2011 IRA - \$18.59; 2012 IRA - \$17.43; 2013 IRA - \$13.80; 2014 IRA - \$15.06; 2015 IRA - \$11.08

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
North Texas Service Area - East Texas Region

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TARIFF CODE: DS RRC TARIFF NO: 21341

RATE SCHEDULESCHEDULE IDDESCRIPTION

INTERIM RATE ADJUSTMENT

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the

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proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C

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RATE SCHEDULESCHEDULE IDDESCRIPTION

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue

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SCHEDULE IDDESCRIPTION

adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

RAILROAD COMMISSION OF TEXAS
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01/24/2017

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4A_Public Authority Sales_North Texas Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275228	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275229	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

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receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275230 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275216 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

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2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275217 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275218 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
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Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275219 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

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TARIFF CODE: DS	RRC TARIFF NO: 21341
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abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275220 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

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been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275221 Graham SvCA 2c

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275222 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

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The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275223 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

275224 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275225 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21341

business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275226 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275227 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/06/2016

ORIGINAL CONTRACT DATE: 12/06/2016

RECEIVED DATE: 12/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-NTX-OS-COG

TEXAS GAS SERVICE COMPANY North Texas Area RATE SCHEDULE 1-ENV COST OF GAS
 CLAUSE A. APPLICABILITY This Cost of Gas Clause shall apply to all general
 service rate schedules of Texas Gas Service Company (The Company) in the
 unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral
 Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo
 Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas. B. DEFINITIONS
 1. Cost of Gas - The rate per billing unit or the total calculation under this
 clause, consisting of the commodity cost, a Reconciliation Component and related
 fees and taxes, and other purchased gas expenses. 2. Commodity Cost - The Cost of
 Purchased Gas multiplied by the Purchase Sales Ratio. 3. Cost of Purchased Gas -
 The estimated cost for gas purchased by the Company from its suppliers or the
 estimated weighted average cost for gas purchased by the Company from all sources
 where applicable. Such cost shall include not only the purchase cost of natural
 gas, but shall also include all reasonable fees for services such as gathering,
 treating, processing, transportation, capacity and/or supply reservation fees,
 storage, balancing, and swing services necessary for the movement of gas to the
 Company's citygate delivery points. The Cost of Purchased Gas shall also include
 gains or losses from the utilization of natural gas financial instruments that are
 executed by the Company for the purpose of mitigating high prices and price
 volatility. 4. Reconciliation Component - The amount to be returned to or
 recovered from customers each month from December through August as a result of the
 Reconciliation Audit. 5. Reconciliation Audit - An annual review of the
 Company's books and records for each twelve month period ending with the production
 month of August to determine the amount of over or under collection occurring
 during such twelve month period. The audit shall determine: (a) the total amount
 paid for gas purchased by the Company (per Section B(3) above) to provide service
 to its general service customers during the period, (b) the revenues received from
 operation of the provisions of this cost of gas, (c) the total amount of refunds
 made to customers during the period and any other revenues or credits received by
 the Company as a result of relevant gas purchases or operation of this Cost of Gas
 Clause, (d) the total amount of uncollectible accounts that are attributable to
 charges calculated under this tariff during the period, not to exceed 0.82% of cost
 of gas revenues and (e) an adjustment, if necessary, to exclude lost and
 unaccounted for gas during the period in excess of five (5) percent of purchases.
 6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes
 purchased of a general service customer during the twelve (12) month period ending
 June 30 by the sum of the volumes sold to general service customers during the same
 period. For the purpose of this computation all volumes shall be stated at 14.65
 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. 1/(1 - .05)
 unless expressly authorized by the applicable regulatory authority. 7.
 Reconciliation Account - The account maintained by the Company to assure that over
 time it will neither over nor under collect revenues as a result of the operation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records, (per Section B(3) above) (b) the revenues produced by the operation of this cost of gas clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, not to exceed 0.82% of cost of gas revenues and (e) an adjustment, if necessary, to exclude lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules. C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill. D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during November an amount equal to the average balance multiplied by nine percent (9%). F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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Reconciliation Component; and (e) the Cost of Gas which is the total of items (b) through (d). The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas. Along with the Cost of Gas Statement, the Company shall include a detailed description of financial instruments executed by the Company as described in Section B.3. Definition of Cost of Purchased Gas. The date on which billing using the Cost of Gas is to begin is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred by month for the twelve months ending August 31. 2. A tabulation of gas units sold to general service customers and related Cost of Gas clause revenues. 3. A summary of all other costs and refunds made during the year and the status of the operations of the Cost of Gas Clause to date. 4. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. 5. A detailed description of the settlement and impact of financial instruments utilized by the Company as described in Section B.3. 6. An affidavit signed by an officer of the utility stating that neither TGS nor an affiliate has made a profit on the utilization of financial instruments that are executed by the Company for the purpose of mitigating price volatility, as described in Section B.3. 7. This report shall be filed concurrently with the Cost of Gas Statement for October. If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination. 8. Transition from the preceeding Cost of Gas Clauses to this Cost of Gas Clause will occur simultaneously with the effective date of this tariff. All existing under or over recoveries will be aggregated to an area wide reconciliation. The first reconciliation under this new tariff will be filed on a North Texas Area wide basis for 12 months ending August in the next reconciliation report. This report shall be filed concurrently with the Cost of Gas Statement for December. Meters Read On and After January 27, 2014 Supersedes Rate Schedule 1-ENV dated April 30, 2009

4B-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE 4B
LARGE VOLUME PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts, with monthly usage greater than 2,900 Ccf, on average.

TERRITORY

All customers served by the Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom, and Punkin Center, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$ 400.00 plus

Interim Rate Adjustment (IRA) \$ 1,152.41 per month (Footnote 1)

Total Customer Charge \$ 1,552.41

All Ccf at \$ 0.25490 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Interim Rate Adjustment: The basic rates for cost of service set forth above shall be adjusted to include the amount of the Interim Rate Adjustment in accordance with the provisions of Rate Schedule IRA-ENV.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's Rules and Regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Footnote 1: 2011 IRA - \$284.69; 2012 IRA - \$253.67; 2013 IRA - \$211.53; 2014 IRA - \$232.22; 2015 IRA - \$170.30

Meters Read On and After
December 6, 2016

Supersedes Same Sheet Dated:
November 17, 2015

IRA-NTX-OS-IRAAdj

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE IRA-ENV
North Texas Service Area - East Texas Region
INTERIM RATE ADJUSTMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

RATE SCHEDULESCHEDULE IDDESCRIPTION

A. APPLICABILITY

This Interim Rate Adjustment (IRA) applies to all general service rate schedules of Texas Gas Service Company (Company) currently in force in the environs areas of Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Mineral Wells, Graford, Millsap, Palo Pinto, Whitt, Perrin, Weatherford, Aledo, Hudson, Hudson Oaks, Willow Park, Punkin Center and Possum Kingdom, Texas. Applicable rate schedules include 1A, 2A, 2B, 3A, 3B, 4A, and 4B.

B. PURPOSE

Section 104.301, Subchapter G of the Texas Utility Code, effective on September 1, 2003, provides for an interim adjustment in a gas utility's monthly customer charge or initial block usage rate to recover the cost of changes in the utility's infrastructure investment and related expenses and revenues for providing gas utility service. The filing date of the utility's most recent rate case establishing rates for the area in which the interim rate adjustment will apply shall be no more than two years prior to the date the utility files its initial interim rate adjustment application for that area. The interim adjustment shall be recalculated on an annual basis, unless the utility files a written request and obtains approval from the regulatory authority to suspend the operation of the interim adjustment rate schedule for any year. This rate schedule establishes the interim adjustment provisions consistent with Section 104.301, Subchapter G of the Texas Utility Code.

C. COMPUTATION OF IRA RATE

The amount the Company shall adjust its utility rates upward or downward under this rate schedule each calendar year is based on the difference between the value of the invested capital for the preceding calendar year and the value of the invested capital for the calendar year preceding that calendar year. The value of the invested capital is equal to the original cost of the investment at the time the investment was first dedicated to public use minus the accumulated depreciation related to that investment. Based on the difference between the values of the invested capital amounts as determined above, the Company may adjust only the following related components of its revenue requirement: return on investment, depreciation expense, ad valorem taxes, revenue related taxes and incremental federal income taxes. The factors for these components shall be the same as those established in the Company's most recent rate case for the service area in which this interim rate adjustment is to be implemented. The revenue requirement calculated pursuant to this rate schedule shall be allocated among the Company's customer classes for this service area in the same manner as the cost of service was allocated among customer classes in the Company's latest effective rates for this area.

D. FILING WITH THE REGULATORY AUTHORITY

1. The Company shall file either the initial interim adjustment or the annual interim adjustment with the regulatory authority at least 60 days before the proposed implementation date. During the 60-day period, the regulatory authority may act to suspend implementation of the adjustment.

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2. The Company shall provide notice to customers by bill insert or direct mail not later than the 45th day after the date of filing the interim adjustment.

3. The Company shall file with the regulatory authority an annual report describing the investment projects completed and placed in service during the preceding calendar year and the investments retired or abandoned during the preceding calendar year. The annual report shall also state the cost, need, and customers benefited by the change in investment.

4. In addition, the Company shall file with the regulatory authority an annual earnings monitoring report demonstrating the Company's earnings during the preceding calendar year. Should the Company earn a return of more than 75 basis points above the return established in the latest effective rates implemented under this rate schedule, the Company shall file a statement stating the reasons why the rates are not unreasonable or in violation of the law.

5. After the issuance of a final order or decision by a regulatory authority in a rate case that is filed after the implementation of a tariff or rate schedule under this section, any change in investment that has been included in an approved interim adjustment shall no longer be subject to subsequent review for reasonableness or prudence. All amounts collected under this rate schedule are subject to refund until the issuance of a final decision in the next rate case filing for this service area.

6. The Company shall file a rate case no later than the 180th day after the fifth anniversary date its initial interim rate adjustment for this service area became effective.

7. The provisions under Section 104.301, Subchapter G of the Texas Utility Code for this interim adjustment do not limit the power of the regulatory authority under Section 104.151.

Meters Read On and After June 21, 2013 Initial Rate Schedule

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21342

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services

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RATE SCHEDULE

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Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION

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(D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-NTX-OS

TEXAS GAS SERVICE COMPANY
North Texas Area
RATE SCHEDULE WNA-ENV

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the unincorporated areas of Weatherford, Aledo, Hudson Oaks, Willow Park, Mineral Wells, Graford, Millsap, Breckenridge, Graham, Jacksboro, Bryson, Jermyn, Palo Pinto, Perrin, Whitt, Possum Kingdom and Punkin Center, Texas: 1A, 2A, 2B, 4A, and 4B. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis.

The WNA for each billing cycle and rate schedule shall be based on the following

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case as listed below.

CV = Current Volumes for the billing period.

Weather Factors from most recent rate case by class:

Residential 0.13197

Commercial 0.37721

Large Commercial 10.64749

Public Authority 1.73743

Large Public Authority 15.61800

Applicable weather station is Abilene, Texas.

D. FILING WITH THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the RRC an annual report verifying the past year's WNA collections or refunds.

Initial Rate Schedule
and After

Meters Read On

April 30, 2009 (Unincorporated areas)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30186	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAFORD - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30187	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MILLSAP - ENV(NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30188	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	MINERAL WELLS - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30189	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PALO PINTO (PALO PINTO CO) - ENV (NTX AREA at 4/30/09, previous M.WELLS SVC AREA)			
30190	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PERRIN (JACK CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30191	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WHITT (PARKER CO) - ENV (NTX AREA at 4/30/09, previously MINERAL WELLS SVC AREA)			
30192	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRECKENRIDGE - ENV (NTX AREA at 4/30/09)			
30193	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	GRAHAM - ENV (NTX AREA at 4/30/09)			
30194	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	BRYSON - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30195	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JACKSBORO - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30196	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	JERMYN (JACK CO) - ENV (NTX AREA at 4/30/09, previously JACKSBORO SVC AREA)			
30197	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	ALED0 - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30198	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	HUDSON OAKS - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30199	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	PUNKIN CENTER (PARKER CO) - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC)			
30200	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WEATHERFORD - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
30201	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	WILLOW PARK - ENV (NTX AREA at 4/30/09, previously WEATHERFORD SVC AREA)			
30202	N	Ccf	\$.4545	12/27/2016
<u>CUSTOMER NAME</u>	POSSUM KINGDOM - ENV (NTX AREA at 4/30/09)			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 9839(RC),10094(SOI),10533(GRIP)
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN):
OTHER(EXPLAIN): Per 2016 GRIP filing for North TX Svc Area Environs, RRC appvd increase in customer charge rates via GUD 10533, new rates billed eff. 12/06/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4B_Large Volume Public Authority Sales_North Texas Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275244	Weatherford Svca 2a		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS</p> <p>2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.</p> <p>The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.</p>
275245	Weatherford Svca 2b		<p>Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined above and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after</p>

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receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275246 Weatherford Svca 2c

Weatherford Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD Weatherford 7820 Willow Park 7058 Aledo 7859 Hudson Oaks 7822 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275232 Breckenridge Svca 2a

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

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2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275233 Breckenridge SvCA 2b

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters

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shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275234 Breckenridge SvCA 2c

Breckenridge Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE Positive Displacement

251 to 1500 cubic feet per hour	\$ 25.00	1501 to 3000 cubic feet per hour	50.00	3001 to 5000 cubic feet per hour	50.00	Over 5000 cubic feet per hour	100.00
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Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Return Check Fee \$10.00 Light Pilots \$ 7.00 Deposit \$50.00
* At Customer Request As approved by: GUD 7303

[Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.]

[Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275235 Graham SvCA 2a

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS
2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or

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abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275236 Graham SvcA 2b

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has

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275237 Graham SvCA 2c

been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

Graham Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect Charge \$15.00 Connect Charge-After Hours \$20.00* Connect Charge-Holidays \$20.00* Transfer Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer Fee-Holidays \$20.00* Return Check Fee \$10.00 Deposit \$50.00 * At Customer Request As approved by: GUD 7816 [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275238 Jacksboro SvCA 2a

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

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The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275239 Jacksboro SvcA 2b

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

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275240 Jacksboro SvcA 2c

Jacksboro Service Area - Environs (From Quality of Service Rules effective 11/27/00) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY

SERVICE CHARGE	Positive Displacement	251
to 1500 cubic feet per hour	\$ 25.00	1501 to
3000 cubic feet per hour	50.00	3001 to 5000
cubic feet per hour	50.00	Over 5000 cubic
feet per hour	100.00	Turbine meters
200.00 Orifice	All Sizes	\$ 100.00

If the test proves the meter is registering above or below the limits of accuracy, the Company shall refund the service charge to the Customer and, if not already done, promptly replace or adjust the meter. FEES AND CHARGES Connect/Reconnect Charge \$35.00 Additional After Hours Fee \$20.00* Additional Holiday Fee \$25.00* Return Check Fee \$10.00 Deposit \$50.00 *

At Customer Request [Note: Per the information submitted by the Company to the Railroad Commission of Texas on 4/21/92, the current Residential Customer Deposit is \$50.00.] [Note regarding Service Fees: Per Company letter dated 4/3/98 to the Railroad Commission of Texas, an agreement was reached with the Railroad Commission of Texas Audit Staff on the interpretation of Tagged Door / Can't Get In / Reread / High Bill Investigation / or Special Scheduling Service Rates. The Company agreed that effective April 3, 1998, there will be no charge for these services until such time that changes are approved by the appropriate regulatory authority.]

275241 MinWells SvcA 2a

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) FEES AND DEPOSITS

2.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind. Before Temporary Service is instituted, however, the Applicant shall make a contribution of \$50.00 or the amount of the estimated cost of the installation and removal (or abandonment) of the required service pipe and metering facilities less any expected salvage, whichever is greater. Extension of distribution mains shall be made in accordance with the provisions of this Tariff.

The Company shall charge a non-refundable fee to each Applicant to compensate for cost involved in commencement of service. This fee shall be assessed when a meter is set and/or the Applicant's appliances lighted and when a meter reading only is required, if the call can be scheduled in the normal course of

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business. Whenever the Applicant requests special handling of his request, the Company shall charge an additional fee unless a special callout is required, in which case the charge shall be for one hour at the Company's then prevailing after hours rate for service work on Customer's premises. Special handling of calls and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying company, the Applicant shall reimburse the Company for such charge plus twenty percent for handling.

275242 MinWells SvcA 2b

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) 5.4 ADVANCES The difference between the total cost of facilities as determined in Section 5 and the initial allowance, if any, shall constitute the required advance. All advances must be made in cash. The Company may waive collection of any advance of \$50 or less. At the time the advance is made, the Applicant(s) and the Company shall enter into a written agreement on the Company's standard form. All advances made in accordance with this Section are refundable during the first five years of the life of the extension. 9.4 METER TESTING - CUSTOMER REQUESTS The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Request for such tests shall be made in writing, and the Company shall have ten days after receipt of the request to remove the meter for test or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. The Customer may have a witness present at the test of his meter. If no such test has been performed within the previous four years for the same residential or commercial Customer at the same location, the test will be performed at no charge. If such a test has been performed for the same residential or commercial Customer at the same location within the past four years, a fee of \$15.00 will be charged. The Customer will be informed of the test results.

275243 MinWells SvcA 2c

Mineral Wells Service Area - Environs (From Quality of Service Rules effective 1/28/91) (Fees and Deposits continued) Industrial Customer meter tests performed under these conditions shall be charged at the following fee schedule: METER TYPE AND CAPACITY
SERVICE CHARGE Positive Displacement

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 21342
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251 to 1500 cubic feet per hour \$ 25.00 1501
to 3000 cubic feet per hour 50.00 3001 to
5000 cubic feet per hour 50.00 Over 5000
cubic feet per hour 100.00 Turbine meters
200.00 Orifice All Sizes \$ 100.00 If the
test proves the meter is registering above or below
the limits of accuracy, the Company shall refund the
service charge to the Customer and, if not already
done, promptly replace or adjust the meter. FEES AND
CHARGES Connect Charge \$15.00 Connect Charge-After
Hours \$20.00* Connect Charge-Holidays \$25.00* Transfer
Fee \$15.00 Transfer Fee-After Hours \$20.00* Transfer
Fee-Holidays \$25.00* Return Check Fee \$10.00 Deposit
\$50.00 * At Customer Request As approved by:
GUD 4030 [Note: Per the information submitted
by the Company to the Railroad Commission of Texas on
4/21/92, the current Residential Customer Deposit is
\$50.00.] [Note regarding Service Fees: Per Company
letter dated 4/3/98 to the Railroad Commission of
Texas, an agreement was reached with the Railroad
Commission of Texas Audit Staff on the interpretation
of Tagged Door / Can't Get In / Reread / High Bill
Investigation / or Special Scheduling Service Rates.
The Company agreed that effective April 3, 1998, there
will be no charge for these services until such time
that changes are approved by the appropriate
regulatory authority.]

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/26/2016

ORIGINAL CONTRACT DATE: 10/26/2016

RECEIVED DATE: 11/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CNG-1-CTX-IS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE CNG-1

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period: A customer charge per meter per month of \$50.00 plus -
All Ccf per monthly billing period @ \$0.07148 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

The Company's ABC Plan is not available to customers taking this service.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel. Compressor station subject to inspection by Company engineers.

Meters Read On and After:

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedule Dated: Central Texas June 3, 2015 (CNG-1)

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated Central Texas January 27, 2014 (Sch 1)
Dripping Springs January 31, 2006 (Sch 1 Initial Rate)
Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

1C-CTX-IS-CAC Adj

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE 1C
CONSERVATION ADJUSTMENT CLAUSE RATE

A. APPLICABILITY

The Conservation Adjustment Clause (CAC) rate, calculated pursuant to Rate Schedule CAC, shall apply to the following rate schedules listed below for all incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. CURRENT CAC RATE

Rate

*Conservation

Schedule	Customer Class	Rate
10, .03460	Residential Service	\$
20, .00520	Commercial	\$

*The Conservation Rate will change annually pursuant to Rate Schedule CAC.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedule Dated Central Texas February 27, 2015 (1C)

CAC-CTX-IS-Conser

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
 Central Texas Service Area
 RATE SCHEDULE CAC
 CONSERVATION ADJUSTMENT CLAUSE

PURPOSE

Texas Gas Service provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage the most efficient use of energy, reduce net energy consumption, and lower energy utility bills. A customer rate component will provide funding for the program, and shall be included as a tariff on the customers' monthly utility bill.

The programs offered under the Conservation Adjustment Clause (CAC) will be consistent with similar conservation and energy efficiency programs in other Texas Gas Service areas and may include, but are not limited to, residential, new construction and commercial customer rebates for high-efficiency appliances and equipment, as well as a low-income appliance program.

APPLICATION

The CAC rate shall apply to the applicable residential and commercial rate schedules served by Texas Gas Service Company (Company) in all incorporated areas of the Central Texas Service Area, including the cities of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum. The Regulatory Body is defined as the City of Austin.

COMPUTATION OF CAC RATE

The CAC rate for a given year will be separately calculated for each individual customer class according to the following:

CAC Rate = BCD + BA

NV

BCD = The Budgeted Conservation Dollars (BCD) shall include all expected costs attributable to the Company's Conservation and Energy Efficiency program for the 12-month period ending December 31st of each year, including but not limited to rebates paid; material costs; the cost of educational and consumer awareness materials related to energy conservation/efficiency; the planning, development, implementation and administration of the CAC program; and two months of working program expenses (calculated by dividing the total expected annual expenses by 12 and multiplying by two).

Direct program costs will be identified by class and common administrative costs will be allocated to each rate class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CAC program costs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

BA = Balance adjustment. The BA shall compute differences between Rider CAC collections by class and expenditures by class for the 12-month period ending the prior (date) and collect the over/under recovery during the 12-month period beginning (date) of the following year.

NV = Actual volumes from the prior fiscal year (normalized for weather and growth/attrition) listed in Ccf for each rate class.

PROGRAM SELECTION

Program selection will be determined on an annual basis and a summary of programs selected for the upcoming 12-month period will be provided to the Regulatory Body by October 15th of each calendar year. The overall portfolio of program offerings will be designed to be impactful and cost-effective based on Texas Gas Service's knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives.

REPORTING

The following documents will be filed with the Regulatory Body:

a) A schedule indicating the new CAC rate for each of the affected rate classes, to be filed within 20 days of implementation.

b) An annual report of the prior fiscal year collections and disbursements, to be filed within the 120 days following the prior fiscal year end. The annual report will also be made available on the company's website. The annual filing shall include detailed calculations of the BCD and the Balancing Adjustments, as well as data on the total cost of the Energy Efficiency Program. Detailed tracking and reporting of program administration costs is also provided.

c) An annual budget for the following year will be provided to the Regulatory Body by the Company by October 15 each calendar year. If no action is taken by the Regulatory Body by November 30, the budget will automatically be approved for the next calendar year.

Meters Read On or After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Scheduled Dated

Central Texas June 30, 2009,

Cedar Park July 17, 2009,

Dripping Springs December 9, 2011,

Bee Cave September 25, 2012,

Lakeway October 19, 2012

ORD-CTX-IS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY (TGS)
Central Texas Service Area
RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas,

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area.

New rates for gas sales and transportation service per the Settlement Agreement were approved by the Central Texas cities via ordinances listed below.

City Ordinance or Resolution

Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin	20161103-077	11/03/2016	10/26/2016
Bee Cave	320	10/25/2016	10/26/2016
Cedar Park	G03.16.11.10.E1	11/10/2016	10/26/2016
Dripping Springs	1790.02	10/18/2016	10/26/2016
Kyle	913	10/18/2016	10/26/2016
Lakeway	2016-10-17-08	10/17/2016	10/26/2016
Rollingwood	2016-10-19	10/19/2016	10/26/2016
Sunset Valley	161101	11/01/2016	10/26/2016
West Lake Hills	435	10/26/2016	10/26/2016

Meters Read On and After: October 26, 2016

Supersedes: June 30, 2009 (Other Cities)

July 17, 2009 (City of Cedar Park)

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 21465

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

WNA-CTX-ISOS

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT

CLAUSE

APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated areas served in the Central Texas Area including Austin, Bee Cave, Buda (environs Only), Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills, and Yoakum: Rate Schedules 10, 1Z, 20, 2Z, 40, 4Z, 48 and 4H. The WNA shall be effective during the September through May billing cycles.

PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing. WNA MECHANISM In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills:

Residential 0.15429; Commercial 0.39358; Public Authority 1.97830; Public Schools 4.27513

Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum

Residential 0.13457; Commercial 0.29094

CV = Current Volumes for the billing period.

FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After

October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Yoakum, TX)
Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated:
June 30, 2009 (Other CTX Cities)
July 17, 2009 (City of Cedar Park)
July 17, 2009 (City of Cedar Park)
September 25, 2012 (City of Bee Cave - Initial Rate)
October 19, 2012 (City of Lakeway - Initial Rate)
April 30, 2008 (STX Svc Area, Environs Only)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
34097	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
8843	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8848	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See 'ORD-CTX-IS' per 2016 rate case

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff.10/26/16 new service rates, COG, WNA and QSR per CTX I/SO/S CONSOLIDATION RATE CASE appvd by CTX cities. See sched 'ORD-CTX-IS' for Ordinance #'s.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	CNG-1_Compressed Natural Gas Sales_Central Tx Svc Area - Incorporated areas

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PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274627	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
274628	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

274627

CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

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Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

274628

CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

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terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

274629 CTX SvcA 1-2c

GAS SERVICES DIVISION

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enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

274629 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

274627 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

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TARIFF CODE: DS	RRC TARIFF NO: 21465
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274628	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
274629	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

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l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/26/2016

ORIGINAL CONTRACT DATE: 10/26/2016

RECEIVED DATE: 11/16/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

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surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

1-CTX-ISOS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1
Central Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in all incorporated and unincorporated areas of its Central Texas Service Area including Austin, Bee Cave, Buda (environs only),

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Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the Commodity Cost, the Reconciliation Component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase/Sales Ratio plus an adjustment for any known and quantifiable under or over collection prior to the end of the reconciliation period.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable costs for services such as gathering, treating, processing, transportation, capacity and/or supply reservation, storage, balancing including penalties, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after August 25, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas or a municipal regulatory authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission or municipal regulatory no later than June 15.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve-month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, including prudently incurred gains or losses on the approved use of natural gas financial instruments, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of revenue associated fees and taxes paid by the Company on those revenues, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for imbalances under the

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transportation rate schedule(s) net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, and (f) an adjustment, if necessary, to remove lost and unaccounted for gas costs during the period for volumes in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased by general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), including prudently incurred gains or losses on the use of approved natural gas financial instruments, (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) amounts accrued pursuant to the treatment of imbalances under any transportation rate schedule(s), and (e) total amount of Uncollectible Cost of Gas during the period.

8. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle through the June billing cycle preceding the filing of the Reconciliation Audit. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied, subject to refund, for a nine (9) month period beginning with the October billing cycle and continuing through the next June billing cycle at which time it will terminate.

E. INTEREST ON FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the

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period of audit. The Company shall debit or credit to the Reconciliation Account for each month of the reconciliation period: (1) an amount equal to the outstanding over collected balance multiplied by interest of 6% per annum compounded monthly; or (2) an amount equal to the outstanding under collected balance multiplied by interest of 6% per annum compounded monthly. The Company shall also be allowed to recover a carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the authorized rate of return of 7.308% per annum.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Interest on Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the Cost of Gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas; (f) the Cost of Gas calculation, including gains and losses from approved hedging activities for the month; and (g) the beginning and ending date of the billing period. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculations of the Cost of Gas.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the hedging activities conducted each month during the twelve

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months ending June 30, including the types of transaction used, resulting gains and losses, any changes in the hedging program implemented during the period and the rationale for the changes. The report should include the customer impact of hedging activities stated as costs to the average residential and commercial customer during the period.

5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly balances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. A description of uncollectible cost of gas during the period and its effect on the Cost of Gas Clause to date.

This report shall be filed concurrently with the Cost of Gas Statement for October.

If the Regulatory Authority thereafter determines that an adjustment to the Reconciliation Component is required, such adjustment shall be included in the Reconciliation Component for the next annual Reconciliation Audit following the date of such determination.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Eff. Date TBD (Unincorporated Areas of the Central Texas Service Area)

Supersedes Rate Schedule Dated Central Texas January 27, 2014 (Sch 1)

Dripping Springs January 31, 2006 (Sch 1 Initial Rate)

Kyle/Buda April 30, 2008 (Sch 1 Initial Rate)

C-1-CTX-IS-Cogen

TEXAS GAS SERVICE COMPANY
Central Texas Service Area
RATE SCHEDULE C-1
ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

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TERRITORY

The incorporated areas of the Central Texas Service Area, which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$70.00 plus

For the First 5,000 Ccf/Month \$0.08708 per Ccf

For the Next 35,000 Ccf/Month \$0.07838 per Ccf

For the Next 60,000 Ccf/Month \$0.06512 per Ccf

All Over 100,000 Ccf/Month \$0.05004 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park,

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Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX)

Eff. Date TBD (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX)

Supersedes Rate Schedule Dated
 October 11, 2011 (Incorp only City of Austin)
 November 2, 2011 (Incorp only Other CTX Cities)
 September 25, 2012 (Incorp only City of Bee Cave)
 October 19, 2012 (Incorp only City of Lakeway)

ORD-CTX-IS

TEXAS GAS SERVICE COMPANY (TGS)
 Central Texas Service Area
 RATE SCHEDULE ORD-CTX

CITY ORDINANCE LISTING

APPLICABILITY

Applicable to all gas sales and standard transport customers.

TERRITORY

All customers in the incorporated areas served by the Company in its Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley and West Lake Hills, Texas,

DESCRIPTION

Per TGS rate case filed June 20, 2016 and the GUD 10526 Unanimous Settlement Agreement signed by TGS, the Central Texas cities, and the RRC on October 11, 2016, the incorporated areas and environs of Central Texas (CTX) and South Texas Service Areas (STSA) were consolidated into the new Central Texas Service Area.

New rates for gas sales and transportation service per the Settlement Agreement were approved by the Central Texas cities via ordinances listed below.

City Ordinance or Resolution

Date Ordinance Passed Effective Date of Gas Sales Rate Schedules

Austin	20161103-077	11/03/2016	10/26/2016
Bee Cave	320	10/25/2016	10/26/2016
Cedar Park	G03.16.11.10.E1	11/10/2016	10/26/2016
Dripping Springs	1790.02	10/18/2016	10/26/2016
Kyle	913	10/18/2016	10/26/2016
Lakeway	2016-10-17-08	10/17/2016	10/26/2016
Rollingwood	2016-10-19	10/19/2016	10/26/2016
Sunset Valley	161101	11/01/2016	10/26/2016
West Lake Hills	435	10/26/2016	10/26/2016

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Meters Read On and After: October 26, 2016

Supersedes: June 30, 2009 (Other Cities)

July 17, 2009 (City of Cedar Park)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8847	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BERGSTROM - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4111	11/23/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			
34097	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8843	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			
8848	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4003	10/26/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
8843	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8844	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WB LIBRARY DIST.) - INC (CENTRAL TX SVC AREA)			
8845	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8846	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	AUSTIN (WNC) - INC (CENTRAL TX SVC AREA)			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8848	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (TRAVIS CO) - INC (CENTRAL TX SVC AREA)			
8849	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	CEDAR PARK (WILLIAMSON CO) - INC (CENTRAL TX SVC AREA)			
8850	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	ROLLINGWOOD - INC (CENTRAL TX SVC AREA)			
8851	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	SUNSET VALLEY - INC (CENTRAL TX SVC AREA)			
8852	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	WESTLAKE HILLS - INC (CENTRAL TX SVC AREA)			
11210	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	KYLE - INC			
33281	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	DRIPPING SPRINGS - INC			
34097	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	BEE CAVE - INC (CENTRAL TX SVC AREA)			
34098	N	Ccf	\$.4500	12/27/2016
<u>CUSTOMER NAME</u>	LAKEWAY - INC (CENTRAL TX SVC AREA)			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See 'ORD-CTX-IS' per 2016 rate case

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff.10/26/16 new service rates, COG and QSR per CTX I/SO/S CONSOLIDATION RATE CASE appvd by CTX cities. See sched 'ORD-CTX-IS' for Ordinance #'s.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
E	Electric Generation Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1-INC_Electric Cogeneration & Energy Conservation Sales_Central Tx Svc Area - Incorporated areas

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 25159
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274623	CTX SvcA 1-2a		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 FEES AND DEPOSITS 21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable. a) Initiation of Service i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on. ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required. iii) Special Handling & Expedited Service (Section 5.4 and 15.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include: 1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling 2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>
274624	CTX SvcA 1-2b		<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area - Incorporated and Environs Areas from Rules of Service eff: October 26, 2016, November 23, 2016 & January 6, 2017 (continued) g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4. h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience. b) Services - Others As stated below Whenever service is furnished from the facilities of</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 25159
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others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge. c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00 d) Payment Re-processing Fee (Section 13.5) \$25.00 e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer. f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service. (i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

274623

CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY

Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

FEES AND DEPOSITS

21.1 FEES

All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others

As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

274624

CTX SvcA 1-2b

TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters

All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A

Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00
(Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016)

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law

274625 CTX SvcA 1-2c

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

274625 CTX SvcA 1-2c

TEXAS GAS SERVICE COMPANY Central Texas Service Area from Rules of Service eff: October 26, 2016 (Cities of Austin, Bee Cave, Cedar Park, Dripping Springs, Kyle, Lakeway, Rollingwood, Sunset Valley, and West Lake Hills, TX) January 6, 2017 (Cities of Cuero, Gonzales, Lockhart, Luling, Nixon, Shiner, and Yoakum, TX) November 23, 2016 (Unincorporated Areas of the Central Texas Service Area) (continued) k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear. l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information. n) Police Escort Fee (Section 17.4) \$52.00 (regular) \$132.60 (overtime) \$158.60 (holiday) A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service 21.2 DEPOSITS a) Advances (Section 8.4) As stated below Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company. b) Customer Deposits: (Section 10.1) As stated below Minimum deposit residential: \$75.00 Minimum non residential deposit: \$250.00

274623 CTX SvcA 1-2a

TEXAS GAS SERVICE COMPANY
Central Texas Service Area (from Rules of Service eff. Oct. 26, 2016 & Nov. 23, 2016)

FEES AND DEPOSITS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 25159**

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge.

These charges include:

1) Special Handling \$6.00

The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50

The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

274624	CTX SvcA 1-2b	<p>TEXAS GAS SERVICE COMPANY Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov 23, 2016)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge</p> <p>Up to 1500 cubic feet per hour \$80.00</p> <p>Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT</p> <p>A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p> <p>i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).</p> <p>j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.</p>
274625	CTX SvcA 1-2c	<p>TEXAS GAS SERVICE COMPANY</p> <p>Central Texas Service Area (from Rules of Service eff. Oct. 26 & Nov. 23, 2016)</p> <p>k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 25159

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) \$52.00
(regular) \$132.60 (overtime) \$158.60
(holiday)

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28841

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY
Galveston Service Area - Gulf Coast Region
RATE SCHEDULE IKE-RIDER
HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies.

The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge - All Ccf during each billing period:

\$0.0273 per Ccf (gas sales and standard
transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 28, 2016

Supercedes Rate Schedule Dated September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28841

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28841

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

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(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-IS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE RCE
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the following cities either approving via City Ordinance or operation of law the Gas Utilities Docket No. 10488 Unanimous Settlement Agreement signed March 24, 2016 between Texas Gas Service (TGS) and the Cities of Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas (collectively, the Cities). This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS's Gulf Coast Service Area: 10, 20, 30, 40 and T-1.

B. RCE RATE

All Ccf during each billing period:
\$0.0172 per Ccf

This rate will be in effect until all approved and expended rate case expenses are

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recovered under the applicable rate schedules. Texas Gas Service Company will recover \$706,179 in actual expense and up to \$147,645 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance, by month

Initial Rate Schedule Meters Read On and After July 27, 2016

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY

Gulf Coast Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the

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difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

WNA (SJC Svc Area) dated Apr. 28, 2006

WNC (Galv Svc Area) dated Aug. 1, 1996

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-INC(GALV)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou

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Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period,

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and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance

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amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-INC Galv dated Sep. 30, 2009

1-INC-GulfSJC-IS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-INC(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Port Arthur, Nederland, Groves and Port Neches, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in

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writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

10-GulfCst-IS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

GAS SERVICES DIVISION

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Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Incorporated areas served in Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATE During each monthly billing period:

A customer charge per meter per month of \$ 13.00 plus

All Ccf per monthly billing period @ \$ 0.45616
per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule IKE-RIDER: Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider applicable only to the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules

SJC Svc Area Rate Schedule 10 dated Mar. 12, 2015

Galv Svc Area Rate Schedules 10, 12, 13 dated Jul. 24, 2015

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 28841
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RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36667	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28841

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36673	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36680	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10527(QOS) 10488(RC)

CITY ORDINANCE NO: Settlmt Agreement dated 5/1/16

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS
OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS
TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1228	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - GULF COAST SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE GULF COAST SERVICE AREA</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify</p>

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the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be

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terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
GCst1a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - Gulf Coast Service Area</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>RULES OF SERVICE GULF COAST SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port Arthur, Port Neches, and Nederland, TX</p> <p>Effective for Meters Read On and After May 9, 2016</p> <p>Supersedes and Replaces Gas Tariff Environs of the Galveston Service Area dated June 16, 1992</p> <p>Gas Tariff Municipality of Galveston, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001</p> <p>Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27, 2014 and</p> <p>Gas Tariff Environs of the South Jefferson County Service Area dated June 16, 1992</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201 39th Street Port Arthur, Texas 77642 OR Texas Gas Service Company 402 33rd Street Galveston, Texas 77750</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p> <p>19 Notice</p> <p>20 Average Bill Calculation Plan</p> <p>21 Fees and Cash Deposits</p> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of</p>

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Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. **Agricultural Service and Service to Consumers engaged in agricultural production Irrigation or Irrigation** (SIC Division A - Major Group 01) who use gas for **Pumping Service:** operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.

Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. **Blanket Builder:** A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into

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direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

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a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

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4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)

4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service

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shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas

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Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current

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practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest

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shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at

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the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating

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value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

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The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting

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the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,

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including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATON All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

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15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property

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which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate

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access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
 - c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in

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violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such

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charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00 Meters Read On and After May 9, 2016

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273575	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28841

273576	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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273577

GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas

(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 28841
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Minimum non-residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULESCHEDULE IDDESCRIPTION

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-INC Galv dated Sep. 30, 2009

1-INC-GulfSJC-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(SJC)
Gulf Coast Service Area

COST OF GAS CLAUSE**A. APPLICABILITY**

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Port Arthur, Nederland, Groves and Port Neches, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

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7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

20-GulfCst-IS

TEXAS GAS SERVICE COMPANY
 Gulf Coast Service Area
 RATE SCHEDULE 20

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

TERRITORY

Incorporated areas served in Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$ 54.00 plus

-

All Ccf per monthly billing period @

The First 250 Ccf @ \$

0.22140 per Ccf

All Over 250 Ccf @ \$

0.19380 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule IKE-RIDER: Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider applicable only to the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules

SJC Svc Area Rate Schedule 20 dated Mar. 12, 2015

Galv Svc Area Rate Schedules 20, 22, 23 dated Jul. 24, 2015

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY

Galveston Service Area - Gulf Coast Region

RATE SCHEDULE IKE-RIDER

HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies.

The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge - All Ccf during each billing period:

\$0.0273 per Ccf (gas sales and standard
transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After January 28, 2016

Supercedes Rate Schedule Dated September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-IS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE RCE
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the following cities either approving via City Ordinance or operation of law the Gas Utilities Docket No. 10488 Unanimous Settlement Agreement signed March 24, 2016 between Texas Gas Service (TGS) and the Cities of Galveston, Bayou

GAS SERVICES DIVISION

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RATE SCHEDULE

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Vista, Port Neches, Port Arthur, Nederland and Groves, Texas (collectively, the Cities). This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS's Gulf Coast Service Area: 10, 20, 30, 40 and T-1.

B. RCE RATE

All Ccf during each billing period:

\$0.0172 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$706,179 in actual expense and up to \$147,645 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance, by month

Initial Rate Schedule Meters Read On and After July 27, 2016

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY

Gulf Coast Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

WNA (SJC Svc Area) dated Apr. 28, 2006

WNC (Galv Svc Area) dated Aug. 1, 1996

GAS SERVICES DIVISION

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RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36667	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36673	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36680	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10527(QOS) 10488(RC)

CITY ORDINANCE NO: Settlmt Agreement dated 5/1/16

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

GAS SERVICES DIVISION
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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28842

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1228	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - GULF COAST SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE GULF COAST SERVICE AREA</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify</p>

GAS SERVICES DIVISION

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RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 28842
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the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be

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terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
GCst1a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - Gulf Coast Service Area</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>RULES OF SERVICE GULF COAST SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port Arthur, Port Neches, and Nederland, TX</p> <p>Effective for Meters Read On and After May 9, 2016</p> <p>Supersedes and Replaces Gas Tariff Environs of the Galveston Service Area dated June 16, 1992</p> <p>Gas Tariff Municipality of Galveston, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001</p> <p>Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27, 2014 and</p> <p>Gas Tariff Environs of the South Jefferson County Service Area dated June 16, 1992</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201 39th Street Port Arthur, Texas 77642 OR Texas Gas Service Company 402 33rd Street Galveston, Texas 77750</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p> <p>19 Notice</p> <p>20 Average Bill Calculation Plan</p> <p>21 Fees and Cash Deposits</p> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of</p>

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Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. **Agricultural Service and Service to Consumers engaged in agricultural production Irrigation or Irrigation** (SIC Division A - Major Group 01) who use gas for **Pumping Service:** operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.

Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. **Blanket Builder:** A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into

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direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

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a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

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4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)

4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service

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shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas

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Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current

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practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest

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shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at

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the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating

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value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

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The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting

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the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,

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including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATON All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

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15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property

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which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate

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access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
 - c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in

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violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such

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charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

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j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00 Meters Read On and After May 9, 2016

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273579	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

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273580	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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273581 GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
 \$100.00
 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
 (From Quality of Service Rules effective May 9, 2016)
 (Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00

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Minimum non-residential deposit: \$250.00

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

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Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas

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incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-INC Galv dated Sep. 30, 2009

1-INC-GulfSJC-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(SJC)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Port Arthur, Nederland, Groves and Port Neches, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

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for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

30-GulfCst-IS

TEXAS GAS SERVICE COMPANY
 Gulf Coast Service Area
 RATE SCHEDULE 30

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Incorporated areas served in Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$ 110.00
 plus

All Ccf per monthly billing period @

The First 250 Ccf @ \$
 0.40060 per Ccf

All Over 250 Ccf @ \$
 0..37480 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Rate Schedule IKE-RIDER: Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider applicable only to the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules SJC (no previous Industrial tariffs)

Galv Svc Area Rate Schedules 30, 32, 33 dated Jul. 24, 2015

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY

Galveston Service Area - Gulf Coast Region

RATE SCHEDULE IKE-RIDER

HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies.

The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge - All Ccf during each billing period:

\$0.0273 per Ccf (gas sales and standard
transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 28, 2016

Supersedes Rate Schedule Dated September 30, 2009

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-IS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE RCE
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the following cities either approving via City Ordinance or operation of law the Gas Utilities Docket No. 10488 Unanimous Settlement Agreement signed March 24, 2016 between Texas Gas Service (TGS) and the Cities of Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas (collectively, the Cities). This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS's Gulf Coast Service Area: 10, 20, 30, 40 and T-1.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. RCE RATE

All Ccf during each billing period:

\$0.0172 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$706,179 in actual expense and up to \$147,645 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance, by month

Initial Rate Schedule	Meters Read On and After July 27, 2016
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RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36667	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36673	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36680	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10527(QOS) 10488(RC)

CITY ORDINANCE NO: Settlmt Agreement dated 5/1/16

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28843

CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 28843
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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273583	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

GAS SERVICES DIVISION

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273584	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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GAS SERVICES DIVISION

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273585 GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
 \$100.00
 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
 (From Quality of Service Rules effective May 9, 2016)
 (Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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Minimum non-residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-INC-GulfGALV-IS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 28844

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incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above. The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

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The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-INC Galv dated Sep. 30, 2009

1-INC-GulfSJC-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-INC(SJC)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the incorporated areas of Port Arthur, Nederland, Groves and Port Neches, Texas in the Gulf Coast Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees (including franchise fees) and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause,

5. (cont.) (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

GAS SERVICES DIVISION

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7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After: May 9, 2016

Supersedes Sheet: 1-1-INC SJC dated Apr. 1, 2013

40-GulfCst-IS

TEXAS GAS SERVICE COMPANY

Gulf Coast Service Area

RATE SCHEDULE 40

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Incorporated areas served in Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves and Port Neches, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$ 110.00
plus

All Ccf per monthly billing period @

The First 250 Ccf @ \$

0.15672 per Ccf

All Over 250 Ccf @ \$

0.13092 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule IKE-RIDER: Adjustments in accordance with provisions of the Hurricane Ike Surcharge Rider applicable only to the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules

SJC Svc Area Rate Schedule 40 dated Mar. 12, 2015

Galv Svc Area Rate Schedules 40, 42, 43 dated Jul. 24, 2015

IKE-Rider GalSvA-IS

TEXAS GAS SERVICE COMPANY

Galveston Service Area - Gulf Coast Region

RATE SCHEDULE IKE-RIDER

HURRICANE IKE SURCHARGE

A. APPLICABILITY

The Hurricane Ike Surcharge (IKE) rate as set forth in Section (B) below is for the recovery of losses incurred by the Company as a direct result of Hurricane Ike and not recoverable from any other source. These losses include insurance deductibles under the property damage and business interruption policies.

The IKE rate shall apply to the following gas sales and transportation rate schedules of Texas Gas Service Company currently in force in the Company's service area within the incorporated areas of Galveston, Bayou Vista and Jamaica Beach, Texas: 10, 12, 13, 20, 21, 22, 23, 24, 25, 30, 31, 32, 33, 34, 35, 40, 41, 42, 43, 44, 45, C-1, CNG-1, and T-1.

B. IKE RATE

The following rate will be added to the applicable Rate Schedule Cost of Service rate per Ccf for each monthly billing period:

Hurricane Ike Surcharge - All Ccf during each billing period:

\$0.0273 per Ccf (gas sales and standard
transport customers)

This rate will be in effect until all approved and expended Hurricane Ike costs and associated rate case expenses are recovered under the applicable rate schedules.

This Rider does not limit the legal rights and duties of the Cities and is subject

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After January 28, 2016

Supercedes Rate Schedule Dated September 30, 2009

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-IS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE RCE
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to the following cities either approving via City Ordinance or operation of law the Gas Utilities Docket No. 10488 Unanimous Settlement Agreement signed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

March 24, 2016 between Texas Gas Service (TGS) and the Cities of Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas (collectively, the Cities). This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated areas of the Cities served in TGS's Gulf Coast Service Area: 10, 20, 30, 40 and T-1.

B. RCE RATE

All Ccf during each billing period:
\$0.0172 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$706,179 in actual expense and up to \$147,645 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance, by month

Initial Rate Schedule Meters Read On and After July 27, 2016

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \text{CV} \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

WNA (SJC Svc Area) dated Apr. 28, 2006

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

WNC (Galv Svc Area) dated Aug. 1, 1996

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36667	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5138	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4584	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4918	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36673	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4335	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5037	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36680	N	Ccf	\$.4391	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			
36667	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - INC			
36668	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - INC			
36669	N	Ccf	\$.5838	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - INC			
36673	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - INC			
36674	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - INC			
36675	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - INC			
36680	N	Ccf	\$.4870	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10527(QOS) 10488(RC)

CITY ORDINANCE NO: Settlmt Agreement dated 5/1/16

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273587	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

273588	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28844

273589

GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas

(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 28844
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Minimum non-residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-OS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area

RATE SCHEDULE RCE (ENV)
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10488: Statement of Intent Filed by Texas Gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Service Company, a division of ONE Gas, Inc to Increase Gas Utility Rates Within the Unincorporated Areas of the Galveston Service Area and South Jefferson County Service Area, Final Order Finding of Fact No. 67.

This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS's Gulf Coast Service Area, including Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas: 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: \$0.0129 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$9,787 in actual expense and up to \$2,354 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The amount of Rate Case Expense recovered, by month - The outstanding balance, by month
Effective Date: Issuance date of Final Order in GUD No. 10488 Initial Rate Schedule

Meters Read On and After July 27, 2016

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \frac{\text{CV}}{\text{CV}}$$

where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULESCHEDULE IDDESCRIPTION

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

WNA (SJC Svc Area) dated Apr. 28, 2006

WNC (Galv Svc Area) dated Aug. 1, 1996

1-ENV-GulfGALV-OS-CO

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-ENV(GALV)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULESCHEDULE IDDESCRIPTION

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

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include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-Galv dated Aug. 24, 2001

1-ENV-GulfSJC-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Port Arthur, Port Neches, Groves and Nederland, Texas.

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TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-1 SJC dated Mar. 3, 2011

1Z-GulfCst-OS

TEXAS GAS SERVICE COMPANY

Gulf Coast Service Area

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Unincorporated areas served in the vicinity of Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Port Neches, Nederland, and Groves, Texas.

COST OF SERVICE RATE:

During each monthly billing period:

A customer charge per meter per month of

\$ 13.00 plus

All Ccf per monthly billing period

@ \$ 0.45616

per Ccf

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

RATE SCHEDULESCHEDULE IDDESCRIPTION

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On or After May 9, 2016

Supersedes: SJC Rate Sched 1Z dated May 4, 1992 and Galv Rate Schedules 1Z & 1C dated June 9, 1988

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36670	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36676	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36672	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36670	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36679	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36676	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10488(rc) 10527(QOS)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1228	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - GULF COAST SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE GULF COAST SERVICE AREA</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify</p>

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the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be

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terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
GCst1a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - Gulf Coast Service Area</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>RULES OF SERVICE GULF COAST SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port Arthur, Port Neches, and Nederland, TX</p> <p>Effective for Meters Read On and After May 9, 2016</p> <p>Supersedes and Replaces Gas Tariff Environs of the Galveston Service Area dated June 16, 1992</p> <p>Gas Tariff Municipality of Galveston, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001</p> <p>Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27, 2014 and</p> <p>Gas Tariff Environs of the South Jefferson County Service Area dated June 16, 1992</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201 39th Street Port Arthur, Texas 77642 OR Texas Gas Service Company 402 33rd Street Galveston, Texas 77750</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p> <p>19 Notice</p> <p>20 Average Bill Calculation Plan</p> <p>21 Fees and Cash Deposits</p> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of</p>

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Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. **Agricultural Service and Service to Consumers engaged in agricultural production Irrigation or Irrigation** (SIC Division A - Major Group 01) who use gas for **Pumping Service:** operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.

Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. **Blanket Builder:** A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into

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direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

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a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

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4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)

4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service

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shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas

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Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current

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practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest

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shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at

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the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating

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value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

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The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting

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the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,

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including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATON All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

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15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property

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which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate

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access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
 - c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in

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violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such

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charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 28845
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j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00 Meters Read On and After May 9, 2016

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273591	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

273592	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28845

273593 GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
 \$100.00
 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
 (From Quality of Service Rules effective May 9, 2016)
 (Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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Minimum non-residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-GulfGALV-OS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-Galv dated Aug. 24, 2001

1-ENV-GulfSJC-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Port Arthur, Port Neches, Groves and Nederland, Texas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULESCHEDULE IDDESCRIPTION

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount

GAS SERVICES DIVISION

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by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-1 SJC dated Mar. 3, 2011

2Z-GulfCst-OS

TEXAS GAS SERVICE COMPANY

Gulf Coast Service Area

RATE SCHEDULE 2Z

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers for all purposes and all other consumers not otherwise specifically provided for.

TERRITORY

Unincorporated areas served in the vicinity of Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A customer charge per meter per month of \$ 54.00 plus

-

All Ccf per monthly billing period @

The First 250 Ccf @

\$ 0.22140 per Ccf

All Over 250 Ccf @

\$ 0.19380 per Ccf

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After May 9, 2016

Supersedes: SJC Rate Sched 2Z dated May 4, 1992 and
Galv Rate Scheds 2Z & 2C dated June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28846

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

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effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-OS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area

RATE SCHEDULE RCE (ENV)
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10488: Statement of Intent Filed by Texas Gas Service Company, a division of ONE Gas, Inc to Increase Gas Utility Rates Within the Unincorporated Areas of the Galveston Service Area and South Jefferson County Service Area, Final Order Finding of Fact No. 67.

This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS's Gulf Coast Service Area, including Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas: 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: \$0.0129 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$9,787 in actual expense and up to \$2,354 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The

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amount of Rate Case Expense recovered, by month - The outstanding balance, by month
Effective Date: Issuance date of Final Order in GUD No. 10488 Initial Rate
Schedule

Meters Read On and After July 27, 2016

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

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CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

WNA (SJC Svc Area) dated Apr. 28, 2006

WNC (Galv Svc Area) dated Aug. 1, 1996

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36670	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36672	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36670	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36676	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36679	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10488(rc) 10527(QOS)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1228	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - GULF COAST SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE GULF COAST SERVICE AREA</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS</p> <p>The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify</p>

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the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be

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terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
GCst1a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - Gulf Coast Service Area</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>RULES OF SERVICE GULF COAST SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Galveston, Bayou Vista, Jamaica Beach, Groves, Port Arthur, Port Neches, and Nederland, TX</p> <p>Effective for Meters Read On and After May 9, 2016</p> <p>Supersedes and Replaces Gas Tariff Environs of the Galveston Service Area dated June 16, 1992</p> <p>Gas Tariff Municipality of Galveston, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Bayou Vista, Texas dated August 24, 2001</p> <p>Gas Tariff Municipality of Jamaica Beach, Texas dated August 24, 2001</p> <p>Gas Tariff Incorporated Areas of the South Jefferson County Service Area dated January 27, 2014 and</p> <p>Gas Tariff Environs of the South Jefferson County Service Area dated June 16, 1992</p> <p>Communications Regarding this Tariff Should Be Addressed To: Texas Gas Service Company 4201 39th Street Port Arthur, Texas 77642 OR Texas Gas Service Company 402 33rd Street Galveston, Texas 77750</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p> <p>19 Notice</p> <p>20 Average Bill Calculation Plan</p> <p>21 Fees and Cash Deposits</p> <p>GENERAL STATEMENT</p> <p>1.1 TARIFF APPLICABILITY</p> <p>Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service Company's Gulf Coast Service Area, comprising the Cities of</p>

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Galveston, Bayou Vista, Jamaica Beach, Groves, Port Neches, Nederland, and Port Arthur, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities. Service under this Tariff is subject to the original jurisdiction of the municipalities in the Gulf Coast Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas.

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances. Agricultural Service and Service to Consumers engaged in agricultural production Irrigation or Irrigation (SIC Division A - Major Group 01) who use gas for Pumping Service: operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30.

Gas demand is considered to be equivalent to consumption during each billing month, provided however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period. Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others.

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Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Consumption Period: Shall mean a volumetric billing period.

Day or Gas Day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM) A device that remotely reads a gas meter.

Electronic Radio Transponder (ERT) A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery.

Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into

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direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the Gulf Coast Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document.

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE The Company will provide gas service to any person or organization located within the Gulf Coast Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES All fees and charges made by the Company to provide and maintain utility services as provided for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

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a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made is described in the Curtailment Plan on file with the Railroad Commission of Texas.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF A copy of this Tariff including all applicable rate schedules shall be kept in the Company's Gulf Coast Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's Gulf Coast office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

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4.7 CUSTOMER COMPLAINTS Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service.

CONDITION OF SERVICE (Continued)

4.8 LIMITATION OF LIABILITY (Continued) The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service

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shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff. Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

- a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;
- b) The Applicant furnishes an acceptable letter of credit;
- c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);
- d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);
- e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;
- f) The application is made for or guaranteed by an agency of the federal, state or local government.
- g) The Applicant has been determined to be a victim of family violence as defined in Texas

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Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE The Company may refuse service to any Applicant for any of the following reasons: a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

6.1 METER LOCATION The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area
EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) must make a refundable advance in the amount necessary to justify the installation.

8.2 DESIGN AND COST OF FACILITIES As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current

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practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth anniversary date. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest

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shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when hen a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS

10.1 REQUIREMENTS The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST The Company shall pay interest on all security deposits for the time held at

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the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service requested; but no less than the minimum deposit set forth in Section 21.2;
- b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or
- c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. Standard serving pressure and the atmospheric pressure determined to be the average in the Gulf Coast Service Area, are 14.95 psia and 14.70 psia, respectively. The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at 14.95 psia and at a temperature of 60 degrees Fahrenheit. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating

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value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units.

11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

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The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such

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access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting

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the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority. b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment,

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including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the Gulf Coast Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

14.3 ODORIZATON All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area
SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

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15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property

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which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

16.6 RELOCATION OF COMPANY FACILITIES

- a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.
- b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

- a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.
- b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.
- c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate

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access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1.

No Customer shall be disconnected for non-payment:

- a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.
- b) After full payment of the delinquent bill except when there is not sufficient time to advise Company's service personnel of receipt of the payment.
 - c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.
- d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons:

- a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists;
- b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer;
- c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse effect on the Company's service to others;
- d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B;
- e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose;
- f) 5 working days after written notice from the Company for use, sale or delivery of gas in

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violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition;

g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability;

h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or

i) Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstatement of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed reconnect fee or make satisfactory arrangements for that payment before service is reinstated. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS

If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such

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charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below: a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00

A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00

A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 15.3)

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In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge

Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00

Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00

A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

RAILROAD COMMISSION OF TEXAS
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j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below

A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00 Minimum non-residential deposit: \$250.00 Meters Read On and After May 9, 2016

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273595	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

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273596	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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273597

GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas

(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

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Minimum non-residential deposit: \$250.00

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-GulfGALV-OS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

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In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall

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include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-Galv dated Aug. 24, 2001

1-ENV-GulfSJC-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Port Arthur, Port Neches, Groves and Nederland, Texas.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount

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by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's

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transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-1 SJC dated Mar. 3, 2011

3Z-GulfCst-OS

TEXAS GAS SERVICE COMPANY

Gulf Coast Service Area

RATE SCHEDULE 3Z

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power for resale only

TERRITORY

Unincorporated areas served in the vicinity of Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A customer charge per meter per month of \$ 110.00
plus

All Ccf per monthly billing period @

The First 250 Ccf @

\$ 0.40060 per Ccf

All Over 250 Ccf @

\$ 0.37480 per Ccf

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Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. Delivery of gas hereunder may be interrupted or curtailed at the discretion of the Company, in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other customers served.

Meters Read On and After May 9, 2016

Supersedes: SJC Rate Sched 3Z dated Feb. 13, 1992

Galv Rate Schedules 3Z & 3C dated June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator

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of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

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effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-OS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area

RATE SCHEDULE RCE (ENV)
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10488: Statement of Intent Filed by Texas Gas Service Company, a division of ONE Gas, Inc to Increase Gas Utility Rates Within the Unincorporated Areas of the Galveston Service Area and South Jefferson County Service Area, Final Order Finding of Fact No. 67.

This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS's Gulf Coast Service Area, including Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas: 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: \$0.0129 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$9,787 in actual expense and up to \$2,354 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The

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amount of Rate Case Expense recovered, by month - The outstanding balance, by month
Effective Date: Issuance date of Final Order in GUD No. 10488 Initial Rate
Schedule

Meters Read On and After July 27, 2016

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36670	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36676	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36679	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36678	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36672	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36679	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36671	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10488(rc) 10527(QOS)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Liz **MIDDLE:** **LAST NAME:** Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin **STATE:** TX **ZIP:** 78746 **ZIP4:**

AREA CODE: 512 **PHONE NO:** 370-8356 **EXTENSION:**

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
------------------	--------------------

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273599	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28847

273600	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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273601 GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
 \$100.00 without ERT \$150.00 with ERT
 A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
 \$100.00
 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas
 (From Quality of Service Rules effective May 9, 2016)
 (Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
 Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
 A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
 A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
 Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
 Minimum deposit residential: \$75.00

GAS SERVICES DIVISION

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Minimum non-residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 05/09/2016

ORIGINAL CONTRACT DATE: 05/09/2016

RECEIVED DATE: 08/12/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-ENV-GulfGALV-OS-CO

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE 1-ENV(GALV)
Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Galveston, Jamaica Beach and Bayou Vista, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account. Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.

3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.

4. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-Galv dated Aug. 24, 2001

1-ENV-GulfSJC-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE 1-ENV(SJC)

Gulf Coast Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all general service rate schedules of Texas Gas Service Company (The Company) in the unincorporated areas of the Gulf Coast Service Area, including the environs of Port Arthur, Port Neches, Groves and Nederland, Texas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and the revenue associated fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality biomethane produced from biomass. The cost of purchased gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company (per Section B(3) above) to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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6. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.95 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the appropriate regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3) above), (b) the revenues produced by the operation of this Cost of Gas Clause, and (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority. (d) the total amount accrued during the period for imbalances under the transportation rate schedule(s) net of franchise fees and applicable taxes, (e) the total amount of uncollectible accounts that are attributable to charges calculated under this tariff during the period, and (f) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under general service rate schedules.

9. Uncollectible Cost of Gas - the amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount

GAS SERVICES DIVISION

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by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage within the period of audit. If, on the average, the Company had overcollected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%). If on the average, the Company had undercollected during the period, it shall debit into the Reconciliation Account during September an amount equal to the average balance multiplied by six percent (6%).

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. Any surcharge or refund amount will be included in the Reconciliation Account.

Refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section F, the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section (E) Payment for Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial statement as soon as is reasonably possible). The Cost of Gas Statement shall set forth (a) the estimated Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; and (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an Annual Reconciliation Report with the Regulatory Authority which shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30.
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues.
3. A description of all other costs and refunds made during the year and their effect on the Cost of Gas Clause to date.
4. A description of the imbalance payments made to and received from the Company's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of the cumulative imbalance. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

5. A tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for October.

Meters Read On and After May 9, 2016

Supersedes Sheet: 1-1 SJC dated Mar. 3, 2011

4Z-GulfCst-OS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area RATE SCHEDULE 4Z

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Unincorporated areas served in the vicinity of Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Port Neches, Nederland and Groves, Texas.

COST OF SERVICE RATES

During each monthly billing period:

A customer charge per meter per month of \$ 110.00 plus

All Ccf per monthly billing period @

The First 250 Ccf @ \$

0.15672 per Ccf

All Over 250 Ccf @ \$

0.13092 per Ccf

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-ENV.

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Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider. Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

2. The rate schedule may be used for special unmetered service such as gas street lights. The total hourly rated consumption of all gas burning appliances included, expressed in Ccf, at the location, shall be multiplied by 731 to determine the average monthly consumption of the service. The result, rounded to the next highest Ccf shall then be billed the rates provided in this rate.

Meters Read On and After May 9, 2016

Supersedes: SJC Rate Sched 4Z dated Feb. 13, 1992

Galv Rate Schedules 4Z & 4C dated June 9, 1988

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section 8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

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SCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

RATE SCHEDULESCHEDULE IDDESCRIPTION

effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RCE-Rider-GulfCst-OS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area

RATE SCHEDULE RCE (ENV)
RATE CASE EXPENSE SURCHARGE

A. APPLICABILITY

The Rate Case Expense Surcharge (RCE) rate as set forth in Section (B) below is pursuant to Gas Utilities Docket No. 10488: Statement of Intent Filed by Texas Gas Service Company, a division of ONE Gas, Inc to Increase Gas Utility Rates Within the Unincorporated Areas of the Galveston Service Area and South Jefferson County Service Area, Final Order Finding of Fact No. 67.

This rate shall apply to the following rate schedules of Texas Gas Service Company in the unincorporated areas served in TGS's Gulf Coast Service Area, including Galveston, Bayou Vista, Port Neches, Port Arthur, Nederland and Groves, Texas: 1Z, 2Z, 3Z, 4Z, and T-1-ENV.

B. RCE RATE

All Ccf during each billing period: \$0.0129 per Ccf

This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Texas Gas Service Company will recover \$9,787 in actual expense and up to \$2,354 in estimated expense, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.

C. OTHER ADJUSTMENTS

Taxes: Plus applicable taxes and fees related to above.

D. CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

E. COMPLIANCE

TGS shall file a reconciliation report annually on or before December 31st, commencing in 2016. TGS shall file the report with the Commission, Addressed to the Director of the Oversight and Safety Division and referencing Gas Utilities Docket No. 10488, Rate Case Expense Recovery Report. The report shall include: - The volumes used by month by customer class during the applicable period, - The

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

amount of Rate Case Expense recovered, by month - The outstanding balance, by month
Effective Date: Issuance date of Final Order in GUD No. 10488 Initial Rate
Schedule

Meters Read On and After July 27, 2016

WNA-GulfCst-ISOS

TEXAS GAS SERVICE COMPANY
Gulf Coast Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas served in the Gulf Coast Service Area including Galveston, Bayou Vista, Jamaica Beach, Port Arthur, Nederland, Groves & Port Neches: Rate Schedules 10, 1Z, 20, 2Z, 40 and 4Z. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed. This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = WNAD, where
CV

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where
HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Residential 0.169485; Commercial 0.359253; Public Authority 2.504963

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request.

By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After May 9, 2016

Supersedes Rate Schedules:

WNA (SJC Svc Area) dated Apr. 28, 2006

WNC (Galv Svc Area) dated Aug. 1, 1996

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36670	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5005	09/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4525	09/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4431	08/25/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3988	08/25/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4784	10/26/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36676	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4276	10/26/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4422	07/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.3968	07/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.4904	11/23/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36679	N	Ccf	\$.4331	11/23/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			
36670	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	BAYOU VISTA - ENV			
36671	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	GALVESTON - ENV			
36672	N	Ccf	\$.5705	12/27/2016
<u>CUSTOMER NAME</u>	JAMAICA BEACH - ENV			
36676	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	GROVES - ENV			
36677	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	NEDERLAND - ENV			
36678	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT ARTHUR - ENV			
36679	N	Ccf	\$.4811	12/27/2016
<u>CUSTOMER NAME</u>	PORT NECHES - ENV			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10488(rc) 10527(QOS)

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): New Rate Case Expense rider per Gulf Coast Rate Case eff. 7/27/16 approved per GUD 10488

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
273603	GulfCst 1-2a		<p>Gulf Coast Service Area - Incorporated and Environs Areas</p> <p>(From Quality of Service Rules effective May 9, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES</p> <p>All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00</p> <p>A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00</p> <p>A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 15.3)</p> <p>In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00</p> <p>The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50</p> <p>The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p> <p>b) Services - Others As stated below</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

273604	GulfCst 1-2b	<p>Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>Gulf Coast Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective May 9, 2016) (Fees and Deposits continued)</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00</p> <p>Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates \$45.00 (Regular) \$67.50 (After Hours)</p> <p>Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 28848

273605

GulfCst 1-2c

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2)
\$100.00

A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

Gulf Coast Service Area - Incorporated and Environs Areas

(From Quality of Service Rules effective May 9, 2016)
(Fees and Deposits continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00

A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr

A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 17.4) As stated below
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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Minimum non-residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSa): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an

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RATE SCHEDULESCHEDULE IDDESCRIPTION

affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated November 30, 2005

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso,

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TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A.

The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \frac{\text{CV}}{\text{CV}}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

10-WTSA-IS-Res

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE 10

RESIDENTIAL SERVICE RATE

APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$15.70 plus

All Ccf per monthly billing period @ All Ccf @ \$0.12237 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If stand by payments are current, the customer will qualify for this rate.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated:

El Paso Aug 3, 2015;

El Paso Oth (11) Aug 3, 2015;

Socorro, Dell City Jun 26, 2015

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-INC-DC

West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period.

The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to

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RATE SCHEDULESCHEDULE IDDESCRIPTION

balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related

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Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas

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purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The

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Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of

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Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

RAILROAD COMMISSION OF TEXAS
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTIONDecember 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote,
Thortonville, Wicket, Wink)Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso,
Horizon City San Elizario, Socorro, Vinton)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	10_Residential Sales_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

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TARIFF CODE: DS RRC TARIFF NO: 29183

CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

RAILROAD COMMISSION OF TEXAS
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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29183
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1229	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE</p> <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p>

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = \text{Required Rate Base} - \text{Justified Rate Base}$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $\text{Monthly Tapping Fee} = \text{CIAC monthly payment} \div \text{the number of Customers used in Step 3 above.}$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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WTSa1a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - West Texas Service Area</p> <p>RULES OF SERVICE</p> <p>WEST TEXAS SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas</p> <p>Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)</p> <p>Effective for Meters Read On and After ____TBD____(Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)</p> <p>Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014</p> <p>Environs of El Paso Service Area dated February 1, 1989</p> <p>Incorporated Dell City Service Area dated February 1, 1989</p> <p>Environs of Dell City Service Area dated February 1, 1989</p> <p>Environs of Permian Service Area dated February 1, 1989</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company</p> <p>P. O. Box 31458</p> <p>El Paso, Texas 79931-0458</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p>
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided

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however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

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Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

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Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided

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for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during

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Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage

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directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

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Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

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6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTSAlb

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the

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point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to

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initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow

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payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

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The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS**10.1 REQUIREMENTS**

The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST

The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service

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requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
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Andrews	13.10	13.35
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Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink	13.50	13.75
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Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton	12.80	13.05
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in

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absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the

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main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter

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reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

WTSAlc TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016) BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

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14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

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15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

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16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to

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advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i)

Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed

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reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company

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will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS. For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below: a) The Company reserves the right to determine the eligibility of Customers for this pilot program. b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

RAILROAD COMMISSION OF TEXAS
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21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275104	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

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275105 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29183

275106

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

GAS SERVICES DIVISION

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE 20
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$39.00 plus

All Ccf per monthly billing period @

The First 500 Ccf @ \$0.09520 per Ccf

All Over 500 Ccf @ \$0.07520 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable. Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

GAS SERVICES DIVISION

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1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated: El Paso Aug 3, 2015; El Paso Oth (22) Aug 3, 2015; Dell City Jun 26, 2015

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

GAS SERVICES DIVISION

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RATE SCHEDULE

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All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

GAS SERVICES DIVISION

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

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Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes
Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated November 30, 2005

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE WNA
WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A.

The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} \times \frac{\text{CV}}{\text{CV}}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} \times \text{CB} \times \text{WF}) \times \text{COS rate, where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

RATE SCHEDULE

SCHEDULE IDDESCRIPTIONDecember 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote,
Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29184

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
------------------------	----------------------------

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION 20_Commercial Sales_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

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EXTENSION:

GAS SERVICES DIVISION

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1229	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE</p> <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p>

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base $\text{Required Rate Base} = \text{Cost of Mains, services and yard lines}$
2. Calculate the Revenue Requirement $\text{Revenue Requirement} = (\text{Required Rate Base} \times \text{return on capital}) + \text{related Federal Income Taxes} + \text{Depreciation}$ Note: $\text{Depreciation} = \text{Required Rate Base} \times \text{currently authorized rate by Component}$
3. Calculate the Annual Revenues to be received from Customers $\text{Annual Revenue} = \text{Number of Customers} \times \text{the average annual revenue per Customer}$ Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = \text{Required Rate Base} - \text{Justified Rate Base}$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $\text{Monthly Tapping Fee} = \text{CIAC monthly payment} \div \text{the number of Customers used in Step 3 above.}$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

QUAL SERVICE ID DESCRIPTION

WTSa1a

TEXAS GAS SERVICE COMPANY

Gas Tariff - West Texas Service Area

RULES OF SERVICE

WEST TEXAS SERVICE AREA

Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas

Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)

Effective for Meters Read On and After ____TBD____(Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014

Environs of El Paso Service Area dated February 1, 1989

Incorporated Dell City Service Area dated February 1, 1989

Environs of Dell City Service Area dated February 1, 1989

Environs of Permian Service Area dated February 1, 1989

TEXAS GAS SERVICE COMPANY

Communications Regarding this Tariff Should Be Addressed To:

Texas Gas Service Company

P. O. Box 31458

El Paso, Texas 79931-0458

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided

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however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

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Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

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Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided

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for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during

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Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage

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directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

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Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

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The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTSAlb

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016)

INSTALLATION OF EQUIPMENT**7.1 EQUIPMENT FURNISHED BY THE COMPANY**

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the

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point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to

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initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow

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payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

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The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS**10.1 REQUIREMENTS**

The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST

The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service

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requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
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Andrews	13.10	13.35
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Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink	13.50	13.75
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Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton	12.80	13.05
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in

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absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the

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main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter

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reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

WTSAlc TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016) BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

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14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

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15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

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16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to

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advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i)

Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed

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reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company

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will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS. For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below: a) The Company reserves the right to determine the eligibility of Customers for this pilot program. b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29184
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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

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21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275108	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

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275109	West Texas SvcA 1-2b	<p>b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.</p> <p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS (Continued)</p> <p>21.1 FEES</p> <p>c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00</p> <p>d) Payment Re-processing Fee (Section 13.5) \$25.00</p> <p>e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.</p> <p>f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.</p> <p>(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.</p> <p>g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.</p> <p>h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.</p>
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275110 West Texas SvCA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

21-WTSA-IS-Com AC

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULESCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE 21
 West Texas Service Area
 COMMERCIAL AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$39.00 plus

All Ccf per monthly billing period @

Oct. - April

May - Sept.

Winter

Summer

The First 500 Ccf @ \$0.09520 per Ccf \$0.07520 per Ccf

All Over 500 Ccf @ \$0.07520 per Ccf \$0.05520 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 20.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated: El Paso Aug 3, 2015; El Paso Oth (23) Aug 3, 2015;

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed

GAS SERVICES DIVISION

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RATE SCHEDULE

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annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

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RATE SCHEDULE

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(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29185

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated November 30, 2005

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A.

The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

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The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

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with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29185

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	21_Commercial A/C Sales_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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TARIFF CODE: DS	RRC TARIFF NO: 29185
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275112	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

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275113 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

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275114

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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TARIFF CODE: DS RRC TARIFF NO: 29186

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION
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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION
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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

GAS SERVICES DIVISION

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

30-WTSA-IS-Ind

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TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE 30

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$200.00 plus

All Ccf per monthly billing period @

The First 500 Ccf @ \$0.13202 per Ccf

All Over 500 Ccf @ \$0.11202 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other

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than a full requirements customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated: El Paso (40) Aug 3, 2015; El Paso Oth (41) Aug 3, 2015; Dell City Jun 26, 2015

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

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1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be

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recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

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Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the

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Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

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(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

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effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

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TF-CtnVly-Socorro-IS

Supersedes Same Rate Schedule Dated July 11, 2011

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

RATE SCHEDULESCHEDULE IDDESCRIPTION

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated November 30, 2005

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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C	Industrial Sales
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OTHER TYPE DESCRIPTION

M	Other(with detailed explanation)
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<u>OTHER TYPE DESCRIPTION</u>	30_Industrial Sales_West Texas Svc Area - Incorporated
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PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275116	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

275117 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29186

275118

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period.

The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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TARIFF CODE: DS RRC TARIFF NO: 29187

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

GAS SERVICES DIVISION
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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

GAS SERVICES DIVISION

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

40-WTSA-IS-PubA

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TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE 40
 PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$100.00 plus -

All Ccf per monthly billing period @ The First 500 Ccf @ \$0.12499 per Ccf

All Over 500 Ccf @ \$0.10499 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

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CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated:

El Paso(25) Aug 3, 2015;

El Paso Oth (24) Aug 3, 2015;

Dell City Jun 26, 2015

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

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DESCRIPTION

During each Monthly Billing Period
All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:
October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)
December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

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PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be

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designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during

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the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject

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to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

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(C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;
 (B) the unit rate and total amount of the surcharge billed to each customer;
 (C) the date or dates on which the surcharge was billed to customers; and
 (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline

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safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

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B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated November 30, 2005

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A.

The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where} \\ \text{CV}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \text{ where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 29187****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane
McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote,
Thortonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	40_Public Authority Sales_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275120	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

275121 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29187

275122

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated November 30, 2005

WNA-WTSA-ISOS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TEXAS GAS SERVICE COMPANY
 West Texas Service Area
 RATE SCHEDULE WNA
 WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A.

The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton:
Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036.

Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett,
and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC)

The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For

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the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning

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with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c)

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the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

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B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

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(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this

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purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-

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utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

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This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT
For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

41-WTSA-IS-PubA AC

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE 41

PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired air conditioning system.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$100.00 plus -

All Ccf per monthly billing period @

Oct. - April

May - Sept.

Winter

Summer

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The First 500 Ccf @ \$0.12499 per Ccf \$0.09499 per Ccf

All Over 500 Ccf @ \$0.10499 per Ccf \$0.07499 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT. Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 40.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified Company personnel.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated:

El Paso(26) Aug 3, 2015;

El Paso Oth (28) Aug 3, 2015

EDR-WTSA-IS-EcDev

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TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B)

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below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA),

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both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the

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Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The

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initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

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(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-BriGonz-EPsVcA-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29188

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	41_Public Authority A/C Sales_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29188

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275124	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

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275125 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

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275126

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/04/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall

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mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC

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Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and

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any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly

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authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

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E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary

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for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

42-WTSA-IS-MunWat

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TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE 42

MUNICIPAL WATER PUMPING SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in West Texas Service Area. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

The incorporated areas of the West Texas Service Area, which includes, Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of

\$426.44

plus

All Ccf per monthly billing period @

The First 5000 Ccf @ \$0.06817 per Ccf

All Over 5000 Ccf @ \$0.05817 per Ccf

Prompt Payment Provision: None. Above rates are net.

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Rate Schedule RCE: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

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CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate.

Meters Read On and After:

October 5, 2016 (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule Dated: El Paso (27) Aug 3, 2015; El Paso Oth (29) Aug 3, 2015

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

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All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated: February 15, 2008

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public

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interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

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The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes
Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$
7.82Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality
of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and
subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$
6.29

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated November 30, 2005

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	42_Municipal Water Pumping Service_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin STATE: TX ZIP: 78746 ZIP4:

AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29189
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275128	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29189
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275129

West Texas SvcA 1-2b

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29189

275130

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. **APPLICABILITY** The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. **PIT RATE** \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. **OTHER ADJUSTMENTS Taxes:** Plus applicable taxes and fees (including franchises fees) related to above. D. **CONDITIONS** Subject to all

applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for

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the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution

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system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

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Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

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Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

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TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule. The weather factor, determined for each rate schedule in the most recent rate

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case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD} / \text{CV}, \quad \text{where}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$$\text{WNAD} = (\text{HDD Diff} * \text{CB} * \text{WF}) * \text{COS rate}, \quad \text{where}$$

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

1-ENV-DC-WTSA-OS-COG

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TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for

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each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this

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purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as

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such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and

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approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-ENV

West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety

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Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC

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Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net

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Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a

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statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

1Z-WTSA-OS-Res

TEXAS GAS SERVICE COMPANY West Texas Service Area

RATE SCHEDULE 1Z

RESIDENTIAL SERVICE

RATE APPLICABILITY

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes, including any public housing project and including apartment houses where service for more than one dwelling unit is served through a master meter. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of

\$15.70 plus

Total Customer Charge

\$15.70 per month

All Ccf per monthly billing period @ All Ccf

@ \$0.12237 per Ccf

OTHER ADJUSTMENTS

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Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider:
The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. See Rate Schedule S.S.

Meters Read On and After: December 23, 2016

Supersedes Rate Sheets Dated: October 5, 2016

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			

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GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29190

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: 10506
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	1Z_Residential Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1229	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE</p> <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p>

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = \text{Required Rate Base} - \text{Justified Rate Base}$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $\text{Monthly Tapping Fee} = \text{CIAC monthly payment} \div \text{the number of Customers used in Step 3 above.}$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
WTSa1a	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - West Texas Service Area</p> <p>RULES OF SERVICE</p> <p>WEST TEXAS SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas</p> <p>Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)</p> <p>Effective for Meters Read On and After ____TBD____(Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)</p> <p>Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014</p> <p>Environs of El Paso Service Area dated February 1, 1989</p> <p>Incorporated Dell City Service Area dated February 1, 1989</p> <p>Environs of Dell City Service Area dated February 1, 1989</p> <p>Environs of Permian Service Area dated February 1, 1989</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company</p> <p>P. O. Box 31458</p> <p>El Paso, Texas 79931-0458</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p>

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20 Average Bill Calculation Plan
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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided

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however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

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Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

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Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided

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for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during

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Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage

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directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

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Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

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6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

WTSAlb

TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the

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point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to

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initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow

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payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

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The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS**10.1 REQUIREMENTS**

The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST

The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service

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requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
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Andrews	13.10	13.35
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Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink	13.50	13.75
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Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton	12.80	13.05
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure.

Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in

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absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature.

The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the

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main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter

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reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE
The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

WTSAlc TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016) BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

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14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

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15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

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16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to

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advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i)

Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed

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reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company

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will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS. For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below: a) The Company reserves the right to determine the eligibility of Customers for this pilot program. b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29190
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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29190
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274147	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

274148 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29190

274149

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE**A. APPLICABILITY**

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase

GAS SERVICES DIVISION

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RATE SCHEDULE

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and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

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GSD - 1 TARIFF REPORT

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or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

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TARIFF CODE: DS RRC TARIFF NO: 29191

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F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

2Z-WTSA-OS-Com

TEXAS GAS SERVICE COMPANY West Texas Service Area
RATE SCHEDULE 2Z
COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to commercial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$39.00 plus -
Total Customer Charge	\$39.00

All Ccf per monthly billing period @

First 500 Ccf @

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULESCHEDULE IDDESCRIPTION

\$0.09520 per Ccf

All Over Ccf @

\$0.07520 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement Customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. See Rate Schedule S.S.

Meters Read On and After: December 23, 2016

Supersedes Rate Sheets Dated: October 5, 2016

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT
 West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSa. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSa Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULESCHEDULE IDDESCRIPTION

not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPsVcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPsVcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \text{WNAD}, \quad \text{where} \\ \text{CV}$$

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29191

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2Z_Commercial Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

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CURTAILMENT PLAN

PLAN ID DESCRIPTION

489

RAILROAD COMMISSION OF TEXAS

OIL AND GAS

DIVISION

GAS UTILITIES

DIVISION

OIL AND GAS DOCKET

GAS UTILITIES

DIVISION

NO. 20-62, 505

DOCKET NO. 489

ORDER RELATING TO THE APPROVAL BY THE COMMISSION OF CURTAILMENT PROGRAMS FOR NATURAL GAS TRANSPORTED AND SOLD WITHIN THE STATE OF TEXAS

After due notice the Railroad Commission of Texas on the 30th day of November, 1972, heard testimony and requested written curtailment priorities from representatives of investor owned and municipal gas utilities companies, private industry consumers and others responsible for directing available natural gas supplies to the consumers of natural gas in the State of Texas.

WHEREAS, pursuant to the authority granted to the Railroad Commission of Texas in Article 6050 to 6066, inclusive, R.C.S., as amended; and

WHEREAS, the Commission has determined the need for a curtailment program to assure effective control of the flow of natural gas to the proper destinations to avoid suffering and hardship of domestic consumers; and

WHEREAS, the Commission has determined a need to make natural gas available to all gas consumers on a reasonable but limited basis during times of needed curtailment to the end that the public will be best served; and

WHEREAS, the Commission has determined that the transportation delivery and/or sale of natural gas in the State of Texas for any purpose other than human need consumption will be curtailed to whatever extent and for whatever periods the Commission may find necessary for the primary benefit of human needs customers (domestic and commercial consumption) and such small industries as cannot practically be curtailed without curtailing human needs.

IT IS THEREFORE, ORDERED BY THE RAILROAD COMMISSION OF TEXAS that the following rules relating to the approval by the Commission of curtailment programs for gas transported and sold within the State of Texas shall apply to all parties responsible for directing available and future natural gas supplies to the consumers of natural gas in the State of Texas.

RULE 1.

Every natural gas utility, as that term is defined in Article 6050, R.C.S. of Texas, as amended, intrastate operations only, shall file with the Railroad Commission on or before Feb. 12, 1973, its curtailment program. The Commission may approve the program without a hearing; set the matter for a public hearing on its own motion or on the motion of any affected customer of said utility.

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The curtailment program to be filed shall include, in verified form, the following information:

A. Volume of gas reserves attached to its system together with a brief description of each separate source of gas reserves setting forth the following:

1. the name of the supplier,
2. the term of each contract in years, and the years remaining on said contract,
3. the volume of recoverable reserve contracted for, and
4. rated deliverability of such reserves in MCF.

B. Capacity and location of underground storage, if any, attached to its system with a statement of whether the company's storage balance is above or below its desired level for this time, and, if below, what plans has the company made to restore the balance.

C. Peak day and average daily deliverability on an annual basis of its wells, gas plants and underground storage attached to its system.

D. Peak day capacity of its system.

E. Forecast of additions to reserves for each of the next two succeeding years.

F. Location and size of the line pipes, compressor stations, operating maximum line pressures, and a map showing delivery points along the system.

G. Disposition of all gas entering its system, with names of all customers other than residential customers and volumes delivered to each during the past calendar year. Identify those customers using 3,000 MCF gas per day, or more, which are under a service contract, and if such contract includes an Interruptible Service clause, and if so, attach a reproduced copy of the relevant provisions of such contract.

H. Steps taken in past years, being taken at the present, and to be taken to alleviate curtailments.

RULE 2.

Until such time as the Commission has specifically approved a utilities curtailment program, the following priorities in descending order shall be observed:

A. Deliveries for residences, hospitals, schools, churches and other human needs customers.

B. Deliveries of gas to small industrials and regular commercial loads (defined as those customers using less than 3,000 MCF per day) and delivery of gas for use as pilot lights or in accessory or auxiliary equipment essential to avoid serious damage to industrial plants.

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C. Large users of gas for fuel or as a raw material where an alternate cannot be used and operation and plant production would be curtailed or shut down completely when gas is curtailed.

D. Large users of gas for boiler fuel or other fuel users where alternate fuels can be used. This category is not to be determined by whether or not a user has actually installed alternate fuel facilities, but whether or not an alternate fuel could be used.

E. Interruptible sales made subject to interruption or curtailment at Seller's sole discretion under contracts or tariffs which provide in effect for the sale of such gas as Seller may be agreeable to selling and Buyer may be agreeable to buying from time to time.

RULE 3.

Each gas utility that has obtained Commission approval of a curtailment program shall conduct operations in compliance with such program. So long as any gas utility which has obtained Commission approval of a curtailment program continues to curtail deliveries to its customers, except as provided by contract or those customers included in Part E of Rule 2 above, it

(a) shall file on or before April 1 of each year, under oath, the information called for in Rule 1, for the preceeding year, and

(b) shall not, without Commission approval, make sales of gas to any new customers or increase volumes sold to existing customers, except those new or existing customers defined in Parts A & B of Rule 2 above.

IT IS FURTHER ORDERED that this cause be held open for such other and further orders as may be deemed necessary.

ENTERED AT AUSTIN, TEXAS, this 5th day of January, 1973.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1229	<p>TEXAS GAS SERVICE COMPANY Texas Tariff - WEST TEXAS SERVICE AREA INCORPORATED AND ENVIRONS AREAS OF THE WEST TEXAS SERVICE AREA (From Quality of Service Rules effective October 5, 2016)</p> <p>INSTALLATION OF EQUIPMENT</p> <p>7.1 EQUIPMENT FURNISHED BY THE COMPANY</p> <p>The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.</p> <p>7.2 EQUIPMENT FURNISHED BY THE APPLICANT</p> <p>The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.</p> <p>7.3 STATUTES, CODES, AND ORDINANCES</p> <p>All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.</p> <p>7.4 CHECKS AND TESTS</p> <p>The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.</p> <p>7.5 REFUSAL TO SERVE</p> <p>The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.</p> <p>EXTENSION OF FACILITIES</p> <p>8.1 EXTENSION OF MAINS The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.</p>

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8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with

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the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area.

The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program.

The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines
2. Calculate the Revenue Requirement Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation Note: Depreciation = Required Rate Base x currently authorized rate by Component
3. Calculate the Annual Revenues to be received from Customers Annual Revenue = Number of Customers x the average annual revenue per Customer Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the

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first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC) $CIAC = \text{Required Rate Base} - \text{Justified Rate Base}$

6. Calculate the CIAC monthly payment CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee $\text{Monthly Tapping Fee} = \text{CIAC monthly payment} \div \text{the number of Customers used in Step 3 above.}$

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee.

CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
WTSAla	<p>TEXAS GAS SERVICE COMPANY</p> <p>Gas Tariff - West Texas Service Area</p> <p>RULES OF SERVICE</p> <p>WEST TEXAS SERVICE AREA</p> <p>Incorporated and Unincorporated Areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas</p> <p>Effective for Meters Read On and After October 5, 2016 (Incorporated and Unincorporated areas of Anthony, Clint, Dell City, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton and the Unincorporated areas of Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink)</p> <p>Effective for Meters Read On and After ____TBD____(Incorporated areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)</p> <p>Supersedes and Replaces Incorporated El Paso Service Area dated January 27, 2014</p> <p>Environs of El Paso Service Area dated February 1, 1989</p> <p>Incorporated Dell City Service Area dated February 1, 1989</p> <p>Environs of Dell City Service Area dated February 1, 1989</p> <p>Environs of Permian Service Area dated February 1, 1989</p> <p>TEXAS GAS SERVICE COMPANY</p> <p>Communications Regarding this Tariff Should Be Addressed To:</p> <p>Texas Gas Service Company</p> <p>P. O. Box 31458</p> <p>El Paso, Texas 79931-0458</p> <p>TABLE OF CONTENTS</p> <p>Section Description</p> <p>1 General Statement</p> <p>2 Reserved for Future Rules</p> <p>3 Rates and Utility Charges</p> <p>4 Conditions of Service</p> <p>5 Initiation of Service</p> <p>6 Metering and Delivery of Gas</p> <p>7 Installation of Equipment</p> <p>8 Extension of Facilities</p> <p>9 Customer Owned Systems</p> <p>10 Security Deposits</p> <p>11 Gas Measurement</p> <p>12 Meter Reading and Accuracy</p> <p>13 Billing and Payment of Bills</p> <p>14 Quality of Gas</p> <p>15 Service Work</p> <p>16 Maintenance of Equipment</p> <p>17 Discontinuance of Service</p> <p>18 Re-establishment of Service</p>

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GENERAL STATEMENT

1.1 TARIFF APPLICABILITY

Texas Gas Service Company is a gas utility operating within the State of Texas. This Tariff applies to Texas Gas Service West Texas Service Area, comprising the Cities of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monohans, Pecos, Pyote, Thorntonville, San Elizario, Socorro, Vinton, Wickett, and Wink, Texas, and their environs. This Tariff supersedes and replaces all tariffs previously approved and applied in said cities.

Service under this Tariff is subject to the original jurisdiction of the municipalities in the West Texas Service Area and the Railroad Commission of Texas. The Company will provide service to any person and/or business within its service area in accordance with the rates, terms and conditions provided for in its Tariff and regulations.

1.2 RATE SCHEDULES

All Customers shall be served under rate schedules filed with the municipality or Railroad Commission of Texas. Customers shall be assigned to rate schedules in accordance with the class of the particular Customer, the usage which will be made of the gas and that Customer's volume requirements. The Company shall advise the Applicant or Customer regarding the most advantageous rate for his usage if more than one rate is applicable. A Customer assigned to a rate schedule shall remain on that schedule for a minimum of one year except that an assignment made in error may be corrected immediately. In the event of a question regarding the Customer's classification, the questions shall be resolved by reference to the coding of the Customer's primary business in the latest edition of the Standard Industrial Classification Manual of the United States Government's Office Management and Budget.

1.3 DEFINITIONS

The following definitions shall apply to the indicated words as used in this Tariff:

Adder: Shall mean the Company's incremental cost to purchase natural gas

Aggregation Areas: Shall mean aggregation pools established by the Company within geographic, operational, administrative, and/or other appropriate parameters, for the purposes of nominating and imbalances.

Agricultural Service and Irrigation or Irrigation Pumping Service: Service to Consumers engaged in agricultural production (SIC Division A - Major Group 01) who use gas for operating engine-driven pumping equipment.

Applicant: Any person, organization or group of persons or organizations making a formal request either orally or in writing for gas service from the Company.

Automated Meter Reading (AMR): A device that remotely reads a gas meter.

Average Day Usage: The gas demand of a given Customer for gas in any one month divided by 30. Gas demand is considered to be equivalent to consumption during each billing month, provided

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however, that when service has been curtailed, demand shall be considered to be actual consumption plus estimated curtailment during the period.

Blanket Builder: A builder or someone acting for a builder who is invoiced for the installation of yardlines.

Btu: Shall mean British thermal unit(s) and shall be computed on a temperature base of sixty degrees (60 degrees) Fahrenheit and at the standard pressure base of the applicable service area and on a gross-real-dry basis and shall not be corrected for real water vapor as obtained by means commonly acceptable to the industry, and MMBtu shall mean one million (1,000,000) Btu.

Commercial Service: Service to Consumers engaged primarily in the sale or furnishing of goods and services and any usage not otherwise provided for.

Commission or The Commission: The Railroad Commission of Texas.

Company: Texas Gas Service Company, a division of ONE Gas, Inc.

Consumer: Any person or organization receiving gas service from the Company for his or her own appliances or equipment whether or not the gas is billed directly to him or her. (For example, a rental unit where the utilities are part of the rent, the landlord is a Customer and the tenant is a Consumer.)

Consumption Period: Shall mean a volumetric billing period.

Cumulative Tolerance Limit: Shall mean the percent of aggregate historical annual deliveries of a Qualified Supplier's Aggregation Area pool of customers for the most recent year ended on June 30. The Company, at its sole discretion, may make adjustments to the Cumulative Tolerance Limit.

Customer: Any person or organization now being billed for gas service whether used by him or her, or by others. Day or gas day: Shall mean the 24-hour period commencing at 9:00 a.m. (central clock time) on one calendar day and ending at 9:00 a.m. (central clock time) the following calendar day.

Dekatherm (Dth): Shall mean 1,000,000 Btu's (1 MMBtu). This unit will be on a dry basis.

Domestic Service: Service to any Consumer which consists of gas service used directly for heating, air conditioning, cooking, water heating and similar purposes whether in a single or multiple dwelling unit.

Electronic Document: Any document sent electronically via email or internet.

Electronic Fund Transfer (EFT): The process to convert a paper check or electronic bill payment request to an electronic transfer. Paper checks received by Company or their agents are destroyed.

Electronic Flow Measurement (EFM): A device that remotely reads a gas meter.

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Electronic Radio Transponder (ERT): A device that remotely reads a gas meter.

Expedited Service: Customer request for same day service or service during non-business hours for connect or reconnect of gas service.

Gas or Natural Gas: Shall mean the effluent vapor stream in its natural, gaseous state, including gas-well gas, casing head gas, residue gas resulting from processing both casing head gas and gas-well gas, and all other hydrocarbon and non-hydrocarbon components thereof.

General Rate Schedule: A rate schedule available to all Customers of the appropriate class or classes for usages indicated therein.

Industrial Service: Service to Consumers engaged primarily in a process which changes raw or unfinished materials into another form of product. This classification shall embrace all Consumers included in Division A (except Major Groups 01 and 02) and Division D of the Standard Industrial Classification Manual.

Mcf: Shall mean one thousand (1,000) cubic feet of Gas

Month: Shall mean the period beginning at 9:00 a.m. central clock time on the first Day of each calendar month and ending at 9:00 a.m. Central clock time on the first Day of the next succeeding calendar month.

Monthly Tolerance Limit: Shall mean five percent (5%) of the aggregate deliveries for a Qualified Suppliers Aggregation Area pool of customers for such month.

Optional Rate Schedule: A General Rate Schedule which may be selected by a Customer in lieu of another general schedule but which may require the installation of special equipment.

Overtime Rate: The fee charged by Company to perform work outside its normal business hours or on holidays and includes changes to previously scheduled work that must be performed outside Company's normal business hours.

Payment in Kind (PIK): Shall mean a reimbursement for lost and unaccounted for gas.

PDA: Shall mean a predetermined allocation method.

Pipeline System: Shall mean the current existing utility distribution facilities of Company located in the State of Texas.

Point of Delivery: Shall mean the point or points where gas is delivered from the Pipeline System to Customer.

Point of Receipt: Shall mean the point or points where Company shall receive Gas into the Pipeline System from Customer. Point Operator: Shall mean the person or entity that controls the Point of Receipt or Point of Delivery. Power Generation Service: Service to Consumers for the purpose of generating electricity. This service may be further divided into direct generation in which the gas is used to power the prime mover and indirect generation in which the gas is burned in a boiler and the generator is steam powered.

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Qualified Supplier: Shall mean an approved supplier of natural gas for transportation to customers through the Company's pipeline system.

Regulatory Authority: The City Council or equivalent municipal governing body of each respective city in the West Texas Service Area, or the Railroad Commission of Texas, as applicable.

Service Area: The area receiving gas utility service provided by the Company under the terms of this Tariff.

Special Rate Schedule: A rate schedule designed for a specific Customer.

System: Any group of interconnected pipelines and appurtenances owned or operated by the Company and independent from any other such group of facilities.

Tariff: Shall mean every rate schedule, or provision thereof, and all terms, conditions, rules and regulations for furnishing gas service filed with the regulatory authorities or agencies having jurisdiction over Company or the services provided hereunder.

Temporary Service: Any service which will not be utilized continuously at the same location for a period of two or more years. Transportation Form: Shall mean the Company approved selection of transportation service document

Transportation Rate Schedule: A rate schedule designed for service to any Customer for the transportation of Customer-owned natural gas through the Company's distribution system.

Transportation Service: The transportation by the Company of natural gas owned by someone other than the Company through the Company's distribution system.

Week: Shall mean a period of seven (7) consecutive Days beginning at 9:00 a.m. central clock time on each Monday and ending at the same time on the next succeeding Monday.

Year: Shall mean a period of three hundred sixty-five (365) consecutive Days, or three hundred sixty-six (366) consecutive Days when such period includes a February 29.

Section 2. [Reserved for future rules]

Section 3: RATES AND UTILITY CHARGES

Please see current Rate Schedules on file with each applicable Regulatory Authority.

CONDITION OF SERVICE

4.1 PROVISION OF SERVICE

The Company will provide gas service to any person or organization located within the West Texas Service Area from Company's facilities, or in certain cases, the facilities of its supplier, in accordance with the provisions of this Tariff, including the Company's Rate Schedules and Rules of Service.

4.2 FEES AND CHARGES

All fees and charges made by the Company to provide and maintain utility services as provided

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for in this Tariff. If the Customer elects transportation service, the commodity cost of gas shall be determined between the Customer and the Customer's selected supplier.

4.3 RESALE OF GAS

Gas delivered by the Company shall not be redelivered or resold for the use thereof by others unless otherwise expressly agreed to in writing by the Company; provided, however, that those Customers receiving gas for redistribution to the Customer's tenants may separately meter each tenant's distribution point for the purpose of prorating the Customer's actual amount of gas delivered among the various tenants on a per unit basis.

4.4 CONTINUITY OF SERVICE

a) Service interruptions

i) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company will reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of Customers is affected.

ii) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and will issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

iii) In the event of emergency or disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

b) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of Customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence, if applicable.

c) Report to Railroad Commission of Texas. The Commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the Company's belief as to the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

d) The procedure under which curtailments of service will be made as described in the Company's curtailment plans on file with the Commission.

e) The Company does not guarantee uninterrupted service to any Customer and shall not be liable for damages resulting from any loss of service to any Customer.

4.5 AVAILABILITY OF TARIFF

A copy of this Tariff including all applicable rate schedules shall be kept in the Company's West Texas Office and its Division Office in Austin. The Tariff shall be available for examination in the referenced locations to any Customer or Applicant requesting it, during

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Company's normal business hours and upon reasonable notice to Company, and notice to this effect shall be posted in the Company's office. Upon the request of any Customer or Applicant, the Company shall make copies of the Tariff which may be purchased by the Customer or Applicant at the Company's West Texas office. The Company may charge for each copy a fee which is not in excess of the Company's reasonable cost to reproduce the material.

4.6 CUSTOMER INFORMATION

The Company shall make available, during normal business hours at its local office, such additional information on Rates and Services as any Customer or Applicant may reasonably request. Upon any Customer's request, the Company shall inform the Customer how to read the Customer's meter. The Company shall annually provide each Customer with notice of the availability of a concise description in English and Spanish of the Customer's rights and the Company's obligations under this Tariff. A new Customer shall be provided with a description at the time service is initiated.

4.7 CUSTOMER COMPLAINTS

Upon complaint to the Company by a Customer either at the Company's office, in writing, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record which shows the name and address of all complainants, the date and nature of each complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint. However, complaints which require no further action by the Company need not be recorded. Each complainant shall be advised of his or her right to file the complaint with the Regulatory Authority if not satisfied by the Company. Upon receipt of a complaint, either in writing or by telephone, from the Regulatory Authority on behalf of a Customer, the Company will make a suitable investigation and advise the Regulatory Authority and complainant of the results thereof. An initial response must be made by the next business day. The Company will make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15 day period.

4.8 LIMITATION OF LIABILITY

The Customer assumes all responsibility for all facilities and their installation, maintenance, operation, functionality, testing and condition thereof on the Customer's side of the point of delivery of gas to the property of the Customer or to the premises of the Consumer, as defined in Section 6.2. Customer shall indemnify, hold harmless, and defend the Company and its employees or agents from any and all claims or liability for personal injury, damage to property, or any incidental, consequential, business interruption, or other economic damages or losses in any manner directly or indirectly connected to, arising from, or caused by acts or omissions of any person or party on the Customer's side of said point of delivery, as defined in Section 6.2.

The Company shall be liable to the Customer or Consumer only for personal injury or property damage arising directly from or caused directly by the negligent acts or omissions of the Company or its employees occurring on the Company's side of the point of delivery. The Company shall not be liable or responsible for personal injury, property damages, or any other loss or damages arising from or caused by the negligent or intentional act or omission of any person, other than an employee of the Company, who adjusts, repairs, disconnects, changes, alters, or tampers with the Company's meter or facilities in any way.

The Company shall be liable to third parties only for personal injury or property damage

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directly arising from the negligence or gross negligence of the Company or its employees when acting within the scope of their employment.

In no event shall the Company or its employees be liable for incidental, consequential, business interruption, or other economic damages or losses of Customer, Consumer, or third parties in any manner, directly or indirectly, arising from, caused by, or growing out of the interruption or termination of gas utility service. The Customer shall make or procure conveyance to the Company of perpetual right-of-way across the property owned or controlled by the Customer that is satisfactory to the Company, provides clear access to Company's facilities, and enables the Company to provide service to Customer's property or the premises of Consumer.

INITIATION OF SERVICE

5.1 REGULAR SERVICE

Application for service can be made by telephone or through the Internet. Each Applicant must comply with the appropriate requirements of this Tariff before service shall be instituted. No written agreement shall be required for residential service under the standard provisions of this Tariff; commencement of service by the Company and the use of gas service by the Customer shall be evidence of such agreement. Any Customer requesting service under any special provision of this Tariff must execute a written agreement for service in the form prescribed by the Company designating those provisions which shall apply. Each Applicant may be required to produce an identification card bearing a photograph of Applicant and verifiable proof of their right to occupy a specific service address as of a specific date of occupancy.

5.2 SPECIAL CONTRACTS

Under certain special conditions, the Company may agree to rates, terms or conditions of service other than those provided in this Tariff. Such service must be established under the terms of a special contract or service agreement. To the extent that the provisions of any special contract are at variance with this Tariff, the provisions of the contract shall apply.

5.3 TEMPORARY SERVICE

Temporary Service shall be furnished under the same rate schedules applicable to regular service of a similar kind.

5.4 FEES AND CHARGES

The Company shall charge a non-refundable fee to each Applicant to compensate for the cost involved in initiation or reconnection of service or when service is transferred from one name to another at any location, or whenever a meter is reset or relocated on the same premises at the request of the Customer, all as specified in Section 21.1 of this Tariff.

Whenever the Applicant requests expedited service, the Company will accomplish the work as expeditiously as possible and the Customer will be charged at the Company's approved rate for service work. Expedited service and the charges therefore shall be made only on request of the Applicant. Whenever service is furnished from the facilities of a third party and the Company must pay any special fees to that third party, the Company may, at its option, pass that charge through to the Applicant requesting service. See Section 21.1 relating to fees for the above.

5.5 ESTABLISHMENT OF CREDIT

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Each Applicant for service shall be required to make a security deposit in accordance with Section 10 of this Tariff to establish and maintain a satisfactory credit standing. The amount of deposit required shall be computed in the same manner for the same class of service; provided however, that a deposit shall be waived if:

a) The Applicant has been a Customer for the same kind of service within the last two years and did not have more than one occasion in which a bill for service from any such utility service account was delinquent and no disconnection for non-payment was made;

b) The Applicant furnishes an acceptable letter of credit;

c) The Applicant demonstrates a satisfactory credit rating by presentation of satisfactory credit references capable of quick, inexpensive verification (applicable to residential Customers only);

d) The Applicant is 65 years of age or older and has had no outstanding balance for natural gas utility service which accrued within the last two years (applicable to residential Customers only);

e) The application is made for and in the name of an organization with an acceptable credit rating from an agency providing a credit rating service on a national basis;

f) The application is made for or guaranteed by an agency of the federal, state or local government.

g) The Applicant has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site; or

5.6 GROUNDS FOR REFUSAL TO SERVE

The Company may refuse service to any Applicant for any of the following reasons:

a) Failure to pay fees, advances or contributions or to make any deposit required for service under this Tariff;

b) Failure of the Applicant to furnish any service or meter location specified for service under this Tariff;

c) Existence of an unsafe condition such as a leak in the Applicant's piping system which, in Company's sole opinion, may endanger life or property;

d) The Applicant is indebted to the Company for the same class of utility service at the same or another service location within the Company's system; or

e) Delinquency in payment for gas service by another occupant if that person still resides at the premises to be served. The right to refuse service shall terminate when the Applicant has complied with the Company's requirements or corrected the cause for the refusal to serve.

5.7 REASONABLE TIME

The Company shall have a reasonable amount of time to institute service following application therefore or execution of an agreement for service. The time may vary depending on approvals and permits required, the extent of the facilities to be built, and the Company's workload at the time.

METERING AND DELIVERY OF GAS

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6.1 METER LOCATION

The Company shall have the sole right to determine the location of the meter in accordance with the needs of the service. Each Applicant shall furnish and subsequently maintain a suitable location on his or her premises for the Company's meter and related facilities at a point selected by the Company. Meters shall be located where they will be safely accessible for reading and service, adequately ventilated, and not subject to damage. Meters shall not be located within any enclosed area unless the enclosure is solely intended as a meter house. It may be necessary for the Company to install bollards or guard posts around the meters for safety.

6.2 POINT OF DELIVERY

The point of delivery of gas sold by the Company to the Customer shall be at the outlet side of the Company's meter, provided that in those cases in which the Customer owns a section of the underground pipe between the Customer's property line and the meter, the point of delivery shall be at the property line. The title of all gas sold by the Company to the Consumer shall pass from the Company at the point of delivery. The point(s) of delivery and point(s) of redelivery for Transportation Service shall be as provided in the contract entered into between the Customer and the Company.

6.3 MULTIPLE METERS

Each Customer or group of Customers located on the same lot or tract of land may be served from a single meter location. The Company may, at its option, permit additional meter locations to simplify installation of facilities or provide better service. Whenever more than one meter location is permitted for the same Customer, the Company shall bill the usage through each meter separately, provided that any combined billings in effect at the time of adoption of this Tariff may be continued until the affected Customer discontinues service or upon order by the Regulatory Authority.

6.4 CONNECTION TO COMPANY FACILITIES

No Consumer shall make any connection or alteration of any kind on or to any of the Company's facilities upstream of the Company's meter or shall permit any other person to make such connection or alteration.

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TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016)

INSTALLATION OF EQUIPMENT

7.1 EQUIPMENT FURNISHED BY THE COMPANY

The Company shall furnish and install at its expense, the service pipe from the Company's existing main to the property line nearest the meter and the equipment related thereto, including meter valve and service regulator. Whenever the meter is located at any point other than the property line, the Company shall determine the estimated cost of that portion of the service between the property line and the meter set. This estimate shall be based on the size and footage to be installed, and charged in accordance with Section 8 and other applicable provisions of this Tariff. This estimated amount shall be contributed by the Applicant to the Company before construction, unless the Applicant is a qualified Blanket Builder. Although affixed to or buried in the Customer's property, the entire service and meter set shall become the property of the Company and shall be operated and maintained by the Company.

7.2 EQUIPMENT FURNISHED BY THE APPLICANT

The Applicant shall furnish and install at his or her expense, all piping and equipment required to conduct and utilize the gas furnished, from the outlet of the meter set to the

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point(s) of utilization and those portions of the service line and meter set not furnished by the Company as described in Paragraph 7.1 above. The adequacy, safety and compliance with applicable codes and ordinances shall be the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility for the facilities installed by him or her.

7.3 STATUTES, CODES, AND ORDINANCES

All piping and installations owned by the Applicant shall comply with all applicable legal requirements, whether federal, state, county, municipal, or otherwise, and shall be properly designed for the pressures and volumes to be handled. In those locations where there are no applicable state or local requirements, the applicable provisions of the National Fuel Gas Code 54, ANSI Z223.1, and any amendments thereto shall apply.

7.4 CHECKS AND TESTS

The Company shall have the right to check new installations prior to initiation of service and to make any test of the Applicant's facilities it deems necessary.

7.5 REFUSAL TO SERVE

The Company shall refuse service to any Applicant who refuses entry for observation or whose facilities do not comply with the applicable provisions of this Tariff. The right to refuse service shall terminate with the correction of the condition(s) which was cause for refusal. Initiation of service, however, shall not be considered to be acceptance or approval by the Company of such facilities.

EXTENSION OF FACILITIES

8.1 EXTENSION OF MAINS

The Company shall install the necessary facilities to provide service to Applicants whose premises are located beyond the Company's existing distribution facilities in accordance with the provisions of this Section. The expenditure for such extensions must either be cost justified or the Applicant(s) and Company must mutually agree to financing terms that justify the installation.

8.2 DESIGN AND COST OF FACILITIES

As soon as practical after an application for service is received, the Company shall determine the extent of the facilities required to serve the new business and the cost thereof. This cost shall include all amounts to be spent for system improvements necessary to deliver the required gas, such as mains, regulator and meter stations, upgrading and/or reinforcement, all in accordance with the Company's current practice. Whenever the Company chooses to install facilities of greater capacity than would be required to serve the new business for which the application is being made or to permit supply from another source, the estimate of costs shall be based on only the size and capacity normally used to serve requirements similar to that of the Applicant.

8.3 ALLOWANCE FOR NEW BUSINESS

The Company shall also determine the number of existing permanent Customers located along the route of the extension expected to be served there from. To be included, the occupant of each premise must request service and demonstrate capability for using such service through a major gas burning appliance. Single or groups of individually owned mobile homes shall be included only if the wheels and hitch have been removed from each mobile home and/or substantial improvements have been made to the property. Mobile home parks may be served either through a master meter or individual meters served by a Company-owned system, provided that required mains can be installed and dedicated streets or rights-of-way have been provided to the Company for installation of facilities as evidenced by agreement executed on the Company's form. An allowance to be determined by the Company may be given for each Customer whose premises exist at the time of application to be served from the proposed main extension. In order to qualify for this allowance, the Customer must file an application and agree to

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initiate gas service upon completion of the Company's facilities.

8.4 ADVANCES

The mutually agreed upon financial terms will determine the amount of advance required. The Applicant shall have 30 calendar days after notification of the amount required to execute an extension agreement on the Company's form and pay the required advance. At the end of that time, the Company may revise its estimates to reflect any changes in costs or conditions which will affect the amount of the advance. The Company may waive collection of any advance based on an economic analysis of the project.

8.5 CONSTRUCTION OF FACILITIES

As soon as practical after the advance has been paid or it has been determined that no advance will be required, the Company shall begin construction of the required facilities and thereafter prosecute the work with reasonable diligence. The Company shall not be responsible for delays in the construction of the facilities occasioned by events or conditions reasonably beyond the Company's control. Whenever the construction of the new facilities requires the acquisition of rights-of-way across the Applicant(s) land(s), these rights-of-way shall be provided by the Applicant(s) in the Company's name and on its form at no cost to the Company (except for fees involved in the recording of documents).

8.6 REVIEW OF ADVANCES

The Company shall review each extension agreement on the first anniversary of the signing of that agreement. Upon the Applicant(s) request, if the extension provided for in the agreement has not been installed through no fault of the Company, the agreement shall be considered to be terminated and a complete refund made to the Applicant(s). Once the extension has been installed and service has been initiated, the Company shall thereafter review the extension agreement at its second through fifth execution dates. At each review, the number of Customers then served directly from the extension shall be compared with the number served on the last prior anniversary date. A refund, shall be given for each additional Customer served, based on mutually agreed upon financial terms provided that the total of the refunds given does not exceed the cost of the extension of facilities.

8.7 REFUND LIMITATIONS

The Company may, at its sole option, make a refund at any time. In no case, however, shall a refund be given unless the number of Customers then served is greater than the number for whom refunds have previously been given. No refund shall be given which shall cause the total refunds to be greater than the total amount of the advance. No interest shall be paid on any advance made under the provisions of this Section. At the end of the five year period, any remaining amount of the advance shall be retained by the Company as a contribution in aid of construction.

8.8 DELIVERY OF REFUNDS

Upon Applicant(s) request, when a refund is due, a check in the appropriate amount and a letter setting forth the method of calculation of the refund and the balance remaining unrefunded shall be made to the person or business in whose name the extension agreement is made or to his or her assignee. If that letter is returned undelivered, the check shall be cancelled and the next review made without regard to that refund. All sums described in this Paragraph which are returned undelivered and remain unclaimed in the Company's possession for a period of six months following expiration of the five year period of the extension agreement shall be retained by the Company and considered a contribution in aid of construction.

8.9 TAPPING FEE

The Company may, at its option, extend lines to serve a group of new Customers outside or inside the incorporated areas of the West Texas Service Area (WTSA) by the use of Contribution In Aid of Construction (CIAC). Unless not economical or reasonable, the Company shall allow

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payment of the CIAC amount in the form of a monthly Tapping Fee charged to the existing and subsequent Customers in the area to be served. The fee will continue to be charged to all Customers connecting to the Extension of Facilities each month until the Company recovers the amount of CIAC required to serve the area. At least fifty (50) percent of the existing homes in the area must be under contract for service for this type of Extension of Facilities to be available to the area. The monthly per Customer Tapping Fee will be equal to the Monthly Amortization of the CIAC divided by the number of Customers participating in the program. The Tapping Fee will usually be set within the first six months of billing the first Customer receiving gas from this extension. In some cases, this period could be extended. In order to calculate the monthly Amortization of the CIAC, the following steps are to be followed:

1. Calculate the Required Rate Base Required Rate Base = Cost of Mains, services and yard lines

2. Calculate the Revenue Requirement

Revenue Requirement = (Required Rate Base x return on capital) + related Federal Income Taxes + Depreciation

Note: Depreciation = Required Rate Base x currently authorized rate by Component

3. Calculate the Annual Revenues to be received from Customers

Annual Revenue = Number of Customers x the average annual revenue per Customer

Note: The Number of Customers includes Customers connected to the system and Customers contracted to connect to the system within the first six months of billing the first Customers receiving gas from the system.

4. Calculate the Justified Rate Base

The Justified Rate Base is the Rate Base that is backed into by using the revenue requirement model described in Step 2 above. The model backs into the Justified Rate Base by calculating the return, Federal Income Taxes and Depreciation for a given investment level, such that the sum of the return, Federal Income Taxes and Depreciation equals the Annual Revenues calculated in Step 3 above.

5. Calculate the Contribution in Aid of Construction (CIAC)

CIAC = Required Rate Base - Justified Rate Base

6. Calculate the CIAC monthly payment

CIAC monthly payment is determined by using an amortization table. The variables include number of payments, interest rate and the outstanding CIAC.

7. Calculate the Monthly Tapping Fee

Monthly Tapping Fee = CIAC monthly payment divided by the number of Customers used in Step 3 above.

8. If the Monthly Tapping fee is not economical or reasonable, a one time lump sum CIAC amount may be required. This CIAC amount would then reduce the amount in Step 5 above, and the Monthly Tapping Fee would then be re-calculated less the one-time fee. CIAC will change overtime based upon additional capital investments (principally to tie in new Customers) and for reductions based upon the tapping fee payments. The interest rate changes annually and is based upon Chase Bank (or its successors prime rate plus two percent). For each project undertaken, the Company will file with the respective Regulatory Authority an initial Tapping Fee Rider showing the amount and calculation of the Tapping Fee. For each project undertaken, the Company will file with the Regulatory Authority an annual reconciliation report, detailing the application of the Tapping Fee to principal and interest and the outstanding CIAC balance.

CUSTOMER-OWNED SYSTEMS

9.1 INDIVIDUALLY METERED SYSTEMS

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The Company shall not render service to any Customer through a meter not connected to a system owned by the Company or one of the Company's suppliers.

9.2 MASTER METERS

The Company shall provide service through a master meter into the piping systems of others to be distributed to more than one Consumer, except when the gas served is resold to those Consumers on either a commodity or separate cost of service basis; provided, however, that those Customers purchasing gas for redistribution to the Customer's own tenants only on the Customer's premises may separately meter each tenant distribution point for the purpose of prorating the Consumer's actual purchase price of gas delivered among the various tenants on a per unit basis, and further provided that the provisions of this Section 9 shall not preclude the Company from supplying natural gas to a third party for resale to the public as fuel for natural gas powered vehicles (NGV's).

SECURITY DEPOSITS**10.1 REQUIREMENTS**

The Company shall require a security deposit from any present or prospective Customer in accordance with Paragraph 5.5 and 18.1 of this Tariff to guarantee payment of bills, and from any present Customer who during the last 12 consecutive months has on more than one occasion paid its utility bill after becoming delinquent. The amount of the deposit shall not exceed one-sixth of the estimated annual billings for similar Customers. However, the deposit requirement may, at the option of the Company be based on annual usage experienced at the particular address with application of one-sixth of the annual amount as determined as the required deposit. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. The deposit shall be refunded to residential Customers when the Customer has paid 12 consecutive bills without having service disconnected for non-payment, and without having one or more occasion in which a bill was delinquent or a payment was returned, and the Customer is not currently delinquent.

10.2 RECEIPTS

The Company shall maintain such records as may be necessary to permit any Customer to receive any deposit return to which he or she is entitled without presentation of the receipt. A record of any unclaimed deposits shall be maintained by the Company for at least 4 years.

10.3 INTEREST

The Company shall pay interest on all security deposits for the time held at the rate as set by the Public Utility Commission annually except when: a) The deposit is held 30 days or less; b) Notice is sent to the Customer's last known address that the deposit is no longer required; c) The service to which the deposit relates has been discontinued; or d) All or any part of the deposit has been applied to a delinquent account. Interest on deposits earned during the preceding year shall be paid to the Customer during the first quarter of each calendar year. Payment shall be made either by check or as a credit on the monthly bill at the Company's option.

10.4 RETURN OF DEPOSITS

Deposits on residential accounts returned to the Customer in accordance with Paragraph 10.1 above shall be applied in the first calendar quarter following the month in which the good payment record is established. Whenever the deposit of any Customer is returned to the Customer, the Company shall pay all previously unpaid interest with the payment.

10.5 ACCEPTABLE FORMS OF DEPOSIT

Any one of the following forms of credit security may be accepted from Customers and Applicants for service:

- a) A cash deposit of as much as one-sixth (1/6) the estimated annual billings for service

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requested; but no less than the minimum deposit set forth in Section 21.2; b) A nontransferable, irrevocable letter of credit from an established financial institution, payable for as much as one-sixth (1/6) the estimated annual billings for services requested and, which can be drawn on for a minimum of two (2) years; but no less than the minimum deposit set forth in Section 21.2; or c) A surety bond issued by a reputable insurance company which can be drawn on for a minimum of two years.

GAS MEASUREMENT

11.1 PRESSURE The standard serving and measurement pressure shall be 4 ounces (0.25 psig) or 7 Water Column above the standard atmospheric pressure in the area served. The atmospheric pressure and standard serving pressure determined to be the average in the cities and environs of the West Texas Service Area are listed below:

Cities and their Environs	Atmospheric Pressure PSIA	Standard Serving Pressure PSIA
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Andrews	13.10	13.35
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Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, and Wink	13.50	13.75
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Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, and Vinton	12.80	13.05
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The Consumer and the Company may, at the Company's option, agree to a higher serving pressure. Service regulators shall be set as close as practical to the standard serving pressure under a load condition of approximately 10 percent of meter capacity. Increases in serving pressure because of the inadequacy of the Consumer's facilities shall not be permitted.

11.2 UNIT OF MEASUREMENT The standard unit of measurement shall be one hundred cubic feet (Ccf). A cubic foot shall be defined as the amount of gas which occupies a volume of one cubic foot at at the standard serving pressure and at a temperature of 60 degrees Fahrenheit for the cities and environs listed above in 11.1 (Pressure).. Whenever the Company delivers gas at any pressure other than the standard serving pressure, volumes shall be corrected to the standard serving pressure in the manner provided in this Tariff, provided however, that such correction may be made to any other standard provided in the rate schedules or special agreement under which the Customer is served. The Company may, at its sole option, waive the correction of measurement for temperature deviation.

11.3 BILLING UNIT Unless otherwise specified on the rate schedules or by special agreement, Customers shall be billed on the basis of Ccf measured at or corrected to the standard serving pressure. The index of the meter shall be the sole determinant of volumes passing through the meter. Whenever the meter reads directly in hundreds or smaller units, a reading of one-half a billing unit or more (500 Cf or more) shall be considered a whole billing unit. Readings of less than one-half a unit shall be disregarded for billing. In those cases in which heating value is used as the billing unit, the calculation of the heating value in BTU's shall be made in accordance with Paragraph 11.7 of this Tariff.

11.4 PRESSURE CORRECTION - STANDARD METERING Whenever gas is delivered to any Customer served under a rate schedule which provides for standard metering, the Company shall correct actual volumes measured to volumes which would have been measured if the gas had been delivered at the standard serving pressure. Corrections shall be made by one of the following methods. a) The Company may install pressure or pressure and temperature compensating measurement equipment whenever the cost of this equipment is justified by the volumes served. Such measurements shall be equipped with devices which mechanically or electronically correct the actual measured volumes in accordance with Boyle's Law. Variations in actual atmospheric pressure shall not be considered. b) The Company may use factor billing whenever the volumes to be delivered are too small to justify special metering. The factor shall be determined by dividing the actual serving pressure by the standard serving pressure, both expressed in

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absolute units based on the standard atmospheric pressure in the area as specified in Paragraph 11.1 hereof. This factor shall be applied to the measured volumes to determine the correct number of billing units. 11.5 METERING - SPECIAL POSITIVE DISPLACEMENT Whenever gas is delivered to any Customer served under a rate schedule which provides for special metering and positive displacement or turbine type metering is used, all volumes shall be determined in accordance with the recommendations of the manufacturer of the meter. Meters may be read in actual volumes which shall then be corrected to the standard billing unit or may be furnished with devices designed to correct the actual volumes to the standard billing units. The following criteria shall be used in the correction of volumes or design and calibration of correcting devices. a) Pressure correction shall be made in accordance with Boyle's Law. Calculations based on pressure reading on a continuously recording chart shall use the average pressure indicated thereon applied to the measured volumes. Correcting devices shall be set at the specified serving pressure and the service regulators shall be adjusted as close to that pressure as practical. Corrections for deviations from Boyle's Law (supercompressibility) may be made whenever the volumes delivered justify the cost of making such corrections. b) The flowing temperature of the gas shall be assumed to be 60 degrees Fahrenheit unless temperature correction is provided. Corrections shall be made in accordance with Charles' Law. Whenever a continuously recording instrument is used, the average temperature indicated thereon shall be applied to the measured volumes. c) The specific gravity of the gas shall be assumed to be the value last indicated by test or reported by the upstream pipeline supplier prior to the installation of the metering facilities. Whenever subsequent reports or test indicate significant changes in gravity, volume calculations shall be changed prospectively to reflect the new gravity.

11.6 METERING - SPECIAL ORIFICE Whenever gas is delivered to any Customer served under a rate schedule with provisions for special metering and orifice metering is used, all volumes shall be determined in accordance with the recommendations for measuring gas contained in the American Gas Association's Gas Measurement Committee Report No. 3, Orifice Metering of Natural Gas (1992), and subsequent revisions thereof. Orifice meter charts shall be calculated using a standard integrating device or other method recognized in the industry. The following criteria shall be used in the correction of volumes or design and calibration of orifice metering: a) Correction for deviation of gas from Boyle's Law shall be made in accordance with Report No. 3. b) Temperature of gas passing the meter shall be assumed to be 60 degrees Fahrenheit unless suitable equipment has been installed to measure actual flowing temperature. The arithmetical average of the temperature recorded during each meter charge period while the gas is flowing shall be used in the computations of volumes during the period. c) The standard atmospheric pressure for the area served shall be used for measurement irrespective of any variation in the actual barometric pressure. d) The specific gravity of the gas shall be assumed to be the value last obtained in a spot test made with a gravity balance, impact type unit or other acceptable method. Tests shall be made as frequently as found necessary to assure accurate measurement.

11.7 BTU MEASUREMENT The heating value of gas for use in billing shall be defined as the gross thermal value of one cubic foot of gas at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit on a dry basis. The number of billing units delivered shall be determined by multiplying the heating value determined in accordance with this Section by the volumes delivered during the period, expressed in the same units and measured at, or corrected to 14.73 psia and 60 degrees Fahrenheit, and multiplying by the factor necessary to convert the heating value/measurement units to the billing units provided in the appropriate rate schedule. The heating value of the gas shall be determined using one of the following methods: a) Processing a continuous sample of the main stream at the meter location through a recording calorimeter of a standard type; b) Analysis of gas samples accumulated from the

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main stream at the meter location in a sample bottle of an approved type; i) passing the sample through a recording calorimeter of a standard type; ii) passing the sample through a flow calorimeter of a standard type; or iii) passing the sample through a chromatograph to determine the chemical composition and calculating the total heating value from the sum of the constituents.

11.8 CUSTOMER-OWNED METERS A Customer may install and operate a meter or any other device to measure gas volumes, pressure, temperature, BTU content or specific gravity downstream of the point of delivery. Unless expressly otherwise agreed to by the Company and Customer, however, the Company's meter and equipment shall be the sole determinant of volumes for Company's billing purposes.

METER READING AND ACCURACY

12.1 METERING READING Meters shall be read as nearly as may be practical on the same day of each calendar month. Whenever a reading of a general service meter is missed or the meter is not registering, the Company shall estimate the amount of gas used during the period. Such estimates shall be based on: a) That Customer's use of gas during the same period(s) in previous years; b) That Customer's normal use of gas during preceding months; or c) The use of a similar Customer for the period missed. If practical, an actual reading shall be made after two consecutive estimated bills. All meters in Special Service shall be read at least once a month. Whenever such a meter fails to register or is misread, the amount of gas used during the preceding period shall be estimated using data applicable to that Special Service Customer only. The Company will make a special reading of any meter upon request and payment of a service charge will be made in accordance with Section 21.1. The time of the special reading shall be agreed upon with the Customer so that he or she may be present. If the original reading was in error (subject to consumption between the two readings) the service charge will be refunded to the Customer.

12.2 ACCESS TO THE METER The Customer shall permit the Company safe access to the meter at all reasonable times for reading thereof and at all reasonable times for reading, maintenance, testing, or replacement of the meter. Upon the Customer's failure or refusal to grant such access, the Company may issue a written notice to the Customer, advising them the situation must be corrected and access granted within 10 days and that failure to do so can result in the disconnection of service and removal of the meter. Additional fees may apply and will be assessed to such Customer as specified in Section 21.1.

12.3 METER ACCURACY The accuracy limit of all Company meters is established at two percent (2%) fast or slow. Any meter found to be registering outside of the limits of accuracy shall immediately be removed or repaired. As long as the meter is operating within the limits of accuracy, it shall be the conclusive determination as to the quantities of gas delivered to the Customer on whose service it is set.

12.4 METER TESTING AT CUSTOMER REQUEST The Company shall have the right to remove and/or test the meter used to determine the quantity of gas delivered. The Customer may request that the Company make a special test of the meter through which he or she is served. Requests for such tests shall be made in writing and the Company shall have 10 days after receipt of the request to remove the meter for testing or to test the meter in place. Tests on removed meters shall be conducted within a reasonable time. If the test is to be performed after the period of presumed accuracy listed by the manufacturer or if the test is to be performed for a residential or small commercial Customer for whom no such test have been performed within the previous four (4) years for the same Customer at the same location, no service charge will be assessed. Otherwise, the Customer shall pay a service charge for such test as specified in Section 21.1.

12.5 BILLING ADJUSTMENTS - GENERAL SERVICE Whenever it has been determined that a meter

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reading and the subsequent billing has been in error, the Company shall recalculate the affected bill(s). If the date and amount of the error can be definitely fixed, the Company shall refund or may bill the affected Customer for the entire difference between the actual bills rendered and the amount which should have been billed. If a meter is found to have registered inaccurately (such as a meter found to be registering fast or slow), the Company shall refund or bill an amount equal to the difference between the actual bills rendered and the amount which would have been billed if the meter had been 100 percent accurate during the time since the last previous test or the last six months, whichever is less. If the meter is found not to have registered, then the rebilling shall be limited to a three-month period previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated Customers, when not available. Undercharges billed to the Customer may be repaid in a series of equal installments over a reasonable period of time. This Paragraph shall not apply to meter errors found as a result of routine testing in the Company's or its designee's meter shop.

12.6 PROVISIONS FOR SPECIAL SERVICE The following modifications shall apply to the provisions of this Section for all Special Service rate schedules and service under special written agreements: a) Orifice and turbine meters shall be tested at least four times per year at intervals not to exceed 120 days. Should the Customer so elect, tests shall be made in the presence of his or her representative. b) Whenever a meter is found to be registering above or below the limits of accuracy, adjustment of the bill (either up or down) shall be limited to the monthly billing subsequent to the last meter test. The adjustment shall be made upon the basis of the best data available, using the first of the following methods, whichever is most appropriate: i) by using registration of Customer's check meter(s); ii) by correcting the error, if the percentage of error is ascertainable by calibration test or mathematical calculation; or iii) by estimating the quantity of gas delivered by comparison with deliveries during the preceding period under similar conditions when accurate registration was obtained.

12.7 PERIODIC TESTS The Company shall make periodic tests of meters, associated devices and instruments to assure their accuracy. Such tests shall be scheduled within the calendar year or earlier, when the interval is stated in years; or within the calendar month, or earlier when the interval is stated in months. The basic periodic test interval shall be no longer than provided for in the manufacturer's recommendations, a copy of which is available upon request.

WTSAlc TEXAS GAS SERVICE COMPANY Gas Tariff - Gulf Coast Service Area (From Quality of Service Rules effective October 5, 2016) BILLING AND PAYMENT OF BILLS

13.1 RENDERING OF BILLS Bills for all service shall be rendered monthly as promptly as feasible after the meter has been read. Bills shall be due and payable in full on or before the due date, which shall be stated on the face of the bill and shall not be earlier than fifteen (15) days after the bill is mailed (including electronic mail). Bills shall be considered to have been rendered when deposited in the United States Mail with postage prepaid thereon or, when the customer has elected to receive billings via electronic mail, when the electronic document has been sent. Payment shall be considered received when the correct amount has been received at the appropriate Company office or one of its authorized pay stations. If not paid in full by the date due, the bill shall be considered delinquent.

13.2 BILLING PERIOD Bills shall be rendered at regular monthly intervals unless otherwise authorized or unless service is rendered for a period of less than a month.

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13.3 ESTIMATED BILLS In the event any meter cannot be read at the end of the billing period, the Company shall bill the Customer on the basis of an estimated consumption determined in accordance with Paragraph 12.1 of this Tariff. The next bill based on actual reading after an estimated bill shall make any corrections necessary to bring the Customer's account to a current status for the actual consumption.

13.4 DISPUTED BILLS

a) In the event of a dispute between the Customer and the Company regarding the bill, the Company will make such investigation as is required by the particular case and report the results to the Customer. If the Customer wishes to obtain the benefits of Paragraph b) of this subsection, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.

b) Notwithstanding any other subsection of this section, the Customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that Customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60 day period beginning on the day the disputed bill is issued. For purposes of this section only, the Customer's average usage for the billing period shall be the average of the Customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar Customers and under similar conditions.

13.5 PAYMENT RE-PROCESSING FEE The Company may charge or add to the Customer's account and collect a fee (as provided in Section 21.1 d) to recover costs for reprocessing any payment, including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank for any reason other than bank error.

13.6 E-BILL The Customer may at its option receive bills and notices via electronic mail, thereby eliminating paper bills and notices.

13.7 ALTERNATIVE PAYMENT OPTIONS The Company may, at its option and discretion, contract with vendors to provide various payment options to Customers for paying their bills for gas service and to collect such payments. These alternative payment options may be performed electronically, telephonically, and/or in person and may include payment by automatic bank draft, credit card, check or cash.

QUALITY OF GAS

14.1 HEATING VALUE Gas delivered to Consumers in all service areas shall have an average gross heating value of at least 900 British Thermal Units per cubic foot measured when saturated with water vapor at a pressure of 14.73 psia and temperature of 60 degrees Fahrenheit. Gas of lesser heating value may be delivered for short periods, providing that the average heating value for the calendar month in which the reduction occurs is equal to or greater than the standard and that the burning characteristics of the gas are not significantly altered.

14.2 CHARACTER OF GAS All gas furnished to Consumers in the West Texas Service Area shall be of merchantable quality suitable for use in standard gas burning appliances. Merchantable quality shall mean that the gas must be commercially free from dust, resins, water and hydrocarbons in liquid form at the pressure and temperature at which the gas is delivered.

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14.3 ODORIZATION All gas shall be odorized with a chemical odorant at a sufficient rate to make it readily detectable. Gas containing enough natural odorant as prescribed by the Railroad Commission of Texas need not be odorized unless the odorant level drops below the acceptable level.

SERVICE WORK

15.1 CERTAIN SERVICES PROVIDED AT NO CHARGE When a Customer or Consumer smells or detects natural gas and contacts the Company, the Company shall provide to the Consumer at no-charge to the Customer or Consumer leakage and pressure investigations to ensure that unsafe conditions do not exist. Where leakage or unsafe conditions are determined by the Company to be in the Customer's or Consumer's piping or equipment, the Customer or Consumer will be so advised and service will be discontinued until such time that all leakage and other unsafe conditions have been properly corrected by the Customer or Consumer. In addition, when service is initiated, gas air adjustments on a standard domestic and commercial gas range and water heater will be made. Any other work performed on any Consumer's appliances or house piping will be on a charge basis.

15.2 OTHER SERVICE The Company may have personnel available for and may undertake other service work on the Consumer's premises on a charge basis, as time permits. Charges shall be made at the Company's standard rate in the Service Area and such work and the associated revenues and costs shall be considered non-utility.

15.3 EXPEDITED SERVICE A Customer may request expedited service initiation. (See Section 21 - Fees and Deposits).

15.4 NO ACCESS Charged to any Customer who requests a specific time for service, if the Company agrees to the time, sends appropriate personnel to the appointed location and the Customer is not present to allow access to the premises. (See Section 21 - Fees and Deposits)

15.5 MATERIALS OR EQUIPMENT FURNISHED BY THE COMPANY The Company shall furnish and install the service pipe, and equipment related thereto, including meter valve and service regulator, from the Company's main to the Customer's meter. Although affixed to or buried in the Customer's property, the entire service line and meter set shall become the property of the Company and shall be operated and maintained by the Company.

15.6 MATERIALS OR EQUIPMENT FURNISHED BY THE APPLICANT The Applicant shall furnish and install at his or her expense all piping, conversions of existing equipment, and appliances required to conduct and utilize the gas furnished by the Company. The adequacy, safety, and compliance with applicable codes and ordinances of piping, conversion equipment and appliances shall remain the responsibility of the Applicant and no action of the Company in accordance with this Tariff shall release the Applicant of the responsibility to furnish and install the facilities required by this section.

15.7 CODES AND ORDINANCES All piping, installations, and conversion equipment owned by the Applicant shall comply with all applicable federal, state, and city ordinances and shall be properly designed for the pressures and volumes to be handled. Where there are no appropriate ordinances, the applicable provisions of the National Fuels Gas Code 54; ANSI Z223.1, and any amendments thereto shall apply.

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15.8 INSPECTIONS AND TESTS The Company shall have the right to inspect new installations and/or conversions of appliances and equipment prior to initiation of service and to require any test or repair of the Applicant's facilities it deems necessary.

15.9 REFUSAL TO SERVE The Company shall refuse service to any Applicant who refuses Company or Company's representatives access to or entry for observation or whose facilities do not comply with the applicable provision of this Tariff. The right to refuse service shall terminate upon satisfactory correction of the condition that was the cause for refusal. Initiation of service, however, shall not be considered acceptance or approval by the Company of such facilities.

MAINTENANCE OF EQUIPMENT

16.1 MAINTENANCE BY COMPANY The Company shall maintain all facilities owned by it and shall be responsible for the safe conduct and handling of the gas until it passes the point of delivery. The Company's representative shall have the right to enter the Customer's premises at any reasonable time, in the event of an emergency at any time, to read the meter or make any necessary inspection, repair, adjustment, or replacement of any property owned by the Company.

16.2 MAINTENANCE BY THE CUSTOMER The Customer shall maintain all facilities owned by him or her and shall be responsible for the safe conduct and handling of the gas after it passes the point of delivery. The Customer shall remove, repair or adjust any Customer-owned property which may pose a threat of damage to the property of the Company. The Customer shall take all reasonable means to assure that no one other than an employee of the Company shall adjust, repair, disconnect or change the meter or other Company facilities in any way. In case of loss or damage to the Company's property from the negligence or willful acts of the Customer or Consumer or the Customer's or Consumer's representatives, the Customer will reimburse the Company for all costs of repairing or replacing the damaged property, including any costs of collection such as attorney's fees.

16.3 LEAKS - RIGHT TO DISCONNECT FOR The Customer or Consumer shall give the Company notice of any leaking or escaping gas as soon as it is detected. Upon receipt of this notice, the Company shall investigate the matter as promptly as feasible under the circumstances. If the Company's test indicates leakage in the Customer's or Consumer's facilities, the Company shall have the right to disconnect service immediately until the Customer or Consumer has had the condition corrected. If leakage is found to be from Company owned facilities, the Company shall have the right to disconnect service for a reasonable period of time until it can be corrected by the Company. The Company shall have the right to disconnect service immediately if any of the Customer's or Consumer's appliances or equipment is, in the Company's opinion, operating in an unsafe manner.

16.4 FACILITIES CURRENTLY OWNED BY THE CUSTOMER Any facilities downstream of the meter installed by the Customer shall remain the property and responsibility of the Customer. Whenever the condition of the facility is such that replacement is required, the work shall be done by the Company pursuant to the provisions of subsection 16.7 of this Tariff. New facilities will continue to be installed pursuant to subsections 7.1 and 7.2 of this Tariff.

16.5 RESPONSIBILITY Nothing in this Section shall make the Company responsible for the safe upkeep of any Customer or Consumer owned facilities.

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16.6 RELOCATION OF COMPANY FACILITIES

a) A charge of not more than actual cost may be made for relocating a meter or other Company equipment on the same premises at the request of the Customer or Consumer.

b) If the Company shall for its own convenience and not for the safety or convenience of the Customer, change the point of delivery or change the location of its equipment on private property, the Company shall bear the expense.

16.7 REPLACEMENT OF CUSTOMER-OWNED PIPING

a) When repair or replacement of Customer-owned piping becomes necessary due to deterioration of the line, damage to the line (except when caused by Customer or Customer's agent), relocation of the Company's distribution main, or for other safety reasons, the Company will relocate Customer's meter to the exterior of the building wall, as close as possible to the existing stub out (where piping exits the structure), and will replace the service piping up to the stub out. The Company will own and be responsible for all service piping from the main line to the meter, and Customer will own and be responsible for all piping from the meter to the building.

b) The Customer may be billed for all costs of the meter relocate and pipeline replacement.

c) In the absence of any provision contained in a deed of dedication authorizing the Company to install the service piping and meter on the Customer's premises, the owner of the premises shall execute an agreement establishing the meter location, authorizing the Company to install or replace the line, and granting Company access for such work. If the Customer or owner of the premises refuses to give Company personnel or Company-authorized personnel appropriate access to the property for purposes of installation, the Customer will retain responsibility for his/her facilities and shall bear the expense of any replacement or repairs.

DISCONTINUANCE OF SERVICE

17.1 BY CUSTOMER The Customer shall be responsible for all charges for gas service from the time Customer gives notice of the intention to discontinue service until the Company has read the meter, or for 5 working days from the date of such notice, whichever is the shorter period of time.

17.2 FOR NON-PAYMENT The Company shall have the right to discontinue service to any Customer for non-payment of bills or other charges authorized by this Tariff or the applicable rate schedules, following the due date specified in Section 13.1 hereof. Before discontinuing service for non-payment, the Company shall mail a separate written notice to the Customer in English and Spanish with the words TERMINATION NOTICE or similar language prominently displayed. This notice shall include a telephone number to contact the Company, the amount of the delinquent bill and the date by which the bill must be paid to avoid disconnection, and a statement of how to contact the Company in case of illness or other emergency. If a representative of the Company makes an attempt to collect a past due amount, a collection fee per visit shall be assessed to such Customers as specified in Section 21.1. No Customer shall be disconnected for non-payment:

a) Within a period of 5 working days after mailing of the notice or the day following the date indicated in the notice, whichever is the later time.

b) After full payment of the delinquent bill except when there is not sufficient time to

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advise Company's service personnel of receipt of the payment.

c) Before 7:00 AM or after 7:00 PM on any day or on Friday, Saturday, Sunday, holiday, or day before a holiday unless Company personnel are available the following day for the purpose of reconnecting service.

d) If within 5 working days after the date of delinquency of the bill the Company receives a written request from the Customer not to discontinue service for health reasons and the request is accompanied by a written statement from a licensed physician. Upon receipt of such request, the Company will suspend termination of service for a period up to 20 days. The Customer shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

17.3 SPECIAL CONDITIONS The Company shall have the right to discontinue service to any Consumer for any of the following reasons: a) Without notice for the presence of what the Company considers to be an unsafe condition on the Consumer's premises or if an emergency exists; b) Without notice for willful destruction or damage to or tampering with the Company's property by the Consumer or by others with knowledge or negligence of the Consumer; c) Within 5 working days after written notice if the Consumer uses his or her equipment in any way which causes or creates a potential for adverse affect on the Company's service to others; d) Without notice if failure to curtail by such Consumer endangers the supply to Consumers in Priority Class A or B; e) 5 working days after written notice from the Company for refusal to grant Company personnel or its designee's access to the Consumer's premises at any reasonable time for any lawful purpose; f) 5 working days after written notice from the Company for use, sale or delivery of gas in violation of the provisions of this Tariff or violation of any applicable laws, orders or ordinances, provided that disconnection may be made without notice if the violation creates an unsafe condition; g) For Customers on transportation service, the Company may discontinue service upon request of a Qualified Supplier, provided however, that the Qualified Supplier represents to the Company that notice has been given to the Customer by the Qualified Supplier of delinquency in payment at least 5 working days prior to Qualified Supplier's request for disconnection, and provided that Qualified Supplier agrees to indemnify and hold harmless the Company from any potential resulting liability; h) If a Customer fails to uphold the terms of an individual installment agreement or contract; or i)

Within 5 working days after written or electronic notice, for Consumers enrolled in e-bill, that any payment including paper check, electronic transfer payment, and debit or credit card payment, that has been rejected or returned to the Company by the bank.

17.4 RIGHT OF ENTRY The Company shall have the right to enter the Consumer's premises at any reasonable time to shut off service in accordance with this Tariff and to remove its meter and any other Company property. If the Company is required to take legal action to enforce its rights hereunder, the Company shall be entitled to recover all of its necessary expenses and fees including, but not limited to attorneys' fees, police escort fees and/or the cost to relocate the meter at the Customer's expense.

17.5 ABANDONMENT OF SERVICE Unless requested by the Customer, service shall not be abandoned (permanent disconnection of any Customer other than a temporary Customer) without permission of the Regulatory Authority. Failure of the Customer to request reinstitution of service within a reasonable period of time after disconnection shall be considered a request for permanent discontinuance of service.

RE-ESTABLISHMENT OF SERVICE

18.1 FOR NON-PAYMENT When service has been disconnected for non-payment, the Company shall require that the Customer pay the total amount of his account then due plus the prescribed

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reconnect fee or make satisfactory arrangements for that payment before service is reinstituted. In addition, the Company shall require that the Customer reestablish satisfactory credit in accordance with Section 5 of this Tariff.

18.2 FOR OTHER REASONS If disconnection has been made by the Company for reasons other than non-payment, service shall not be reinstated until the condition for which it was terminated has been corrected to the Company's satisfaction. The Customer shall also be required to pay a reconnect fee before service is turned on. When service has been disconnected at the Customer's request for a period of one year or more, the request for service shall be treated as a new application. When service has been disconnected for less than one year, the request shall be treated in the same manner as a disconnection for non-payment.

18.3 RECONNECTION The Company shall restore service as soon as feasible after receipt of a reconnection request and compliance with the requirements of this Section. The Company shall charge a non-refundable reconnection fee for all Customers in accordance with Section 21.1. The restoration of service will be accomplished as expeditiously as scheduling permits. If the Customer requests service after hours or earlier than reconnection would otherwise be scheduled, the Company shall offer expedited service in accordance with Section 21.1. Customer shall be advised that an additional fee will be charged and must agree to pay such charge. In the event the Company is required to make more than one call because the reason for disconnection has not been properly corrected, the reconnect fee may be charged for each call made. No fee shall be charged for any reconnection made after disconnection due to Company's operation. See Section 21.1 for fees.

NOTICE

19.1 GENERAL Notice is required for all matters in this Tariff other than billing and payment of bills, which shall be deemed to have been given by the Customer when a letter with postage prepaid has been deposited in the United States Mail addressed to the Company at the office specified on the front sheet of this Tariff, and to the Customer when addressed to Customer at his or her last known service address, or to either party when directly communicated to the other party in person or by telephone.

AVERAGE BILL CALCULATION PLAN

20.1 DESCRIPTION-RESIDENTIAL Any residential Customer may elect to participate in the Company's Average Bill Calculation Plan (ABC Plan), or as such ABC Plan may be modified from time to time for payment of charges for gas service. In the event the Company modifies the ABC Plan, the Company shall notify individual Customers of those changes when the Customer requests enrollment. In general, the conditions under which a Customer may participate in the ABC Plan are set forth below:

a) The Company reserves the right to adjust the monthly ABC Plan payments of any Customer at any time for changes in conditions or rates; b) The Company shall advise each Customer participating in the ABC Plan of the monthly ABC Plan payment to be paid by the Customer. Each participating Customer will receive a regular monthly gas bill that reflects actual consumption and the charges for that billing month and the amount of any debit or credit balance before the payment of that month's ABC Plan payment. The Customer shall continue to pay the monthly ABC Plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill; c) In addition to the monthly ABC Plan payment any other charges incurred by the Customer shall be paid monthly when due; d) Interest shall neither be charged to the Customer on accrued on ABC Plan debit balances nor paid by the Company on accrued ABC Plan credit balances; e) Any amount due to the Customer or the Company

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will be settled and paid at the time a Customer, for any reason, ceases to be a participant in the ABC Plan; f) Any Customer's participation in the ABC Plan may be discontinued by the Company if the monthly plan payment has not been paid on or before the due date of the monthly payment; g) If any Customer in the ABC Plan shall cease, for any reason, to participate in the ABC Plan, then the Company may deny that Customer's reentry into the ABC Plan until the following August.

20.2 NON-RESIDENTIAL AVERAGE BILL CALCULATION PILOT PROGRAM

NOT AVAILABLE FOR NEW PARTICIPANTS. For a period of three year, selected non-residential customers may elect to participate in the Company's Non-Residential Average Bill Calculation (ABC) Plan for payment of charges for gas service as may be modified from time to time. Should the Company modify the plan, the Company will notify Customers of the changes made upon their request for enrollment. In general, the conditions under which a Customer may participate in the Non-Residential ABC Plan are set forth below: a) The Company reserves the right to determine the eligibility of Customers for this pilot program. b) The Company reserves the right to adjust the monthly plan payments of any Customer at any time for changes in conditions or rates. c) The Company shall advise each Customer in the Non-Residential ABC Plan of the monthly plan payment to be paid by the Customer. Each Customer in the Non-Residential ABC Plan will receive a regular monthly gas bill which will reflect actual consumption and charges for that billing month and the amount of any debit or credit balance before the payment of that month's plan payment. The Customer shall continue to pay the monthly plan payment amount each month for gas service, notwithstanding the current gas service charge shown on the bill. d) Any other charges incurred by the Customer shall be paid monthly when due in addition to the monthly plan payment. e) Interest will not be charged to the Customer on accrued ABC debit balances nor paid by the Company on accrued ABC credit balances.

FEES AND DEPOSITS

21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.

a) Initiation of Service

i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.

ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.

iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:

1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling

2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.

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b) Services - Others As stated below Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

c) Customer Requested Meter Test (Section 12.4) Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00 Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00 A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00 A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)

Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT

A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

i) Meter Tampering - Residential (Section 16.2) \$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals). j) Unauthorized Consumption (Section 16.2) \$20 plus expenses Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00 A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00 m) Account Research Fee \$25.00/hr A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

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21.2 DEPOSITS

a) Advances (Section 8.4) As stated below

Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below

Minimum deposit residential: \$75.00

Minimum non residential deposit: \$250.00

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274151	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

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274152 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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274153

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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RATE SCHEDULESCHEDULE IDDESCRIPTION

attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase

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and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

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or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

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F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related

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Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

2A-WTSA-OS-Com AC

TEXAS GAS SERVICE COMPANY West Texas Service Area
RATE SCHEDULE 2A
COMMERCIAL AIR CONDITIONING SERVICE

RATE APPLICABILITY

Applicable to all commercial consumers who have and regularly operate a gas fired air conditioning system.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$39.00
plus

Total Customer Charge
\$39.00

All Ccf per monthly billing period @

GAS SERVICES DIVISION

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RATE SCHEDULE

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		Summer	Winter
		May - Sept.	Oct. - April
The First	500 Ccf@	\$0.09520 per Ccf	\$0.07520 per Ccf
Ccf			
All Over	500 Ccf@	\$0.07520 per Ccf	\$0.05520 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes:

Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 2Z.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Meters Read On and After December 23, 2016
Supersedes Rate Sheet Dated: October 5, 2016

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

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QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before

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February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Aqua Dulce-El Paso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29192

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29192

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: 10506
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	2A_Commercial A/C Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29192

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274155	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29192

274156 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29192
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274157

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase

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and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

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or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

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F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related

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Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

3Z-WTSA-OS-Ind

TEXAS GAS SERVICE COMPANY West Texas Service Area
RATE SCHEDULE 3Z
INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to industrial consumers and to consumers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of \$200.00 plus

Total Customer Charge

\$200.00

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RATE SCHEDULESCHEDULE IDDESCRIPTION

All Ccf per monthly billing period @
 The First 500 Ccf @
 \$0.13202 per Ccf
 All Over 500 Ccf @
 \$0.11202 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. See Rate Schedule S.S.

Meters Read On and After December 23, 2016
 Supersedes Rate Sheet Dated: October 5, 2016

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

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RATE SCHEDULE

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B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way;

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any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Agua Dulce-El Paso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated September 29, 2004

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated December 1, 2012

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 29193****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: 10506
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	3Z_Industrial Service_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29193
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274159	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29193

274160

West Texas SvcA 1-2b

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

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274161 West Texas SvCA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

GAS SERVICES DIVISION

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase

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and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

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or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

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F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related

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Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

4Z-WTSA-OS-PubA

TEXAS GAS SERVICE COMPANY West Texas Service Area
RATE SCHEDULE 4Z
PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the West Texas Service Area which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of

\$100.00

plus

Total Customer Charge

\$100.00

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GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Ccf per monthly billing period @	
The First	500 Ccf @
\$ 0.12499 per Ccf	
All Over	500 Ccf @
\$ 0.10499 per Ccf	

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirements customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. See Rate Schedule S.S.

Meters Read On and After December 23, 2016
Supersedes Rate Sheet Dated: October 5, 2016

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall

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apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSa): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSa), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSa Cities), and in the unincorporated areas (environs) adjacent to the WTSa Cities.

QUALIFYING EXPENSES

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This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review

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of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of

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Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

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(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Aqua Dulce-El Paso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

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of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

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B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

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B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

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B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

$$\text{WNA Rate} = \frac{\text{WNAD}}{\text{CV}}, \quad \text{where}$$

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WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

$WNAD = (HDD \text{ Diff} * CB * WF) * COS \text{ rate}$, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: 10506
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4Z_Public Authority Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29194
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274163	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29194

274164

West Texas SvCA 1-2b

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29194
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274165

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE NO. 1-ENV-DC
 West Texas Service Area
 COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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DESCRIPTION

attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

GAS SERVICES DIVISION
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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase

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and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

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SCHEDULE IDDESCRIPTION

or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related

GAS SERVICES DIVISION

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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SCHEDULE IDDESCRIPTION

Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

4A-WTSA-OS-PubA AC

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE 4A

PUBLIC AUTHORITY AIR CONDITIONING SERVICE RATE

APPLICABILITY

Applicable to all public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts who have and regularly operate a gas fired central air conditioning system.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of

\$100.00

plus

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Total Customer Charge
\$100.00

All Ccf per monthly billing period @

Winter

Summer

Oct. - April

May - Sept.

The First 500 Ccf @ \$0.12499 per Ccf

\$0.09499 per Ccf

All Over 500 Ccf @ \$0.10499 per Ccf

\$0.07499 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.
2. Service under this schedule applies only to usage from a separately metered gas fired air conditioning system. Non-air conditioning usage is subject to the cost of service rate on Rate Schedule No. 4Z.
3. Air conditioning equipment must be inspected and verified as to capacity by qualified company personnel.

Meters Read On and After December 23, 2016
Supersedes Rate Sheet Dated: October 5, 2016

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees

(including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint,

GAS SERVICES DIVISION

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Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post

GAS SERVICES DIVISION
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office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of

GAS SERVICES DIVISION

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Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

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DESCRIPTION

gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Aqua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF-Westway

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

WNA-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE WNA

WEATHER NORMALIZATION ADJUSTMENT CLAUSE

A. APPLICABILITY

The Weather Normalization Adjustment Clause (WNA) shall apply to the following general service rate schedules of Texas Gas Service Company in the incorporated and environs areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas: Rate Schedules 10, 1Z, 20, 2Z, 21, 2A, 40, 4Z, 41, and 4A. The WNA shall be effective during the September through May billing cycles.

B. PURPOSE

The WNA refunds over-collections or surcharges under-collections of revenue due to colder or warmer than normal weather, as established in the Company's most recent rate filing.

C. WNA MECHANISM

In order to reflect weather effects in a timely and accurate manner, the WNA adjustment shall be calculated separately for each billing cycle and rate schedule.

The weather factor, determined for each rate schedule in the most recent rate case, shows the effect of one heating degree day on consumption for that rate schedule. During each billing cycle, the weather factor is multiplied by the difference between normal and actual heating degree days for the billing period and by the number of customers billed.

This WNA volume adjustment is priced at the current cost of service rate per Ccf to

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29195

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

determine a WNA revenue adjustment, which is spread to the customers in the billing cycle on a prorata basis. The WNA for each billing cycle and rate schedule shall be based on the following formula:

WNA Rate = $\frac{WNAD}{CV}$, where

WNAD = Weather Normalization Adjustment Dollars to be collected from each billing cycle and rate schedule. This factor shall be based on the following formula:

WNAD = (HDD Diff * CB * WF) * COS rate, where

HDD Diff = (Normal HDD - Actual HDD), the difference between normal and actual heating degree days for the billing period.

CB = Number of customers billed for the billing period.

WF = Weather factor determined for each rate schedule in the most recent rate case.

Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, and Vinton: Residential 0.14198; Commercial and AC 0.41170; Public Authority and AC 3.19036. Andrews, Barstow, Crane, McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, and Wink: Residential 0.13604; Commercial 0.35225; Public Authority 1.65204.

Dell City: Residential 0.14198; Commercial 0.41170; Public Authority 3.19036.

CV = Current Volumes for the billing period.

D. FILING WITH THE CITIES AND THE RAILROAD COMMISSION OF TEXAS (RRC) The Company will file with the Cities and the RRC monthly reports showing the rate adjustments for each applicable rate schedule. Supporting documentation will be made available for review upon request. By each October 1, the Company will file with the Cities and the RRC an annual report verifying the past year's WNA collections or refunds.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thorntonville, Wickett, Wink)

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29195

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: 10506
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4A_Public Authority A/C Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274167	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

274168 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29195

274169

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION
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RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and

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TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to

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natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later

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collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.
2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.
3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase

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and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases

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or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

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F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related

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Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

4B-WTSA-OS-MunWat

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE 4B
MUNICIPAL WATER PUMPING SERVICE RATE

APPLICABILITY

Applicable to gas used in internal combustion engines by various municipal agencies in the WTSA environs area. This rate is only available to full requirements customers of Texas Gas Service Company.

TERRITORY

Environs of the West Texas Service Area, which includes the unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Vinton, Wickett, and Wink, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of
plus

\$426.44

Total Customer Charge

\$426.44

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All Ccf per monthly billing period @
 The First 5000 Ccf @
 \$0.06817 per Ccf
 All Over 5000 Ccf @
 \$0.05817 per Ccf

OTHER ADJUSTMENTS

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE-ENV: The billing shall reflect adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

1. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

2. The applicability section of this rate notwithstanding, if a customer, other than a full requirement customer, pays a standby charge, Texas Gas Service Company will maintain facilities and supply capability to serve said customer. If standby payments are current, the customer will qualify for this rate. See Rate Schedule S.S.

Meters Read On and After December 23, 2016
 Supersedes Rate Sheet Dated: October 5, 2016

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 El Paso Service Area - West Texas Region
 RATE SCHEDULE PIT-RIDER
 PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

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B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
 RATE SCHEDULE PIT
 West Texas Service Area
 PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way;

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any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

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The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

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PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
 All Service Areas
 RATE SCHEDULE PSF
 PIPELINE SAFETY AND REGULATORY PROGRAM FEES
 TEXAS ADMINISTRATIVE CODE TITLE 16
 ECONOMIC REGULATION PART 1
 RAILROAD COMMISSION OF TEXAS
 CHAPTER 8
 PIPELINE SAFETY REGULATIONS
 SUBCHAPTER C
 REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

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(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Agua Dulce-El Paso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 29, 2008

TF-Oshea-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY**TARIFF CODE: DS RRC TARIFF NO: 29196****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	4B_Municipal Water Pumping Service_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Liz

MIDDLE:

LAST NAME: Sheehan

TITLE: Rates/Pricing Analyst

ADDRESS LINE 1: 1301 South Mopac Expressway

ADDRESS LINE 2: IV Barton Skyway, Suite 400

CITY: Austin

STATE: TX

ZIP: 78746

ZIP4:

AREA CODE: 512

PHONE NO: 370-8356

EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29196
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29196
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274171	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

274172

West Texas SvcA 1-2b

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29196

274173

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER

PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. **APPLICABILITY** The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. **PIT RATE** \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. **OTHER ADJUSTMENTS Taxes:** Plus applicable taxes and fees (including franchises fees) related to above. D. **CONDITIONS** Subject to all

applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT

West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

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APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

$$\text{PIT Surcharge} = \frac{\text{Total Annual Testing Expense}}{\text{Estimated Annual Usage}}$$

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for

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the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and

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Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution

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system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

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amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

TF-Agua Dulce-ElPaso

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Agua Dulce

TAPPING FEE RATE - Agua Dulce COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Agua Dulce Colonia.

B. TERRITORY

Agua Dulce Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period:

A tapping fee charge per meter per month of \$ 8.82.

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated December 19, 2011

TF-BriGonz-EPSvcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE TF - BRINKMAN AND GONZALEZ

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

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Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated August 30, 2010

TF-BurbdgeA-EPSvA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-OS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the Environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated October 28, 2010 (rates not billed until July 11, 2011)

TF-Conn-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-CONNINGTON

TAPPING FEE RATE - CONNINGTON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Connington Subdivision.

B. TERRITORY

Connington Subdivision in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.70.

Meters Read On and After October 5, 2016 (West Texas Service Area)

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TF-Oshea-ElPaso-OS

Supersedes Same Rate Schedule Dated August 29, 2008

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-O'SHEA

TAPPING FEE RATE - O'SHEA SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the O'Shea Subdivision.

B. TERRITORY

O'Shea Subdivision in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 5.43.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated September 29, 2004

TF-PanoVlg-EPsVcA-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-ENV-PANORAMA VILLAGE

TAPPING FEE RATE - PANORAMA VILLAGE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Panorama Village Colonia.

B. TERRITORY

Panorama Village Colonia in the environs of the El Paso Service Area.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.85.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

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TF-Westway-ElPaso-OS

TEXAS GAS SERVICE COMPANY
West Texas Service Area

RATE SCHEDULE TF-Westway

TAPPING FEE RATE - Westway Colonia

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Westway Colonia.

B. TERRITORY

The Westway Colonia in the environs of El Paso, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 26.33.

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated December 1, 2012

1-ENV-DC-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-ENV-DC
West Texas Service Area
COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the unincorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas

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purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

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7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

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Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the

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statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for February. The Company shall provide complete detail within 20 days of request by a representative of the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016
Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-ENV-WTSA-OS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-ENV

West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following unincorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees and taxes. The Cost of Gas will also include the FERC Intervention Costs.

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2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Director of the Oversight and Safety Division of the Railroad Commission of Texas. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Commission no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

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6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The

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Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as

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soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation.

The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.

2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by the Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Schedule 1-1 Dated July 29, 2011 (Anthony, Clint, El Paso, Fabens, Horizon City, San Elizario, Socorro, Vinton)

Supersedes Rate Schedule No. 1 Dated August 24, 2001 (Andrews, Barstow, Crane, McCamey, Monahan, Pecos, Pyote, Thortonville, Wicket, Wink)

C-1-ENV-WTSA-OS-Coge

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE C-1-ENV

ELECTRICAL COGENERATION

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RATE SCHEDULE

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APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the unincorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Peyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of	\$300.50 plus -
Interim Rate Adjustment (IRA)	\$0.00 per month
Total Customer Charge	\$300.50 per month

Oct. - April

May - Sept.

Winter

Summer

The First	5,000 Ccf	\$ 0.06993 per Ccf	\$ 0.05992 per Ccf
The Next	95,000 Ccf	0.05993 per Ccf	0.04991 per Ccf
The Next	300,000 Ccf	0.04993 per Ccf	0.03992 per Ccf
All Over	400,000 Ccf	0.03993 per Ccf	0.02991 per Ccf

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-ENV or Rate Schedule No. 1-ENV-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Taxes: Plus applicable taxes and fees related to above.

CONDITIONS

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1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. Subject in all respects to applicable laws, rules and regulations from time to time in effect. Meters Read On and After: October 5, 2016 Supersedes Rate Schedule C-1 Dated: June 13, 2012 (Environs):

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8876	N	Ccf	\$.3931	11/23/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.4415	11/23/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.4492	11/23/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3258	11/23/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36963	N	Ccf	\$.4653	11/23/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4038	11/23/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
36941	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36955	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			
8876	N	Ccf	\$.3640	10/26/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8880	N	Ccf	\$.3749	10/26/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.3074	10/26/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.3559	10/26/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
8876	N	Ccf	\$.4565	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8878	N	Ccf	\$.5068	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - ENV			
8880	N	Ccf	\$.5144	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8896	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - ENV			
36937	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36939	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36941	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - ENV			
36943	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36945	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36947	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36949	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - ENV			
36951	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36953	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - ENV			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36955	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - ENV			
36957	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36959	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36961	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36963	N	Ccf	\$.5306	12/27/2016
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N	Ccf	\$.4658	12/27/2016
<u>CUSTOMER NAME</u>	FABENS - ENV			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1-ENV_Electric Cogeneration & Energy Conservation Sales_West Texas Svc Area - Environs

PREPARER - PERSON FILING

RRC NO: 411 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Liz MIDDLE: LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst
ADDRESS LINE 1: 1301 South Mopac Expressway
ADDRESS LINE 2: IV Barton Skyway, Suite 400
CITY: Austin STATE: TX ZIP: 78746 ZIP4:
AREA CODE: 512 PHONE NO: 370-8356 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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TARIFF CODE: DS	RRC TARIFF NO: 29197
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274175	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29197

274176 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29197
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274177

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 12/01/2016

ORIGINAL CONTRACT DATE: 12/01/2016

RECEIVED DATE: 12/15/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

EDR-WTSA-IS-EcDev

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE EDR

ECONOMIC DEVELOPMENT RATE

A. APPLICABILITY

This Economic Development Rate (EDR) rate schedule shall apply to the following rate schedules for the incorporated areas of the Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, and Vinton, Texas: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

B. TERRITORY

The Cities of Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro and Vinton, Texas, that are within the incorporated portion of the West Texas Service Area.

C. PURPOSE

This rate schedule provides for the recovery of costs that TGS incurs related to economic development in a portion of the West Texas Service Area. Successful economic development will only occur to the extent that the community and its corporate partners provide the necessary support to attract new businesses and industries to this region. New businesses and industries will increase employment, spur growth and local business expansion, create a more robust economy and improve the quality of life for the region.

D. EDR RATE

The EDR rate:

During each Monthly Billing Period

All Ccf @ \$.002 per Ccf

All applicable fees and taxes will be added to the EDR rates.

D. BILLING

1. The EDR rate shall be added to the applicable cost of service usage charge (per Ccf rate) for rate schedules: 10, 20, 21, 30, 40, 41, 42, C-1 and T-1.

Meters Read On and After: October 5, 2016 Supersedes Same Rate Schedule Dated:
February 15, 2008

PIT-Rider-WTSA-ISOS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TEXAS GAS SERVICE COMPANY

El Paso Service Area - West Texas Region

RATE SCHEDULE PIT-RIDER PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY

The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSa): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE

\$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE PIT West Texas Service Area

PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented pursuant to Section 104.301 of the Gas Utility Regulatory Act.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULESCHEDULE IDDESCRIPTION

affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After:

October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY

All Service Areas

RATE SCHEDULE PSF

PIPELINE SAFETY AND REGULATORY PROGRAM FEES

TEXAS ADMINISTRATIVE CODE TITLE 16

ECONOMIC REGULATION PART 1

RAILROAD COMMISSION OF TEXAS

CHAPTER 8

PIPELINE SAFETY REGULATIONS

SUBCHAPTER C

REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TF-BriGonz-EPSvcA-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BRINKMAN AND GONZALEZ INC

TAPPING FEE RATE - BRINKMAN AND GONZALEZ COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Brinkman and Gonzalez Colonia.

B. TERRITORY

Brinkman and Gonzalez Colonia in the City of San Elizario, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 4.27

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated January 29, 2015

TF-BurbdgeA-CLINT-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - BURBRIDGE ACRES-IS

TAPPING FEE RATE - BURBRIDGE ACRES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Burbridge Acres Colonia.

B. TERRITORY

Burbridge Acres Colonia in the City of Clint, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 7.22

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2011

TF-CtnVly-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - COTTON VALLEY ESTATES

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

TAPPING FEE RATE - COTTON VALLEY ESTATES COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Cotton Valley Estates Colonia. B. TERRITORY Cotton Valley Estates Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 8.41

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated August 30, 2010

TF-HacDel-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - HACIENDAS DEL VALLE

TAPPING FEE RATE - HACIENDAS DEL VALLE COLONIA

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Haciendas Del Valle Colonia.

B. TERRITORY

Haciendas Del Valle Colonia in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 3.63

Meters Read On and After October 5, 2016 (West Texas Service Area) Supersedes Same Rate Schedule Dated August 30, 2006

TF-Jones-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - JONES

TAPPING FEE RATE - JONES SUBDIVISION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29198

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Jones Subdivision.

B. TERRITORY

Jones Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 7.82

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated May 20, 2009

TF-Poole-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - POOLE

TAPPING FEE RATE - POOLE SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Poole Subdivision.

B. TERRITORY

Poole Subdivision in the City of Socorro, TX.

C. CURRENT RATE

During each monthly billing period: A tapping fee charge per meter per month of \$ 6.29

Meters Read On and After October 5, 2016 (West Texas Service Area)

Supersedes Same Rate Schedule Dated July 11, 2008

TF-VAcres-Socorro-IS

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE TF - VINEDO ACRES

TAPPING FEE RATE - VINEDO ACRES/F.E. JACKSON SUBDIVISION

A. APPLICABILITY

The Tapping Fee rate, as set forth in Section (C) below and pursuant to the Quality

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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RATE SCHEDULE

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DESCRIPTION

of Service Rules, Section 8.9 Tapping Fee, shall apply to all existing and subsequent customers in the Vinedo Acres/F.E. Jackson Subdivision.

B. TERRITORY Vinedo Acres/F.E. Jackson Subdivision in the City of Socorro, TX.

C. CURRENT RATE During each monthly billing period: A tapping fee charge per meter per month of \$ 3.37.

Meters Read On and After October 5, 2016 (West Texas Service Area)
Supersedes Same Rate Schedule Dated November 30, 2005

1-INC-DC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE NO. 1-INC-DC
West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the incorporated area of Dell City, Texas within the West Texas Service Area.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from February through October as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of October to determine the amount of over or under collection occurring during such twelve month period.

The audit shall determine: (a) the total prudently incurred amount paid for Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees including franchise fees) and taxes, (c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending October 31 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3 of this Cost of Gas Clause to provide service to its sales customers during the period, (b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing

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provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS

In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather, growth, and conservation, for the last preceding period including the February billing cycle through the October billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following February billing cycle and continuing through the next following October billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had s over-collected during the period, it shall credit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during January an amount equal to the monthly balance multiplied by six percent (6%).

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F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT

The Company shall file a Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth (a) the Cost of Purchased Gas; (b) that cost multiplied by the Purchase/Sales Ratio; (c) the amount of the cost of gas caused by any surcharge or refund; (d) the Reconciliation Component; (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending October 31.

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2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.

3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any. This report shall be filed concurrently with the Cost of Gas Statement for February.

The Company shall provide complete detail within 20 days of request by a representative of the City of Dell City or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

Meters Read On and After October 5, 2016

Supersedes Rate Sch. No. 1 Dated August 24, 2001

1-INC-WTSA-IS-COG

TEXAS GAS SERVICE COMPANY

RATE SCHEDULE NO. 1-INC West Texas Service Area

COST OF GAS CLAUSE

A. APPLICABILITY

This Cost of Gas Clause shall apply to all Gas Sales Service rate schedules of Texas Gas Service Company (The Company) in the following incorporated areas of its West Texas Service Area Andrews, Anthony, Barstow, Clint, Crane, El Paso Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, any surcharges or refunds, Uncollectible Cost of Gas, and revenue associated fees (including franchise fees) and taxes. The Cost of Gas will also include the FERC Intervention Costs.

2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio plus any adjustment deemed prudent by the Company to correct any known and quantifiable under or over collection prior to the end of the reconciliation period for the objective of minimizing the impact of under or over collection by the reconciliation factor in the next year.

3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from

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its supplier or the estimated weighted average prudently incurred cost for gas purchased by the Company from all sources where applicable. The Cost of Purchased Gas may include prudently incurred costs necessarily incurred for transportation, storage and associated services. Transportation costs shall be inclusive of all upstream transportation costs imposed by the transportation service providers and shall include, but not be limited to, pipeline reservation charges, transportation commodity charges, applicable line loss charges, balancing charges, penalties, and any other related costs and expenses. The Cost of Purchased Gas shall also include any surcharge or refund the Company may receive from its gas suppliers or service providers. The Cost of Purchased Gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-quality bio-methane produced from biomass. The Cost of Purchased Gas shall not include the cost of financial instruments that were entered into after March 1, 2016, unless the use of such financial instruments is approved in advance and in writing by the Regulatory Authority. Such approval would be requested as part of the Company's annual gas purchase plan, which shall be submitted annually to the Regulatory Authority no later than June 15th.

4. Reconciliation Component - The amount to be returned to or recovered from sales customers each month from December through August as a result of the Reconciliation Audit.

5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of August to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

(a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes,

(c) the total amount of surcharges or refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause,

(d) the total amount accrued for upstream pipeline and/or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes,

(e) the total amount of Uncollectible Cost of Gas during the period,

(f) the total amount of FERC Intervention Costs and

(g) an adjustment, if necessary, for lost and unaccounted for gas during the period

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in excess of five (5) percent of purchases.

6. Purchase/Sales Ratio - A ratio determined by dividing the total sales volumes received by the Company during the twelve (12) month period ending June 30 by the sum of the sales volumes delivered to customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.73 psia. Such ratio as determined shall in no event exceed 1.0526 i.e. $1/(1 - .05)$ unless expressly authorized by the applicable regulatory authority.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect, (a) the total prudently incurred amount paid for the Cost of Purchased Gas as defined in Section B.3. of this Cost of Gas Clause to provide service to its sales customers during the period,

(b) the revenues received from operation of the provisions of this Cost of Gas Clause reduced by the amount of fees (including franchise fees) and taxes, (c) the total amount of refunds made to sales customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, (d) the total amount accrued for upstream pipeline and /or commodity balancing provisions under the transportation rate schedule(s) including but not limited to balancing service rate and stranded capacity charges net of franchise fees and applicable taxes, (e) the total amount of Uncollectible Cost of Gas during the period, (f) the total amount of FERC Intervention Costs, and (g) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. FERC Intervention Costs - Costs prudently incurred from outside vendors and attorneys after January 1, 2008 for the purpose of protecting the interest of sales customers in the West Texas Service Area in connection with negotiating Federal Energy Regulatory Commission (FERC) related issues with upstream pipelines or intervention and participation in proceedings at the FERC. FERC Intervention Costs may also include prudently incurred internal travel expenses related to this purpose.

9. Uncollectible Cost of Gas - The amounts actually written off after the effective date of this rate schedule related to cost of gas.

C. BILLING OF COST OF GAS In addition to the cost of service as provided under its rate schedule(s), the Company shall bill each sales customer for the cost of gas incurred during the billing period. The cost of gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus the amount of interest calculated pursuant to Section E below, if any, shall be divided by the general service sales volumes, adjusted for

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the effects of weather, growth, and conservation for the period beginning with the December billing cycle last preceding through the August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following December billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

E. PAYMENT FOR FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the cost of gas was over or under collected for each month including any cost of gas inventory in storage and margins on non-utility transactions as described in paragraph F below within the period of audit. If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during October an amount equal to the monthly balance multiplied by six percent (6%). If, on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account during November an amount equal to the monthly balance multiplied by six percent (6%).

F. NON-UTILITY TRANSACTIONS

The aggregate net margins generated by the company from all Non-utility Transactions shall be divided between the Company and ratepayers with the Company retaining thirty three and one third percent (33 1/3%) of aggregate annual Net Margins generated from such activities and sixty-six and two-thirds percent (66 2/3%) shall be credited to sales customers in the month during which the transaction closes. For purposes of this provision, Non-Utility Transactions shall mean the following transactions to the extent that such transactions pertain to natural gas supplies, storage, and transportation capacity allocated to sales customers within the West Texas Service Area: off-system sales of natural gas, releases of transportation or storage capacity, financial arbitrage of storage inventories, trading of natural gas inventories, and use of financial instruments pertaining to purchase, storage, and/or transportation of natural gas, so long as such instruments are not intended to hedge the cost of system supplies. Non-utility Transactions shall not include any transaction conducted by any affiliate of the company. For purposes of this provision, Net Margins shall mean revenues from the aggregate of all Non-Utility Transactions, less the costs to the Company of such transactions, including related taxes, commissions, transaction fees, and transfer fees. The Net Margins allocated to ratepayers shall be credited to the ratepayers once per year through an adjustment of the Reconciliation Account as determined in the Annual Reconciliation filing. The Company shall be fully responsible for any aggregate annual net losses incurred from such activities and no such losses shall be paid by the ratepayers. This provision does not permit the Company to include in the calculation of gas cost storage, or gas stored except as prudently and necessarily needed to serve general sales customers in this service area.

G. COST OF GAS STATEMENT The Company shall file a Cost of Gas Statement with

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the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth

- (a) the Cost of Purchased Gas;
- (b) that cost multiplied by the Purchase/Sales Ratio;
- (c) the amount of the cost of gas caused by any surcharge or refund;
- (d) the Reconciliation Component;
- (e) the Cost of Gas calculation. The statement shall include all data necessary for the Regulatory Authority to review and verify the calculation of the Cost of Gas. The date on which billing using the Cost of Gas is to begin (bills prepared) is to be specified in the statement. The Company shall not file revised Cost of Gas Statements on dates other than listed above without specific regulatory authority.

H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall be verified under oath and include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending August 31.
2. A tabulation of gas units sold to general service sales customers and related Cost of Gas Clause revenues.
3. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. The summary shall include monthly detail and a statement of all amounts included, other than the gas purchased, in sufficient detail for evaluation. The summary shall include the detail for any FERC Intervention activities performed and associated costs incurred on behalf of West Texas Service Area sales customers. The summary will also include a tabulation of the uncollectible accounts attributable to charges calculated under this tariff, including monthly amounts charged off, and monthly charged off amounts later collected, if any.

This report shall be filed concurrently with the Cost of Gas Statement for December. The Company shall provide complete detail within 20 days of request by a representative of the City of El Paso, other municipality or Regulatory Authority. The Company shall seek review and approval of any FERC Intervention costs prior to their inclusion in the cost of gas calculation.

I. SUPPORTING MATERIAL ACCOMPANYING ANNUAL RECONCILIATION REPORT

For the City of El Paso, the Company shall file supporting materials with its Annual Reconciliation Report to demonstrate that gas costs were acquired during ordinary and atypical periods at the lowest prudently incurred price and necessary to provide reliable service to retail customers.

Meters Read On and After:

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

October 5, 2016 (Anthony, Clint, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wicket, Wink)

Supersedes Rate Schedule 1-1-INC Dated February 15, 2008 (Anthony, Clint, El Paso, Horizon City San Elizario, Socorro, Vinton)

C-1-WTSA-IS-Cogen

TEXAS GAS SERVICE COMPANY

West Texas Service Area

RATE SCHEDULE C-1 ELECTRICAL COGENERATION

APPLICABILITY

Service under this rate schedule is available to any customer who enters into a contract with the Company to use natural gas for the purpose of cogeneration. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

This rate shall be available in the incorporated areas of the West Texas Service Area which includes Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Peyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A Customer Charge of \$300.50 plus -

Oct. - April

May -Sept.

Winter

Summer

The First 5,000 Ccf \$0.06993 per Ccf

\$0.05992 per Ccf

The Next 95,000 Ccf \$0.05993 per Ccf

\$0.04991 per Ccf

The Next 300,000 Ccf \$0.04993 per Ccf

\$0.03992

per Ccf

All Over 400,000 Ccf \$0.03993 per Ccf

\$0.02991 per Ccf

Cost of Gas Component: In addition to the Cost of Service set forth above, each customer's bill shall include an amount equal to the Cost of Gas for the billing month as determined in accordance with Rate Schedule No. 1-INC or Rate Schedule No. 1-INC-DC, as applicable, multiplied by the total Ccf consumed during the billing month.

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Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Economic Development Rider: The billing shall reflect adjustments in accordance with the provisions of the Economic Development Rider, Rate Schedule EDR, if applicable.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

1. Gas taken under this rate shall be used exclusively for the purpose of cogeneration as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.
2. This rate will not be available for standby use.
3. For the purpose of this rate, the annual load factor must be 60 percent or greater. The annual load factor is defined as the customer's total annual consumption divided by the customer's peak month consumption times twelve. If less than 60 percent load factor occurs for a twelve-month period, the rate charged will revert back to the rate that the customer would have otherwise been served under. A continuous twelve-month period of 60 percent or better load factor must precede a return to the cogeneration rate.
4. To qualify for the summer discounts, the customers' peak summer months load must be at least 75 percent of the customers' peak winter months load. Failure to meet this requirement will result in an adjustment to the customers' October bill equal to the difference between the winter and summer rates times that year's total May through September consumption by that customer.
5. Subject in all respects to applicable laws, rules and regulations from time to time in effect.

Meters Read On and After:

October 5, 2016: (Anthony, Clint, Dell City, El Paso, Horizon City, San Elizario, Socorro, Vinton)

December 1, 2016 (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Same Rate Schedule Dated:

January 19, 2011 (Incorporated Areas Only)

San Elizario effective July 18, 2014

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36940	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	CLINT - INC			
36942	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36944	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36946	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36948	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	VINTON - INC			
36950	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36952	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MONAHANS - INC			
36954	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PECOS - INC			
36956	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	PYOTE - INC			
36958	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36960	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WICKETT - INC			
36962	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	WINK - INC			
8875	N	Ccf	\$.4954	12/27/2016
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8877	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	CRANE - INC			
8879	N	Ccf	\$.5102	12/27/2016
<u>CUSTOMER NAME</u>	MCCAMEY - INC			
8895	N	Ccf	\$.4051	12/27/2016
<u>CUSTOMER NAME</u>	DELL CITY - INC			
36936	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	EL PASO - INC			

RAILROAD COMMISSION OF TEXAS
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36938	N	Ccf	\$.4653	12/27/2016
<u>CUSTOMER NAME</u>	ANTHONY - INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10506

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Eff. 12/1/16, the former Permian Svc Area cities are added & are consolidated into West TX Svc Area, appvd. via city ords.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	C-1_Electric Cogeneration & Energy Conservation Sales_West Texas Svc Area - Incorporated

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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TARIFF CODE: DS	RRC TARIFF NO: 29198
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
275132	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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275133 West Texas SvcA 1-2b

b) Services - Others As stated below
Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)
Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00
Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00
A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00
A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours)
Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6)
\$100.00 without ERT \$150.00 with ERT
A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

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275134

West Texas SvcA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses

Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

DESCRIPTION: Distribution Sales

STATUS: A

EFFECTIVE DATE: 10/05/2016

ORIGINAL CONTRACT DATE: 10/05/2016

RECEIVED DATE: 10/26/2016

GAS CONSUMED: N

AMENDMENT DATE:

OPERATOR NO:

BILLS RENDERED: Y

INACTIVE DATE:

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

SS-WTSA-IS-StandB

TEXAS GAS SERVICE COMPANY
West Texas Service Area
RATE SCHEDULE S.S

STANDBY SERVICE RATE

APPLICABILITY

Applicable to all customers who have alternative natural gas transmission or distribution facilities physically conformed to supply natural gas service to them and who are not full requirements Texas Gas Service Company customers.

TERRITORY

The incorporated and unincorporated areas of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Fabens, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thorntonville, Vinton, Wickett and Wink, Texas.

RATE

During each monthly billing period:

A customer charge per meter per month of

\$125.00 plus

plus \$20.00 per Mcf/Hour of connected rated capacity of natural gas consuming equipment

OTHER ADJUSTMENTS

In addition to the Cost of Service charges set forth above, each customer's bill shall include the following:

CONDITIONS

1. This charge shall cause the Company to maintain a connection with the customer including metering and regulation facilities. The Company will also arrange with suppliers for sufficient gas reserve assurance so that the customer can resume service upon reasonable notice to the Company.

2. Company engineers shall have the right and be afforded the opportunity by the customer to inspect the facilities to properly ascertain the gas-using capacity on the customer's premises.

3. Subject in all respects to applicable laws, rules, and regulations from time to time in effect.

Meters Read On and After: October 5, 2016 (All Areas Except Incorporated Areas of

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes Rate Schedules S.S. and S.S.-OTH:
Dated August 3, 2015(Incorporated) July 16, 2015 (Environs)

PIT-Rider-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
El Paso Service Area - West Texas Region
RATE SCHEDULE PIT-RIDER
PIPELINE INTEGRITY TESTING (PIT) SURCHARGE RIDER

A. APPLICABILITY The Pipeline Integrity Testing Surcharge (PIT) rate as set forth in Section (B) below is pursuant to Final Order in GUD 10506. This rate shall apply to the following rate schedules of Texas Gas Service Company in the incorporated and unincorporated areas of and adjacent to the West Texas Service Area (WTSA): 10, 20, 21, 30, 40, 41, 42, E5, SS, C-1, T-1, 1Z, 2Z, 2A, 3Z, 4Z, 4A, 4B, SS-ENV, C-1-ENV and T-1-ENV.

B. PIT RATE \$0.00 per Ccf This rate will be in effect until all approved and expended pipeline integrity testing expenses are recovered under the applicable rate schedules. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchises fees) related to above. D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority. Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) Supersedes Rate Schedule dated: El Paso April 1, 2015

PIT-WTSA-ISOS

TEXAS GAS SERVICE COMPANY
RATE SCHEDULE PIT
West Texas Service Area
PIPELINE INTEGRITY TESTING (PIT) RIDER

PURPOSE

The purpose of this Pipeline Integrity Testing Rider is to promote the public interest in pipeline safety by enabling the Company to recover the reasonable and necessary Pipeline Integrity Safety Testing expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of TGS employees. These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric charge (the Pipeline Integrity Testing or PIT Surcharge) that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer class as described below. Capital expenditures associated with the Pipeline Integrity Program shall continue to be recovered through base rates and any interim rate adjustments implemented

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pursuant to Section 104.301 of the Gas Utility Regulatory Act.

APPLICABILITY

This Rider shall be applied to all gas sales and transportation customers within the service territory designated below, except special contract customers.

TERRITORY

This Rider shall apply throughout the Company's West Texas Service Area (WTSA), both within the incorporated municipal limits of Andrews, Anthony, Barstow, Clint, Crane, Dell City, El Paso, Horizon City, McCamey, Monahans, Pecos, Pyote, San Elizario, Socorro, Thortonville, Wickett, Wink and Vinton, Texas (collectively, the WTSA Cities), and in the unincorporated areas (environs) adjacent to the WTSA Cities.

QUALIFYING EXPENSES

This Rider applies only to the legally mandated safety testing of the Company's transmission lines in the WTSA under the Pipeline Integrity Safety Testing Program.

The operating and maintenance expense items that qualify for recovery under this Rider shall include the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines in the WTSA. Neither capital expenditures by the Company, nor the labor cost of TGS employees, shall be recovered under this Rider.

CALCULATION OF PIT SURCHARGES

The Pipeline Integrity Testing Surcharges established under this Rider shall be designed so as to recover the Total Testing Expense incurred in the prior year for Pipeline Integrity Safety Testing, and shall be calculated as follows:

The Total Annual Testing Expense shall be divided by the estimated average annual usage to produce the annual PIT Surcharge.

PIT Surcharge = Total Annual Testing Expense

Estimated Annual Usage

Based upon customer data for the prior calendar year and any other relevant

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factors, the estimated annual usage may be revised annually to account for customer growth, and the resulting revised PIT Surcharge shall be applied to each class for the ensuing 12-month recovery period.

ANNUAL RECONCILIATION

After completion of each annual recovery period, the total revenues collected under this Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge for each class shall be adjusted upward or downward so that the Company recovers any underrecoveries or refunds any overrecoveries that may have accrued under the Rider, plus monthly interest on those underrecoveries or overrecoveries at the cost of long-term debt approved in the Company's most recent general rate case in which rates were set by the Commission for application to customers in the WTSA Cities. The reconciliation shall be filed with the regulatory authority on or before February 21st of each year, and the regulatory authority shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharges beginning with the first billing cycle for April of each succeeding year.

DEFERRED ACCOUNTING

The Company is authorized and directed to defer, as a regulatory asset, all Pipeline Integrity Safety Testing expenses incurred during the testing cycle starting on January 1, 2016 and all revenues specifically collected under this Rider shall be applied to the deferred expense account. The Company shall not earn a return on any regulatory asset created under this provision, and no such regulatory asset shall be included in the Company's invested capital (rate base) for ratemaking purposes.

ANNUAL REPORT & APPLICABLE PSCC

On or before February 21st after each calendar year, the Company shall file a report with the Commission and the WTSA Cities showing all Pipeline Integrity Safety Testing expenses incurred during the previous calendar year and verifying the prior year's collections and any underrecoveries or overrecoveries accruing to date under this Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this Rider and on or before February 21st of each succeeding year while this Rider is in effect, the Company shall also file an Addendum to this Rider with the Commission and the WTSA Cities (a) identifying the PIT Surcharges that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.

NOTICE TO AFFECTED CUSTOMERS

In addition to the annual report and Addendum to this Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected customer of (a) the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st, and (b) the

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effect the PIT Surcharge is expected to have on the average monthly bill for each affected customer class. The written notice shall be provided in both English and Spanish, shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission and the WTSA Cities certifying that notice has been provided to customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.

Meters Read On and After October 5, 2016 (All Areas Except Incorporated Areas of Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink) TBD (Andrews, Barstow, Crane McCamey, Monahans, Pecos, Pyote, Thortonville, Wickett, Wink)

Supersedes 'Initial Rate'

PSF-All-ISOS-PipeFee

TEXAS GAS SERVICE COMPANY
All Service Areas
RATE SCHEDULE PSF
PIPELINE SAFETY AND REGULATORY PROGRAM FEES
TEXAS ADMINISTRATIVE CODE TITLE 16
ECONOMIC REGULATION PART 1
RAILROAD COMMISSION OF TEXAS
CHAPTER 8
PIPELINE SAFETY REGULATIONS
SUBCHAPTER C
REQUIREMENTS FOR NATURAL GAS PIPELINES ONLY

Rule Section8.201 Pipeline Safety and Regulatory Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year

(b) Natural gas distribution systems. The Commission hereby assesses each operator

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of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$1.00 per service or service line (For calendar year 2015 the annual pipeline safety program fee, billed effective with meters read on and after March 28, 2016, Texas Gas Service Company will bill all customers a one-time customer charge per bill of \$0.94, based on \$1.00 per service line); and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

(A) the pipeline safety and regulatory program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

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(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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RATE SCHEDULE

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effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 Meters Read On and After March 28, 2016 Supersedes Same Sheet Dated March 30, 2015

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29199

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36936	N			
<u>CUSTOMER NAME</u>	EL PASO - INC			
36937	N			
<u>CUSTOMER NAME</u>	EL PASO - ENV			
36938	N			
<u>CUSTOMER NAME</u>	ANTHONY - INC			
36939	N			
<u>CUSTOMER NAME</u>	ANTHONY - ENV			
36940	N			
<u>CUSTOMER NAME</u>	CLINT - INC			
36941	N			
<u>CUSTOMER NAME</u>	CLINT - ENV			
36942	N			
<u>CUSTOMER NAME</u>	HORIZON CITY - INC			
36943	N			
<u>CUSTOMER NAME</u>	HORIZON CITY - ENV			
36944	N			
<u>CUSTOMER NAME</u>	SAN ELIZARIO - INC			
36945	N			
<u>CUSTOMER NAME</u>	SAN ELIZARIO - ENV			
36946	N			
<u>CUSTOMER NAME</u>	SOCORRO - INC			
36947	N			
<u>CUSTOMER NAME</u>	SOCORRO - ENV			
36948	N			
<u>CUSTOMER NAME</u>	VINTON - INC			
36949	N			
<u>CUSTOMER NAME</u>	VINTON - ENV			
36950	N			
<u>CUSTOMER NAME</u>	BARSTOW - INC			
36951	N			
<u>CUSTOMER NAME</u>	BARSTOW - ENV			
36952	N			
<u>CUSTOMER NAME</u>	MONAHANS - INC			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36953	N			
<u>CUSTOMER NAME</u>	MONAHANS - ENV			
36954	N			
<u>CUSTOMER NAME</u>	PECOS - INC			
36955	N			
<u>CUSTOMER NAME</u>	PECOS - ENV			
36956	N			
<u>CUSTOMER NAME</u>	PYOTE - INC			
36957	N			
<u>CUSTOMER NAME</u>	PYOTE - ENV			
36958	N			
<u>CUSTOMER NAME</u>	THORNTONVILLE - INC			
36959	N			
<u>CUSTOMER NAME</u>	THORNTONVILLE - ENV			
36960	N			
<u>CUSTOMER NAME</u>	WICKETT - INC			
36961	N			
<u>CUSTOMER NAME</u>	WICKETT - ENV			
36962	N			
<u>CUSTOMER NAME</u>	WINK - INC			
36963	N			
<u>CUSTOMER NAME</u>	WINK - ENV			
36966	N			
<u>CUSTOMER NAME</u>	FABENS - ENV			
8875	N			
<u>CUSTOMER NAME</u>	ANDREWS - INC			
8876	N			
<u>CUSTOMER NAME</u>	ANDREWS - ENV			
8877	N			
<u>CUSTOMER NAME</u>	CRANE - INC			
8878	N			
<u>CUSTOMER NAME</u>	CRANE - ENV			
8879	N			
<u>CUSTOMER NAME</u>	MCCAMEY - INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

01/24/2017

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8880	N			
<u>CUSTOMER NAME</u>	MCCAMEY - ENV			
8895	N			
<u>CUSTOMER NAME</u>	DELL CITY - INC			
8896	N			
<u>CUSTOMER NAME</u>	DELL CITY - ENV			

REASONS FOR FILING

NEW?: Y
RRC DOCKET NO: 10506
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Rate Scheds and QSR approved via GUD 10506 for Consolidated West Texas Service Area Rate Case, bills eff meter read on & after 10/05/2016.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	SS_Standby Service_West Texas Svc Area - Incorporated and Environs

PREPARER - PERSON FILING

RRC NO: 411	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Liz	MIDDLE:	LAST NAME: Sheehan
TITLE: Rates/Pricing Analyst		
ADDRESS LINE 1: 1301 South Mopac Expressway		
ADDRESS LINE 2: IV Barton Skyway, Suite 400		
CITY: Austin	STATE: TX	ZIP: 78746 ZIP4:
AREA CODE: 512	PHONE NO: 370-8356	EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310	COMPANY NAME: TEXAS GAS SERVICE COMPANY
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TARIFF CODE: DS	RRC TARIFF NO: 29199
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
274184	West Texas SvcA 1-2a		<p>West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)</p> <p>FEES AND DEPOSITS</p> <p>21.1 FEES All fees and charges shall be adjusted by taxes and fees (including franchise fees) where applicable.</p> <p>a) Initiation of Service</p> <p>i) Connect (Section 5.4) \$35.00 A connection fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when a meter is set and/or gas turned on.</p> <p>ii) Read-In (Section 5.4) \$10.00 A read-in fee shall be charged to any Applicant for the cost involved in initiation of service. This fee shall be charged when only a meter reading is required.</p> <p>iii) Special Handling & Expedited Service (Section 5.4 and 18.3) In addition to initiation of service fee above, a fee may be charged to any Applicant whose request to initiate service cannot be worked during normal business hours or requires special handling. Applicant must be advised that an additional fee will be charged and must agree to pay such charge. These charges include:</p> <p>1) Special Handling \$6.00 The Company may, at Applicant or Customer's request, provide special handling in order to meet the Applicant or Customer's requirements. Special handling does not include calling the Applicant/Customer in advance or A.M. or P.M. scheduling</p> <p>2) Expedited Service and Overtime Rate \$67.50 The Applicant or Customer's request for expedited service may be scheduled at any time to fit the Company's work schedule, and an Expedited Service charge shall be collected. The Company shall not be obligated to provide Expedited Service when the personnel and resources to do so are not reasonably available.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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274185

West Texas SvcA 1-2b

b) Services - Others As stated below

Whenever service is furnished from the facilities of others and the Company must pay any special fees to the supplying Company, the Applicant may be requested to reimburse the Company for such charge.

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

21.1 FEES

c) Customer Requested Meter Test (Section 12.4)

Positive Displacement Charge Up to 1500 cubic feet per hour \$80.00

Over 1500 cubic feet per hour \$100.00 Orifice Meters All sizes \$100.00

d) Payment Re-processing Fee (Section 13.5) \$25.00

e) Collection Fee (Section 17.2) \$12.00

A Collection Fee shall be charged to any Customer whose failure to respond to a termination notice results in the dispatch of a Company representative to attempt collection of payment from Customer.

f) Reconnect Fees (Section 18.3) \$35.00

A reconnect fee shall be charged to any Customer whose service is terminated and then re-initiated unless terminated in error by the Company. This fee is the same as the Standard Initiation Fee charged for new service.

(i) Regular Labor and After Hours Rates (see Section 21.1 a) (iii) \$45.00 (Regular) \$67.50 (After Hours) Charge for non-routine services including but not limited to repeat high bill investigations and building meter loops.

g) Special Read (Section 12.1) \$10.00 A special read fee shall be charged for customer requested reading of a meter of which estimated billing has been made. This is not in connection with Section 12.4.

h) Meter Exchange (Customer Request) (Section 16.6) \$100.00 without ERT \$150.00 with ERT A fee will be charged for customers requested meter exchanges when a meter working properly or done for the Customers convenience.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6310 COMPANY NAME: TEXAS GAS SERVICE COMPANY

TARIFF CODE: DS RRC TARIFF NO: 29199

274186 West Texas SvCA 1-2c

i) Meter Tampering - Residential (Section 16.2)
\$100.00 A fee will be charged to Customers who knowingly tamper with Company property (i.e. broken meter locks, broken stop cocks, tampered meter dials, and broken meter blind seals).

West Texas Service Area - Incorporated and Environs Areas (From Quality of Service Rules effective October 5, 2016)

FEES AND DEPOSITS (Continued)

j) Unauthorized Consumption (Section 16.2) \$20 plus expenses
Charges for the replacement of an illegally broken meter seal or locking device to the Customer who could be reasonably expected to benefit from gas service received through said meter.

k) No Access Fee (Section 15.4) \$10.00
A fee charged to a Customer who schedules an appointment but fails to appear.

l) Meter Removal Fee (Section 12.2) \$50.00

m) Account Research Fee \$25.00/hr
A fee will be charged for Customer account information requiring research of accounting/billing information.

n) Police Escort Fee (Section 12.2) Regular Time \$0.00/hr Overtime \$0.00/hr Holiday \$0.00/hr
A fee charged when the Company is required to use law enforcement personnel to escort it into locked sites or sites requiring animal control in order for the Company to access a meter. Company will charge the stated amounts or current rate charged by the entity providing the police escort for this service

21.2 DEPOSITS

a) Advances (Section 8.4) As stated below
Estimated expenditure to provide service to the premises of new business beyond the existing distribution facilities of the Company.

b) Customer Deposits: (Section 10.1) As stated below
Minimum deposit residential: \$75.00
Minimum non residential deposit: \$250.00